PANCONTINENTAL ENERGY NI. ANNUAL REPORT POR



Corporate Information



ABN 95 003 029 543

Directors

Henry David Kennedy Ernest Anthony Myers Roy Barry Rushworth Vesna Petrovic Marie Michele Malaxos (resigned February 2022) Non-Executive Chairman
Executive Director & CEO
Executive Director Technical
Executive Director
Non-Executive Director

Company Secretary

Vesna Petrovic

Registered Office

Level 2, 30 Richardson Street West Perth WA 6005

Telephone: +61 8 6363 7090 Fax: +61 8 6363 7099

Share Registry

Advanced Share Registry Services PO Box 1156 Nedlands WA 6909 Telephone: +61 8 9389 8033

Auditors

Rothsay Chartered Accountants Level 1, Lincoln House 4 Ventnor Avenue West Perth WA 6005

Internet Address & Contact

www.pancon.com.au info@pancon.com.au

ASX Code

PCL

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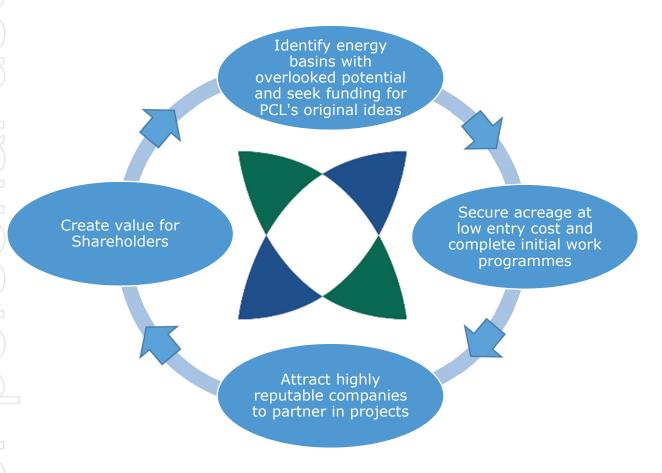
Who we are

- Pancontinental Energy NL is an Australian based international energy exploration company with interests in Africa and Australia.
- The Company's headquarters are in West Perth, Western Australia.
- The Company is listed on the Australian Securities Exchange under code PCL.
- Pancontinental is managed by a team of experienced individuals from corporate, technical and financial backgrounds.





Strategy & Business Model



Chairman's Review



Dear Shareholder,

The Board of Directors of Pancontinental Energy NL is pleased to present to you the Company's 2022 Annual Report.

This has been an exciting year for Pancontinental due to the major oil discoveries offshore Namibia; firstly Shell with Graff-1 and secondly TotalEnergies with Venus-1X have focused industry attention on the Orange Basin, offshore Namibia. Both discoveries are on trend to Pancontinental's PEL 87 Orange Basin area.



TotalEnergies' Venus-1X discovery is similar geologically and in seismic character to our very large Saturn Turbidite Complex and this is of considerable interest within the industry. We believe that Pancontinental has positioned itself very favourably in this exciting new oil play.

Pancontinental continues with the farmout process on PEL 87 and is encouraged by the interest being shown by some major energy companies. The Orange Basin has become a focus for energy majors since the Shell and TotalEnergies discoveries.

We have taken the decision to discontinue with our endeavours on PEL 37 in the Walvis Basin, offshore Namibia, and focus on PEL 87. The end of the PEL 37 licence term was approaching and we had insufficient time left to do any meaningful exploration, in addition to not being able to come to an agreement with the remaining joint venture partner. Since entering the PEL 37 Block over 10 years ago, Pancontinental has attracted a joint venture partner and had 3D seismic and a well carried out.

The Cooper Basin Project, consisting of ATP 920 and the Ace Area of ATP 924, contains a number of prospects which are being reviewed for further exploration.

Post June year end Pancontinental carried out a well-supported capital raising of \$2 million before costs.

Pancontinental's track record of farmouts has been notable with a number of well-known international companies joining Pancontinental over the years and bringing capital investment into its projects. Examples include when Pancontinental was free carried in the Mbawa-1 well in Kenya. The well was a geological and historical success as it uncovered Kenya's first offshore hydrocarbon discovery with gas encountered. The Sunbird-1 well was another geological success not only for Pancontinental and the joint venture but for Kenya, as it was the second offshore hydrocarbon discovery and the first oil find. The management of the Company then is the management of the Company now and these historical finds show that Pancontinental has been and is capable of achieving great success for its shareholders. High impact projects do take time and effort to reap rewards however Pancontinental is confident of the quality of its Namibian project just as it was in Kenya.

I would like to thank the small, hardworking team at Pancontinental for their efforts and loyalty over the past year. The COVID restrictions made it difficult at times, particularly with travel, but hopefully the future will be trouble free.

Our loyal Shareholders, as always I also thank you for your support and patience and I am confident that there are exciting times ahead.

HD Kennedy Chairman



Pancontinental is a junior energy exploration company with a portfolio of high quality assets in prospective hydrocarbon provinces

Namibia <u>PEL 87</u>	Australia <u>ATP 920 + 924</u> <u>(Ace Area)</u>
LOCATION:	LOCATION:
Orange Basin, Offshore Namibia	Cooper Eromanga Basin, Queensland, Australia
PROJECT SIZE:	PROJECT SIZE:
10,947 square kilometres	ATP 920 - 2,337 square kilometres ATP 924 - 2,220 square kilometres
JOINT VENTURE PARTNERS:	JOINT VENTURE PARTNERS:
Pancontinental Orange Pty Ltd 75.00% Custos Investments (Pty) Ltd 15.00% National Petroleum Corporation of Namibia (NAMCOR) 10.00%	ATP 920 Key Petroleum Limited 80.00% Pancontinental Energy NL 20.00%** ATP 924 [Ace Area] Key Petroleum Limited 75.00% Pancontinental Energy NL 25.00%** **earning
GEOLOGY:	GEOLOGY:
Pancontinental believes that PEL 87 is highly prospective for oil, with high quality mature oil source rocks and the potential for very large oil traps.	The farmin acreage acquired by Pancontinental contains conventional trends prospective for both oil and gas.
Water depths are between 500m and 3,200 m. Pancontinental has a large interest in this area. Mapping shows evidence of traps in large turbidite	Potentially large volume prospectivity for unconventional gas is present within the acreage but has yet to be fully evaluated and documented.
fan plays.	



Namibia

Namibia Offshore PEL 87

Location: Orange Basin

Project Size: 10,947 square kilometres

JV Partners: Pancontinental 75.00%

Custos Investments (Pty) Ltd 15.00% NAMCOR* 10.00%

*National Petroleum Corporation of Namibia



Petroleum Exploration Licence 87 over Block 2713 is located in the Orange Basin, offshore Namibia. The block is situated in water depths ranging from 500m to 3,200m and is 10,947 square kilometres in size. The PEL 87 joint venture which was founded in 2017, consists of Pancontinental with a 75% interest, local company Custos Investments (Pty) Ltd; 15% and the National Petroleum Corporation of Namibia holding 10%.

Pancontinental has been present in Namibia for over ten years. The Company as a partner in various joint ventures has completed numerous exploration programmes, including the drilling of the Cormorant-1 well in recent years. The country has been of great interest to the Company's technical team over this time, with their belief in the prospectivity of the region growing with each Namibian venture. Business dealings with the Ministry and local partners have always been carried out with professionalism which has made Pancontinental's 10⁺ year stay in the Namibian exploration industry a positive experience.

Technical work programmes over the years since the commencement of the licence have included the joint venture acquiring over 2,800 line kilometres of good quality 2D seismic as well as numerous other reports and studies. The Saturn Turbidite Fan complex ("Saturn") was discovered during these technical assessments. Saturn is about 280 metres thick and is almost wholly within PEL 87. It is located approximately 120 kilometres offshore. Modelling produced by the technical team has indicated high quality seals and independent closures. A number of leads are located within the vast 2,400km² Saturn structure which is of Aptian age and encased in sealing shales according to interpretation conducted by Pancontinental. Saturn covers a core area of more than 2,400 square kilometres with an overall area of about 4,000 square kilometres and holds significant oil potential.

There are four factors to consider when assessing the presence of an active petroleum system. These are; petroleum source rocks, reservoir rocks, seal and trap. The Company believes that the area covered by the PEL 87 licence exhibits characteristics which would indicate the presence of an active petroleum system. High quality Kudu Shale oil source can be inferred via seismic extension using data from nearby Moosehead-1 and other regional wells. Full Oil Maturity is confidently modelled at the Saturn location. Depositional characteristics have been used to infer good Reservoir quality and Saturn is likely to be sealed by the very critical slightly over pressured shale.

During the term of the licence, the joint venture is required to satisfy certain licence commitments. With the work carried out to date, the joint venture has completed a number of those requirements. In addition to external consultants, in house expertise is utilised to save on costs. In June 2022, Pancontinental and joint venture partners Custos and Namcor received an executed deed extending the Initial Exploration Period of PEL 87 by one year. The current Initial Exploration Period, as extended, can be followed by three additional two-year Periods, subject to certain conditions.



The Company has been working on securing a farminee to advance exploration on the PEL 87 licence. The farmout process is going well with interest from a number of international companies. Technical staff have provided access to the Company's project dataroom for interested parties. In the meantime additional exploration work continues to add value to the Project.

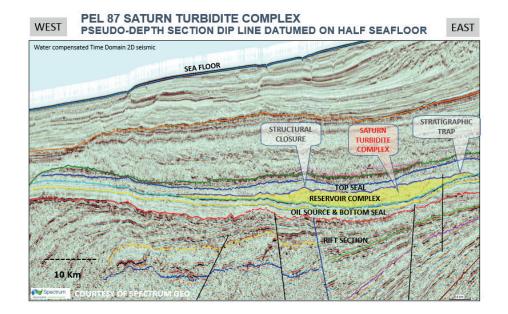
In early 2022, two major oil discoveries were announced offshore Namibia; firstly Shell with Graff-1 and secondly TotalEnergies with Venus-1X. The discoveries have focused industry attention on the Orange Basin. Both discoveries are on trend to Pancontinental's PEL 87 Orange Basin area and are located approximately 130km south. Pancontinental and its industry peers eagerly awaited the drilling, as the results are of utmost importance to explorers in the region and will provide valuable data. The Venus Prospect and the Saturn Turbidite complex overlie the same high-quality mature Oil Source Rock, and both lie immediately below the major Regional Seal. Pancontinental's Saturn play is very large and very similar geologically to TotalEnergies' Venus Prospect, however is located in shallower water. Even though the Graff Prospect is geologically shallower than both Venus and Saturn, the success of the Graff-1 well is extremely meaningful. Both of these wells drilled offshore Namibia have received worldwide recognition as two of the most important oil exploration wells to be drilled this year.

Pancontinental is pleased to have successfully positioned itself with a significant 75% interest in a very large licence area in this prime exploration hotspot, together with the very large Saturn turbidite complex that has already been mapped at the same level as Total's Venus oil discovery. The Company looks forward to the future for the PEL 87 licence and what can be achieved through farmout and upcoming exploration programme results.

PANCONTINENTAL SATURN TURBIDITE COMPLEX PANCONTINENTAL PEL 90 PEL 83 PFL 87 GALF 10,970 sq km OCTOBER 2022 CHEVRON Kudu Gas Field FARM IN PEL 56 TOTAL SHELL GRAFF **OIL DISCOVERY** PEL 39 **Prospects and Leads TOTAL VENUS** OIL DISCOVERY SHELI Oil Discoveries Gas Discoveries 50 Km WATER DEPTHS IN METRES

PEL 87 - OFFSHORE NAMIBIA





Prospective Resources

The Saturn Superfan is made up of a number of discrete internal geological Play types but could itself be a vast single oil trap on a global scale.

TABLE OF BEST ESTIMATE VOLUMES

. \	17/201 01 2131 13111//11 10101112				
	PLAY TYPE	GRO	SS BEST ESTIMATE PROSPECTIVE RESOURCES POTENTIAL*	LEAD	
Aptian D	Depositional Wedge	1.3	Billion Bbls	Saturn Superfan**	
Mounde	d Facies	152	Million Bbls	Α	
Structur	al (4 way rollover)	73	Million Bbls	C1	
Structur	al / Stratigraphic	345	Million Bbls	D	
First Tu	rbidite lobe/Sheet sand	349	Million Bbls	G	
Structur	ral/Mound (4 way rollover)	40	Million Bbls	Н	

The oil volumes shown are gross volumes.

*Cautionary Statement

The potential recoverable oil resources, classified as Prospective Resources, have been estimated probabilistically on an unrisked, Best Estimate basis.

These were announced on 11 September, 2018.

The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

The company confirms that it is not aware of any new information or data that, in its opinion, materially affects the information included in the relevant market announcement and that all the material assumptions and technical parameters underpinning the estimates in the relevant market announcement continue to apply and have not materially changed.

The hydrocarbon resource estimates in this report have been compiled by Mr Brian Diamond (PEL 87) and reviewed to the satisfaction of Mr Roy Barry Rushworth, the Technical Director of Pancontinental Energy NL. Mr Rushworth has more than 30 years' experience in practising petroleum geology and exploration management.

^{*}A Giant field has at least 500 MMBOE recoverable potential

^{**} The overall Saturn Superfan incorporates all of the other Leads, but with different risk inputs



Namibia Offshore PEL 37 [Post financial year end - Application for an extension process withdrawn]

Pancontinental was a founding partner in the PEL 37 Joint Venture in 2011. Since that time, the joint venture completed a number of work programmes. The Company also successfully negotiated the entry of joint venture partners for carried exploration work.

The last of the licence commitments prior to expiry was the drilling of the Cormorant-1 well in 2018. The joint venture then secured an additional year's extension from the Ministry of Mines and Energy in Namibia.

Following the withdrawal of Tullow, Pancontinental, on behalf of the joint venture, made an application for a one year extension of the licence to enable an assessment of the prospectivity of the Block and also to seek a farminee. The Company has not been able to reach agreement with the remaining joint venture partner on a way forward and time was running out to do any meaningful work.

Post year end, on 9 September 2022, Pancontinental Energy's 66.67% owned subsidiary; Pancontinental Namibia announced its intention to withdraw from the process of seeking an extension to the original PEL 37 Licence offshore Namibia.

Queensland, Australia Onshore, Cooper Basin, ATP 920, 924 (Ace Area)

Location: Cooper Eromanga Basin

Project Size: ATP 920 - 2,337 km2 ATP 924 - 2,220 km2

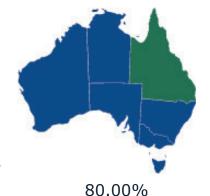
JV Partners: ATP 920 Key Petroleum Limited (Operator)

ATP 920 Pancontinental Energy NL

ATP 924* Key Petroleum Limited (Operator)

ATP 924* Pancontinental Energy NL

* Ace Area **earning



20.00%** 75.00% 25.00%**

Pancontinental farmed into the Meeba Project, Cooper Basin, Onshore Queensland during 2019. COVID-19 as well as a number of natural disasters in the Eastern States have set back the planned activities on the Authorities to Prospect for operator Key Petroleum Limited ("Key") and the joint venture.

During the financial year, an application was made by Key on behalf of the joint venture to DNRME for Project Status which was duly approved. Project Status allows the joint venture to transfer commitments between the Authorities to Prospect, enabling the joint venture to focus its efforts on the most prospective areas. A detailed review of the projects is being conducted to determine the focus areas for future exploration.



Prospective Resources

INLAND TREND			Probablistic Prospective Resource OIL			Probablistic Prospective Resource OIL		
Prospect Name	Block	Levels	10	2U	3 U	10	2U	3U
			mm bls	mm bls	mm bls	bcf	bcf	bcf
Teddy	920_2	Hutton	0.29	0.81	2.29	Inla	nd Tre	nd
Teevee	920_2	Hutton	0.05	0.19	0.71	IIIIa	ilu ile	iiu
Delta	920	Hutton	0.47	1.35	3.58	T		
Cuddapan UD	920	Hutton	0.30	0.79	2.18			
Granita	920	Hutton	0.31	0.93	2.53			
Granita NE	920	Hutton	0.28	0.76	2.25			
Hobnob	920	Hutton	0.92	2.33	5.78			
Jaffa	920	Hutton	0.73	1.95	4.73			
Jumbles	920	Hutton	0.83	2.39	6.41			
Macaron	920	Hutton	0.45	1.19	3.67			
Macaron Sth	920	Hutton	0.36	1.09	2.93			
Malto	920	Hutton	1.52	4.01	11.02			
Malto Sth	920	Hutton	0.52	1.47	3.95			
Marie	920	Hutton	0.57	1.44	4.40	Mee	ba Tre	nd
Marie Nth	920	Hutton	0.35	1.10	2.92			
Meeba Sth	920	Hutton	0.14	0.39	1.37			
Ace Nth	920	Hutton	0.29	0.82	2.06			
Ace	924_1	Hutton	2.9	10.7	21.0			
	924_1	Arrabury				14.6	39.6	72.7
ATP-920 Sum Totals	920		8.4	23.0	62.8			
ATP 920 Total + Ace			11.3	33.7	83.7			

Cautionary Statement

The estimates quoted here were announced to the ASX on 14 July 2019 (ATP 920 & ATP 924 conventional gas prospective resources) and 30 October 2019 (ATP 920 & ATP 924 oil prospective resources) by Operator Key Petroleum Limited.

The prospective resource parameters for the prospects were combined probabilistically.

The estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons. The company confirms that it is not aware of any new information or data that, in its opinion, materially affects the information included in the relevant market announcement and that all the material assumptions and technical parameters underpinning the estimates in the relevant market announcement continue to apply and have not materially changed.

See Disclaimers for further information.



New Ventures

The Company is continually searching for, and evaluating new ventures that could be pursued to complement the Company's existing portfolio of exploration assets. The Company is mindful that any new venture must be the right fit and add value for its Shareholders. Many factors are considered when assessing any new project. Not only does the Company assess the prospectivity of the area and how it could bring returns for its Shareholders, it also looks at the risks involved in the project. Environmental, social and governance risks play an important role in the assessment of each new venture. The impact of the project on climate change is an important factor and with this in mind, Pancontinental is carefully assessing projects to select the most suitable for the Company.

Corporate

Fundraising

During the financial year, the Company completed a bookbuild to raise \$1.0 million through the placement of 1,037,507,325 shares at an issue price of \$0.001 per share to sophisticated and professional investors. \$917k for the issue of 917,507,325 shares was received and shares duly granted. The remaining 120,000,000 shares were subject to shareholder approval at the General Meeting held on 21 October 2021. Resolutions for the ratification of the placement and Directors' contributions to the placement of \$120,000 (120,000,000 shares) were put forward to the meeting and passed on a poll with an approval percentage above 96%.

General Meeting

During the March 2021 quarter, the Company raised \$710,000 via a Placement of 710,000,000 shares at \$0.001. The shares were issued to sophisticated and professional investors as well as Directors. A General Meeting of shareholders was conducted on 29 July 2021. Resolutions put to the meeting covered the placement and Director participation as well as the name change to Pancontinental Energy NL. All of the resolutions were passed on a poll with an approval percentage above 97%.

Annual General Meeting

Pancontinental's Annual General Meeting of shareholders was held on 29 November 2021. All resolutions put to the meeting; the remuneration report, re-election of directors and amendment of the constitution were passed on a poll with an approval percentage above 95%.

Results can be found following the below link:

http://clients2.weblink.com.au/news/pdf 1%5C02459475.pdf

Non-Executive Director Resignation

In February 2022, Ms Marie Malaxos resigned from the position of Non-Executive Director. Ms Malaxos has been a valuable member of the board since her appointment in 2017 and the Company is grateful for her contribution and wishes her well in her future endeavours.

Cost Cutting

The Company is continuing with cost cutting measures brought in at the commencement of the COVID-19 pandemic. All possible discretionary costs have been reduced or eliminated and the Company is running on a very cost effective model.



COVID-19

There were no direct material impacts of COVID-19 on the Financial Statements for the year ended 30 June 2022 and the Directors consider that the going concern basis for the Consolidated Entity is still appropriate.

Pancontinental continues to align its work practices with the recommendations of the World Health Organisation as well as State and Federal Department of Health's requirements. The Company continues to monitor global activity and take the advice of relevant government and global agencies.

Pancontinental has set as its priorities the health and safety of its Staff and Directors as well as the conservation of its asset base and the continuation of its project activity.

At the commencement of the COVID-19 pandemic, the Company acted swiftly with a number of key responses, such as significant fee and salary reductions for Directors and Staff and a detailed budgetary review to lower all discretionary expenditure. This included moving the Company's head office to much smaller premises as sub tenants where the three staff members share an office. These measures proved to be effective with over \$700,000 in cost savings over the financial years since the pandemic commenced. In addition, Pancontinental has followed regulatory requirements concerning physical interactions in its workplace and the Company has eliminated all non-essential travel for its personnel. Personnel are still encouraged to take advantage of digital communications and flexible work locations whenever possible.

Climate Change

Pancontinental is mindful of the developing and continued interest of stakeholders in climate change issues. Climate risk has evolved to become an important consideration in investment and corporate strategic decisions. It is now widely recognised as a critical risk to business, industry and capital markets. So much so, that the guidance recommends that listed companies consider disclosing climate change risk separately to other general risk categories, which is what Pancontinental has adopted (please see Directors' Report for detailed discussion on risk and climate change).

The G20 Financial Stability Board established the Task Force on Climate-related Financial Disclosures ("TCFD") which is an industry-led task force that has published recommendations for financial report preparers to assist in providing investors the most relevant climate change disclosures. The Company has utilised the publication as well as other recommended publications as a guide in providing our stakeholders with the appropriate information in this regard which can be found in the Directors' Report.



DISCLAIMERS & NOTES

Prospective Resource Estimates Cautionary Statement

The estimated quantities of petroleum in this report that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

Prospective Resources

Prospective Resource estimates in this report have been prepared as at the date disclosed under the prospective resource numbers. The estimates have been prepared in accordance with the definitions and guidelines set forth in the Petroleum Resource Management System 2007 approved by the Society of Petroleum Engineers and have been prepared using deterministic methods and probabilistic methods depending on the project and this is disclosed under the prospective resource numbers. Unless otherwise stated the estimates provided in this report are Best Estimates. The estimates are unrisked and have not been adjusted for an associated risk of discovery and risk of development. The 100% basis refers to the total resource while the Net to Pancontinental basis is adjusted for Pancontinental's percentage entitlement under Joint Venture contracts and adjusted for applicable royalties.

Prospective Resources estimates in this report have been made by Pancontinental Energy NL and may be subject to revision if amendments to mapping or other factors necessitate such revision.

Prospects and Leads

The meanings of "Prospects" and "Leads" in this report are in accordance with the Petroleum Resource Management System 2007 approved by the Society of Petroleum Engineers. A Prospect is a project that is sufficiently well defined to represent a viable drilling target. A Lead is a project associated with a potential accumulation that is currently poorly defined and requires more data acquisition and / or evaluation to be classified as a Prospect.

Competent Person Statement Information

The hydrocarbon resource estimates in this report have been compiled by Mr Brian Diamond (PEL 87) and Key Petroleum Limited (ATP 920-924 (Ace Area)) and reviewed to the satisfaction of Mr Roy Barry Rushworth, the Technical Director of Pancontinental Energy NL. Mr Rushworth has more than 30 years' experience in practising petroleum geology and exploration management.

Mr Rushworth consents to the inclusion in this report of information relating to the hydrocarbon Prospective Resources in the form and context in which it appears.

Forward Looking Statements

This document may include forward looking statements. Forward looking statements include, are not necessarily limited to, statements concerning Pancontinental Energy NL's planned operation programme and other statements that are not historic facts. When used in this document, the words such as "could", "plan", "estimate", "expect", "intend", "may", "potential", "should" and similar expressions are forward looking statements. Although Pancontinental believes its expectations reflected in these are reasonable, such statements involve risks and uncertainties, and no assurance can be given that actual results will be consistent with these forward looking statements.



The Directors of Pancontinental Energy NL ("Pancontinental" or the "Company") submit their report for the year ended 30 June 2022.

DIRECTORS

The names and details of the company's Directors in office during the financial year and until the date of this report are as follows. Directors were in office for this entire period unless otherwise stated.

Names, qualifications, experience and special responsibilities



Henry David Kennedy MA (Geology), SEG (Non-Executive Chairman)

Mr Kennedy is a Geologist with a long history in Australian and New Zealand oil and gas companies. During his time as a Technical Director he was instrumental in the formation and development of a number of successful listed companies. These companies were involved in numerous discoveries in Western Australia and New Zealand. At Pancontinental, Mr Kennedy has used his wide knowledge base to assist with the strategic direction of the Company. Mr Kennedy has been a Director of Pancontinental since August 1999.

Mr Kennedy retired as a Non-Executive Director of Norwest Energy NL in March 2020. (Director since April 1997).



Ernest Anthony Myers CPA (CEO & Executive Director)

Mr Myers, an Accountant by profession, has held senior management and executive roles within a number of ASX listed companies. During his career he has been instrumental in the capital raisings and financial management of these companies. He has played a key role in managing the Group's African portfolio. Mr Myers joined Pancontinental in March 2004, was appointed Executive Director in January 2009 and Chief Executive Officer in November 2018.

Mr Myers is currently also Non-Executive Chairman of Norwest Energy NL (since November 2018).



Roy Barry Rushworth, BSc (Executive Director - Technical)

Mr Rushworth is a Geologist who brings extensive experience in petroleum exploration to the Company. Commencing with positions in exploration operations, his career then extended to the role of Chief Geologist and Exploration Manager for an Australian listed company. A number of oil and gas discoveries were made by the Company during that time. More recently, Mr Rushworth has been responsible for identifying, negotiating and acquiring international new venture opportunities in Malta, Kenya, Morocco and Namibia and the farm out of the projects to major companies.

Mr Rushworth has been a Director of Pancontinental since August 2005.





Vesna Petrovic, BComm, CPA (Executive Director & Company Secretary)

Mrs Petrovic is an Accountant who holds a Bachelor of Commerce, Major in Accounting and Business Law and has completed the Graduate Diploma in Applied Corporate Governance from the Governance Institute of Australia.

Roles in accounting and finance of numerous publicly listed entities, particularly those involved in Africa have provided Mrs Petrovic a base from which to contribute to the accounting and governance functions at Pancontinental.

Mrs Petrovic was appointed Company Secretary in April 2010, Executive Director in December 2016, Alternate for Mr Kennedy in July 2017 and reappointed Executive Director in September 2018.

FORMER DIRECTOR

Marie Michele Malaxos BE, Dip Bus, GAICD (Non-Executive Director)

Ms Malaxos was appointed to the Board of Pancontinental as a Non-Executive Director in July 2017 and resigned in February 2022.



DIRECTORS' INTERESTS

The relevant interest of each Director in the shares and options of the Company as at 30 June 2022 is as follows:

	Ordinary Shares	Options over Ordinary Shares
Henry David Kennedy	643,824,491	-
Ernest Anthony Myers	2,900,715	-
Roy Barry Rushworth	144,335,610	-
Vesna Petrovic	-	-
Marie Michele Malaxos (resigned February 2022)	59,000,000	-

DIRECTORS' MEETINGS

The numbers of meetings of Directors held during the year and the number of meetings attended by each Director were as follows:

	Directors' Meetings
Number of meetings held:	3
Number of meetings attended:	
Henry David Kennedy	3
Ernest Anthony Myers	3
Vesna Petrovic	3
Roy Barry Rushworth	3
Marie Michele Malaxos (resigned February 2022)	3

Notes

Due to the size of the Board, communications between the members are very open with discussions regarding the Company's affairs discussed weekly either by email or phone so that all members of the Board are aware of the current state of affairs. The Directors discussed and agreed various matters throughout the financial year which were resolved by circular resolution. All of the Company's Committees are carried out by the full Board.



CORPORATE INFORMATION

Corporate structure

Pancontinental Energy NL (ACN 003 029 543) is a no liability Company incorporated and domiciled in Australia. The Company's registered office is Level 2, 30 Richardson Street, West Perth WA 6005.

Nature of operations and principal activities

The principal activity during the year of Entities within the Consolidated Entity was exploration for energy sources.

Business drivers are the key inputs and activities that drive the operational and financial results of a business. For a Company in the exploration stage, business drivers include the management of working capital and sensible capital investment decisions as well as technical excellence in sourcing, assessing and providing guidance for projects which will create value for the Entity and its Shareholders.

There have been no significant changes in the nature of those activities during the year.

Objectives

Objectives of the Group include:

- Continue exploration on the Company's current portfolio of permits;
- Extract value from the Company's asset base;
- Seek new ventures suitable for inclusion in the Group's asset structure;
- Manage risks involved in the exploration industry; and
- Maintain liquidity.

The Group's targets and strategies for meeting the above objectives include:

- Approve work programmes best suited for exploration success which are within the Company's financial capacity;
- Consider strategic alliances through joint ventures to minimise risks to the Group;
- Focus on cost cutting in all non-essential areas; and
- Review appropriate fundraising proposals.

	Cents
Earnings (loss) per share	

Basic earnings (loss) per share Diluted earnings (loss) per share (0.01) (0.01)

The result from the financial year ended 30 June 2021 was a loss of \$788,165. The current financial year also produced a loss, at \$823,179. While the Company has always operated on a low cost and overhead model, the recent situation internationally has affected businesses across every industry albeit some more than others. The Company has responded by working carefully to decrease each and every discretionary and non-essential expenditure item as well as seeking reductions for essential expenditure.

Employees

The Consolidated Entity had three (3) Employees as at 30 June 2022, (2021: three (3)). The Consolidated Entity employs the services of specialised consultants where and when needed.

OPERATING AND FINANCIAL REVIEW

Projects

Namibia PEL 87 - Offshore [75% interest]

The PEL 87 joint venture consists of Pancontinental with a 75% interest, local company Custos Investments (Pty) Ltd; 15% and the National Petroleum Corporation of Namibia holding 10%.

Over the years since the commencement of the licence, the joint venture has acquired over 2,800 line kms of good quality 2D seismic as well as numerous other reports and studies. This technical data has assisted the joint venture in identifying a number of leads within a vast, 2,400km² Turbidite Fan complex ("Saturn") of Aptian Age that, based on Pancontinental's interpretation is encased in sealing shales. The Saturn Turbidite Fan complex covers a core area of more than 2,400 square kilometres with an overall area of about 4,000 square kilometres and holds significant oil potential.



The exploration programme completed so far has indicated findings that would support the presence of an active petroleum system within the PEL 87 licence. Using data from nearby Moosehead-1 and other regional wells, high quality Kudu Shale oil source can be inferred via seismic extension. Full Oil Maturity is confidently modelled at the Saturn location. Depositional characteristics have been used to infer good Reservoir quality and Saturn is likely to be sealed by the very critical slightly overpressured shale. These are the four components of an active petroleum system; petroleum source rocks, reservoir rocks, seal and trap. The PEL 87 licence has a number of conditions which are to be satisfied within the licence timeframe and the joint venture has completed a number of requirements.

Pancontinental is seeking a farminee to advance exploration on the PEL 87 Block. The farmout process is ongoing and in the meantime additional work is being undertaken to add value to the Project.

During the financial year, Pancontinental and joint venture partners Custos and Namcor received an executed deed extending the Initial Exploration Period of PEL 87 by one year. The current Initial Exploration Period, as extended, can be followed by three additional two-year Periods, subject to certain conditions.

In early 2022, two major oil discoveries were announced offshore Namibia; firstly Shell with Graff-1 and secondly TotalEnergies with Venus-1X. The discoveries have focused industry attention on the Orange Basin. Both discoveries are on trend to Pancontinental's PEL 87 Orange Basin area and are located approximately 130km south. Pancontinental and its industry peers have been eagerly awaiting the drilling, as the results will be of utmost importance to explorers in the region and will provide valuable data. The Venus Prospect and the Saturn Turbidite complex overlie the same high-quality mature Oil Source Rock, and both lie immediately below the major Regional Seal. Pancontinental's Saturn play is very large and very similar geologically to TotalEnergies' Venus Prospect, however is located in shallower water. Even though the Graff Prospect is geologically shallower than both Venus and Saturn, the success of the Graff-1 well is extremely meaningful. Both of these wells drilled offshore Namibia have received worldwide recognition as two of the most important oil exploration wells to be drilled this year.

Pancontinental has had a long relationship with Namibia and has been present in country for over a decade. The Company strongly believes in the prospectivity of the region and has completed numerous exploration programmes, including the drilling of the Cormorant-1 well in recent years. Also during that time, Pancontinental has built up a database of information which indicates the prospectivity of offshore Namibia. Pancontinental's theories have been validated by the two high profile discoveries made by Shell and TotalEnergies with their Graff-1 and Venus-1X wells respectively.

Namibia PEL 37 – Offshore [Post financial year end - Application for an extension process withdrawn. New licence to be applied for]

Pancontinental was a founding partner in the PEL 37 Joint Venture in 2011. Since that time, the joint venture has completed a number of work programmes. The Company has also successfully negotiated the entry of joint venture partners for carried exploration work.

The last of the licence commitments prior to expiry was the drilling of the Cormorant-1 well in 2018. The joint venture then secured an additional year's extension from the Ministry of Mines and Energy.

Following the withdrawal of Tullow, Pancontinental, on behalf of the joint venture, made an application for a one year extension of the licence to enable an assessment of the prospectivity of the Block and also to seek a farminee. The Company has not been able to reach agreement with the remaining joint venture partner on a way forward and the application for an extension would not be considered by the Ministry until the partners were in alignment.

Post year end on 9 September 2022, Pancontinental Energy's 66.67% owned subsidiary, Pancontinental Namibia announced its intention to withdraw from the process of seeking an extension to the original PEL 37 Licence offshore Namibia. As the Company has not been able to reach agreement with its joint venture partner Pancontinental will apply for a new longer term licence.

Queensland Australia ATP 920 & 924 [20-25% earning interest]

Pancontinental farmed into the Meeba Project, Cooper Basin, Onshore Queensland during 2019. COVID-19 as well as a number of natural disasters in the Eastern States have set back the planned activities on the Authorities to Prospect for operator Key Petroleum Limited ("Key") and the joint venture.

During the financial year, an application was made by Key on behalf of the joint venture to DNRME for Project Status which was duly approved. Project Status allows the joint venture to transfer commitments between the



Authorities to Prospect, enabling the joint venture to focus its efforts on the most prospective areas. A detailed review of the projects is being conducted to determine the focus areas for future exploration.

Corporate

Fundraising

During the financial year, the Company completed a bookbuild to raise \$1.0 million through the placement of 1,037,507,325 shares at an issue price of \$0.001 per share to sophisticated and professional investors. \$917k for the issue of 917,507,325 shares was received and shares duly granted. The remaining 120,000,000 shares were subject to shareholder approval at the General Meeting held on 21 October 2021. Resolutions for the ratification of the placement and Directors' contributions to the placement of \$120,000 (120,000,000 shares) were put forward to the meeting and passed on a poll with an approval percentage above 96%.

General Meeting

During the March 2021 quarter, the Company raised \$710,000 via a Placement of 710,000,000 shares at \$0.001. The shares were issued to sophisticated and professional investors as well as Directors. A General Meeting of shareholders was conducted on 29 July 2021. Resolutions put to the meeting covered the placement and Director participation as well as the name change to Pancontinental Energy NL. All of the resolutions were passed on a poll with an approval percentage above 97%.

Annual General Meeting

Pancontinental's Annual General Meeting of shareholders was held on 29 November 2021. All resolutions put to the meeting; the remuneration report, re-election of directors and amendment of the constitution were passed on a poll with an approval percentage above 95%.

Results can be found following the below link:

http://clients2.weblink.com.au/news/pdf 1%5C02459475.pdf

Non-Executive Director Resignation

In February 2022, Ms Marie Malaxos resigned from the position of Non-Executive Director. Ms Malaxos has been a valuable member of the board since her appointment in 2017 and the Company is grateful for her contribution and wishes her well in her future endeavours.

Cost Cutting

The Company is continuing with cost cutting measures brought in at the commencement of the COVID-19 pandemic. All possible discretionary costs have been reduced or eliminated and the Company is running on a very cost effective model.

New Ventures

Pancontinental has for some time expressed its interest in seeking new projects which will add value for shareholders and expand the asset base.

Group Overview

Pancontinental Energy NL was incorporated in 1985 and listed on the Australian Securities Exchange in 1986.

The Pancontinental Group is comprised of the Parent Company along with three subsidiary companies.

Dynamics of the Business

The Company is continually working on development of its existing projects and evaluates emerging opportunities as they become available. While the Company's main focus has been in Africa, the technical team is open to jurisdictions outside of Africa if they are compatible with the strengths of the team at Pancontinental.



Performance Indicators

The Board closely monitors and discusses the Group's operating plans, financial budget and overall performance as well as the Company's share price on a regular basis.

The underlying drivers which contribute to the Company's performance and that can be managed internally include a disciplined approach to reducing the Group's non-essential costs and allocating funds to those areas which will add shareholder value. The Company's share price is used as a performance indicator however, the share price is not entirely indicative of a Company's performance and can be influenced by factors outside the control of Management and the Board such as market conditions.

Operating Results for the Year

Summarised operating results are as follows:

	202	22
	Revenues	Results
	\$	\$
Non-segment and unallocated revenues and results	595	(823,179)
Consolidated Entity revenues and results from ordinary activities before		
income tax expense	595	(823,179)

This financial years' result is a loss of \$823,179. Management has worked carefully to reduce all costs where possible. For essential items crucial to running the business, reductions have been sought. Non-essential and discretionary expenditure has been reduced as much as possible. There are 3 Employees who carry out the day to day operations of the Company. These are the CEO, Executive Director and Assistant Accountant. Specialist consultants are engaged when required.

Shareholder Returns

The Group is in the exploration phase and so returns to Shareholders are primarily measured through capital growth.

	2022	2021	2020	2019	2018	
Profit /(Loss) attributable to owners of the Company	(823,179)	(788,165)	(4,463,850)	(1,633,481)	(6,263,751)	
Basic earnings per share (cents)	(0.01)	(0.01)	(80.0)	(0.03)	(0.12)	
Share price	\$0.001	\$0.001	\$0.001	\$0.002	\$0.004	

Net Profit /(Loss) amounts have been calculated in accordance with Australian Accounting Standards.



Risk Management

Risk management at Pancontinental begins with the Board who delegate authority throughout the organisation. The Board monitors, identifies, analyses and responds to any risks that will impact the Company in realising its strategic direction as well as potential risks that are perhaps not expected, but could cause a disruption.

Risk management is a day to day part of the business which is considered in all decision making. Project management, financial planning, corporate actions, strategic partnerships, conducting business abroad and the like. The process of identifying and analysing risk factors includes both quantitative and qualitative factors. The Board is responsible for ensuring that risks and opportunities are identified on a timely basis and that the Group's objectives and activities are able to continue without disturbance.

The Group believes that it is crucial for all Board members to be a part of this process and as such the Board has not established a separate Risk Management Committee. The Board has identified business risks specific to Pancontinental and the industry it operates in. These include:

Operating Risks

- Health and Safety The safety and health of the people at Pancontinental is paramount. The physical
 and mental wellbeing of its Directors and Employees is crucial to the Company achieving success. For
 example, during the recent COVID-19 pandemic, the Company protected its workers while continuing
 business operations by adhering to recommended guidelines to prevent the spread of the virus including
 restricted travel, alternative office access options, provision of hygiene consumables and social
 distancing.
- Joint Venture Operators Currently some of Pancontinental's assets are managed by Joint Venture Operators who are responsible for the day to day operation of the permits. As such, regular review of Joint Venture activities is crucial in safeguarding the assets of the Company. Attendance at joint venture meetings is important to keep abreast of any emerging risks that could impact the Company due to its joint venture activities.
- Foreign Jurisdictions Conducting business in foreign jurisdictions carries with it a risk of change in business, legal, tax, accounting, political, environmental and technical practices which may have a material effect on the Company.
- Loss of Key Data Pancontinental has a tried and tested backup system of all its data. The Company is
 confident that no unauthorised access could compromise key data. However, there is still a level of risk
 involved due to cyber-attacks or outages. If there was a violation it could cause serious business
 interruption such as loss of data, damage to the data system and privacy breaches. In recent years, the
 Company moved to a cloud based system which provides for ease of remote access for Staff and faster
 recovery in the event of an attack or outage.

Financial Risks

- Access to Funding In the past, Pancontinental has funded its operations by several means; funds received from the divestment of project areas, investment partner expenditure on the Company's behalf (carried expenditure) and equity markets. Volatility in capital markets or the exploration industry could limit the Company's access to future funding. Pancontinental has successfully reached out to the equity market this year, with broker support and without issue. The Company has maintained a long and successful relationship with the broking house who has supported the majority of funds raised this year. The Company continues to seek partnering opportunities such as those negotiated in the past which have allowed the Company to participate in multi-million dollar exploration programs such as drilling exploration wells in Kenya and Namibia.
- Market Prices Oil and gas price volatility as well as currency fluctuations in Australian and United States
 dollars. Commodity prices and foreign exchange rates are subject to global economic forces. Although
 the Company is not in production and there is not a material business risk in that regard, the Company's
 operations are affected due to exploration budgets and overall activity in the exploration sector.



Strategic Risks

- Climate Change Risk Certain research has shown that the global climate is changing and may continue to change. Extreme weather events such as flooding and drought are thought to be increasing in severity and frequency. As such, this affects the planning and day to day running of businesses and industry. Pancontinental will consider climate change risk in its everyday business decisions and how it can adapt to changing conditions believed to be caused by climate change. Governments, regulators, lenders and investors are becoming more and more interested in how companies are managing the impacts of climate change. Pancontinental may be impacted by increased regulation and costs associated with climate change. Climate change risk is discussed in detail in the following section.
- Extraordinary Events Extraordinary events such as the COVID-19 pandemic. The Company may be
 affected by future events similar to those experienced during the COVID-19 pandemic which affected
 lives and businesses worldwide. The Company must be prepared to again act quickly should a similar
 situation arise.
- Regulatory Change Pancontinental's operations and finances may be affected by a changes to government policy, regulations or legislation. Unexpected changes may impact longer term projects and their viability to provide returns for shareholders.
- Social Risks Social exposures may include; diversity and inclusion and health and safety. Pancontinental has consistently exceeded the industry average for diversity.

The Group has advised each Director, Employee and Consultant that they must comply with a set of ethical standards maintaining appropriate core Company values and objectives. Such standards ensure shareholder value is delivered and maintained. Standards cover legal compliance, conflict resolution, privileged information and fair dealing.

The Board provides Shareholders with information using a Continuous Disclosure Policy which includes identifying matters which have a material effect on the underlying security price. ASX announcements, the web page of the Company and other media resources are used to convey such information. The Board encourages full participation by Shareholders at the Annual General Meeting and Shareholders are requested to vote on Board and Executive remuneration aggregates as well as Employee Incentive Schemes.

The Company's Board prevents the occurrence of risks by undertaking regular reviews of the Group's business practices to identify potential risks. Techniques used for identifying risks include:

- Evaluating each function of the business and identifying anything that could have a negative impact on the Group's operations;
- Reviewing records to identify previous issues that could have a current impact;
- Considering any external risks that could affect the Group; and
- Consulting with Employees and independent contractors as well as auditors to identify risks and in turn implementing risk prevention measures.

Once potential risks have been identified, managing risks involves developing cost effective options on how to best to deal with the risks. Risks can be:

- Avoided by changing business processes or equipment to achieve a similar outcome with less risk;
- Reduced if a risk can't be avoided the Group can reduce its likelihood and consequence. This could
 include Staff training, documenting procedures and policies, complying with legislation, maintaining
 equipment, practicing emergency procedures, keeping records safely secured and contingency planning;
- Transferred transfer some or all of the risk to another party through contracting, insurance, partnerships or joint ventures; and
- Accepted this may be the only option.

The continued monitoring of risk within the Group is directed at evaluating:

- The effectiveness and efficiency of operations;
- The reliability of financial and management internal processes and reporting; and
- Compliance with laws and regulations

to enable the Group to safeguard its assets.



Climate Change

Pancontinental is mindful of the developing and continued interest of stakeholders in climate change issues. Climate risk has evolved to become an important consideration in investment and corporate strategic decisions. It is now widely recognised as a critical risk to business, industry and capital markets. So much so, that the guidance recommends that listed companies consider disclosing climate change risk separately to other general risk categories, which is what Pancontinental has adopted.

The G20 Financial Stability Board established the Task Force on Climate-related Financial Disclosures ("TCFD") which is an industry-led task force that has published recommendations for financial report preparers to assist in providing investors the most relevant climate change disclosures. The Company has utilised the publication as a guide in providing our stakeholders with the appropriate information in this regard.

The TCFD structured its recommendations around four thematic areas that represent core elements of how organisations operate: governance, strategy, risk management and metrics and targets. The four recommendations are supported by recommended disclosures that build out the framework that will help investors and others understand how the reporting organisation has assessed climate-related risks and opportunities.

The voluntary disclosure recommendations issued by the TCFD are specifically designed to help companies produce information that is useful for investors (among others).

Climate change risk, as defined by the TCFD falls into two main categories; risks related to the transition to a lower-carbon economy and risks related to the physical impacts of climate change:

- **1. Transition risks** transitioning to a lower-carbon economy may entail extensive policy, legal, technology and market changes to address mitigation and adaption requirements related to climate change.
- **2. Physical risks** physical risks resulting from climate change can be acute or chronic. Acute physical risks refer to those that are event-driven, including increased severity of extreme weather events, such as cyclones or floods. Chronic physical risks refer to longer-term shifts in climate patterns.

In addition to risks, climate change can also bring about opportunities. Companies will need to consider that with any change, opportunities can arise.

Pancontinental will continue to use the recommendations of the TCFD as a reference for climate change related disclosures which we expect to continue to evolve over the coming years.

Recommended Disclosures	Pancontinental Commentary
Governance The organisation's governance around clim	nate-related risks and opportunities.
a) Describe the Board's oversight of climate-related risks and opportunities.	The Board considers those matters that would ordinarily be the responsibility of a Risk Committee as they believe it is crucial for all Board members to be a part of this process. The Board assess risks (including climate-related risks) as part of the ordinary course of business activities such as strategic planning, promotion, budgets, mergers and acquisitions, strategic partnerships, legislative changes and conducting business abroad. Each Board Meeting is used as a platform for the review and assessment of the Company's material risk profile, including climate risk.
b) Describe Management's role in assessing and managing climate-related risks and opportunities.	As above. Due to the size of the Company and cost reduction reasons, the Executive Board members manage the day to day activities and there is no separate management function.
Strategy The actual and potential impacts of climate strategy and financial planning, where suc	-related risks and opportunities on the organisation's businesses, h information is material.
a) Describe the climate-related risks and opportunities the organisation has identified over the short, medium, and long term.	Transition risks: Transition changes may affect regulatory bodies in the countries Pancontinental holds exploration properties, which may delay approval of documents, in turn delaying planned work programmes [Short, medium and long term risk];



• Transitioning to a low carbon economy may bring with it costs
for new technology, training, property, plant and equipment,
additional insurance and general operating costs [Short,
medium and long term risk];

- During the transition phase companies in the industry may also utilise their capital reserves to invest in low carbon alternatives, leaving less of a budget for farmins and other asset deals within the industry [Short, medium and long term risk];
- Increased shareholder activism which may divert Company funds or delay planned project activity. [Short and medium risk];

2. Physical risks:

- Extreme weather events may affect exploration activities on the ground with delays having the potential to have a financial impact on the Company and its operations [Short, medium and long term risk];
- Damage to property caused by floods or the like may lead to the early write off of certain assets [Short, medium and long term risk]; and
- Physical climate change events may have an impact on staffing levels both at corporate and operational levels [Short, medium and long term risk].

3. Opportunities

- Revenue opportunities for the Company may result from the increased demand for low emissions products and processes should the Company be able to acquire new technology. [Medium and long term opportunity];
- A low emissions environment may bring about new and emerging markets where the Company may be able to source capital. [Short, medium and long term opportunity].
- b) Describe the impact of climate-related risks and opportunities on the organisation's businesses, strategy and financial planning.

Described in (a) above.

c) Describe the resilience of the organisation's strategy, taking into consideration different climate-related scenarios, including a 2°C or lower scenario.

The organisation's strategy towards climate change is appropriate as the Company is in the exploration stage and does not have any material greenhouse gas emissions and the climate change risks it has are based on future events that may or may not occur.

The Company consumes the following limited energy sources:

- Electricity in the shared office the Company does not have control of the electricity source and whether it can be replaced with 100% renewable energy due to its subtenant status;
- Waste disposal the shared office produces minimal waste to be disposed of and with a move towards a paperless office this form of energy consumption will decrease even further. The Company does not have control over the waste recycling due to its sub-tenant status;
- Travel Since the COVID-19 pandemic the Company utilises the use of video conferencing more frequently, reducing the need for travel and associated emissions.



		Should the circumstances of the Company change, so too would the organisation's strategy. If the Company were to produce
		material greenhouse gases it would then be appropriate for the
		Company to implement an annual target for the reduction of
		such emissions and report against those annually.
=	Risk Management	
		identify, assess, and manage climate-related risks.
	a) Describe the organisation's processes	Refer to the Risk Management section preceding this Climate
	for identifying and assessing climate-	Change section of the annual report for a detailed description of
	related risks.	how the Company identifies risk (including climate risk) and the
	b) Describe the organisation's processes	processes for dealing with the risk.
	for managing climate-related risks.	
\exists	c) Describe how processes for identifying,	As climate change is an emerging area the Directors as always
	assessing, and managing climate-related	have the option of engaging external specialists to assist with
	risks are integrated into the	an understanding of definitions, impacts and materiality of the
15	organisation's overall risk management.	climate risk issue, should the need arise.
	Metrics and Targets	
\supset		d manage relevant climate-related risks and opportunities.
	a) Disclose the metrics used by the	Refer to Strategy part (c).
d	organisation to assess climate-related	
	risks and opportunities in line with its	
	strategy and risk management process.	
	b) Disclose Scope 1, Scope 2, and, if	As the Company is in the exploration stage, the calculation of
	appropriate, Scope 3 greenhouse gas	emissions data is not relevant.
_	(GHG) emissions, and the related risks.	
	c) Describe the targets used by the	Refer to Strategy part (c).
	organisation to manage climate-related	
\bigcup	risks and opportunities and performance	
\preceq	against targets.	

During the year, to provide the market with high-quality training on climate disclosure and provide an overview of the Task Force on Climate-related Financial Disclosures (TCFD) recommendations, ASX collaborated with the UN Sustainable Stock Exchanges, the International Finance Corporation and CDP. The programme provides a multifaceted, CPD-certified course for issuers and other key stakeholders which was a very helpful resource for the employees at Pancontinental.

The first session, TCFD 101, provides an overview of what climate-related reporting is and why it is important. It also provides participants with the global and regional context and focus on the initial steps on how to address the TCFD recommendations.

The second session, TCFD 102, provides an in-depth programme during which participants peer-review each other's TCFD reports and wider good practice. For markets with no or very little reporting on TCFD, the course focuses on setting up internal processes for reporting and potential first areas to get started on.



COVID-19

There were no direct material impacts of COVID-19 on the Financial Statements for the year ended 30 June 2022 and the Directors consider that the going concern basis for the Consolidated Entity is still appropriate.

Pancontinental continues to align its work practices with the recommendations of the World Health Organisation as well as State and Federal Department of Health's requirements. The Company continues to monitor global activity and take the advice of relevant government and global agencies.

Pancontinental has set as its priorities the health and safety of its Staff and Directors as well as the conservation of its asset base and the continuation of its project activity.

At the commencement of the COVID-19 pandemic, the Company acted swiftly with a number of key responses, such as significant fee and salary reductions for Directors and Staff and a detailed budgetary review to lower all discretionary expenditure. This included moving the Company's head office to much smaller premises as sub tenants where the three staff members share an office. These measures proved to be effective with over \$700,000 in cost savings over the financial years since the pandemic commenced. In addition, Pancontinental has followed regulatory requirements concerning physical interactions in its workplace and the Company has eliminated all non-essential travel for its personnel. Personnel are still encouraged to take advantage of digital communications and flexible work locations whenever possible.

Investments for Future Performance

The Board is continually assessing the Company's assets and considering how it could position itself to execute its growth strategy which is aimed at enhancing shareholder value while utilising the expertise and experience of its Board and personnel.

Review of Financial Condition

Capital Structure

The Company's current capital structure is as follows:

Share Capital	Number of shares	\$
Balance at end of financial year	7,154,222,823	112,178,612
Option Reserve	Number of options	\$
Balance at end of financial year	78,926,830	149,961

Treasury Policy

The Board has not considered it necessary to establish a separate treasury function because of the size and scope of the Group's activities.

Liquidity and Funding

During the financial year, the Company issued 917,507,325 shares grossing \$917,507 and conducted a further issue of 230,000,000 shares to Directors upon approval by Shareholders in General Meeting.

Post year end, Pancontinental completed a bookbuild to raise \$2 million before costs through a Placement of 400,000,000 shares at an issue price of \$0.005 per share to sophisticated and professional investors. The Placement received strong support from existing and new sophisticated and professional investors.



SHARE OPTIONS

Unissued shares

As at 30 June 2022, there were 78,926,830 ordinary shares under options exercisable at \$0.006. These options expired post year end. Refer to the notes for further details on the options outstanding. All options were granted in previous financial years.

During the financial year, 72,500,000 unlisted options, exercisable at \$0.006 each expired and 118,390,245 unlisted options, exercisable at \$0.006 each were cancelled.

199,999,998 listed options exercisable at \$0.012 each and an expiry date three years from issue were issued after financial year end. The options were free attaching options issued under a prospectus to participants in the August 2021 placement which was concluded during the financial year. In addition, 100,000,000 broker options were also issued under the same conditions.

Shares issued as a result of the exercise of Options

There were no shares issued as a result of the exercise of options during the financial year.

SIGNIFICANT CHANGES IN THE STATE OF AFFAIRS

No significant changes in the state of affairs of the Company occurred during the financial year.

SIGNIFICANT EVENTS AFTER THE BALANCE DATE

8 July 2022

The Company advised that it had completed a bookbuild to raise \$2 million before costs through a placement of up to 400,000,000 shares at an issue price of \$0.005 per share to sophisticated and professional investors. Investors in the placement were offered one free attaching option for every two placement shares issued (with the options exercisable at \$0.012 each and an expiry date three years from issue). In addition, the Lead Manager would receive 100 million broker options.

18 July 2022

Pancontinental issued the above mentioned 400,000,000 ordinary shares at an issue price of \$0.005 per share which raised \$2 million before costs.

25 July 2022

The Company advised that 78,926,830 unlisted options, exercisable at \$0.006 each expired and that the Company does not have any further options on issue.

29 July 2022

An option prospectus was lodged with the ASX for the free attaching options to the placement announced in July 2022.

8 August 2022

299,999,998 listed options were issued. This number was updated from 300,000,000 due to rounding. 199,999,998 for the participants in the July 2022 placement and 100,000,000 broker options.

29 August 2022

In accordance with section 329(5) of the *Corporations Act 2001*, the Company received the resignation of the audit firm that traded as Rothsay Auditing and ASIC's consent to that resignation. Rothsay Audit & Assurance Pty Ltd has been appointed auditor of the Company and this appointment will continue until the next annual general meeting. At the Company's next annual general meeting, it will be proposed that Rothsay Audit & Assurance Pty Ltd be appointed as auditors of the Company thereafter.

9 September 2022

Pancontinental Energy's 66.67% owned subsidiary, Pancontinental Namibia announced its intention to withdraw from the process of seeking an extension to the original PEL 37 Licence offshore Namibia. Pancontinental has held the licence since 28th March 2011. Since the withdrawal of farminee Tullow on 21 March 2021, Pancontinental Namibia has been endeavouring to reach agreement with its remaining joint venture partner and to seek an extension from the Ministry to enable a review the Cormorant well data. As the Company has not been able to reach agreement Pancontinental will apply for a new longer term licence.



Other than the matters discussed above, there has not arisen in the interval between the end of the financial year and the date of this report any item, transaction or event of a material and unusual nature likely, in the opinion of Directors of the Company, to affect significantly the operations of the Group, the results of those operations, or the state of affairs of the Group, in future financial years.

LIKELY DEVELOPMENTS AND EXPECTED RESULTS

The economic Entity expects to maintain the present status and level of operations and hence currently there are no likely developments in the Entity's operations.

ENVIRONMENTAL REGULATION AND PERFORMANCE

Pancontinental is committed to complying with any requirement for environmental management in any jurisdiction and country that it operates.

Currently some of Pancontinental's assets are managed by Joint Venture Operators who are responsible for the day to day operations of the permits. As such, regular review of the Joint Venture activities is crucial in safeguarding the assets of the Company. Technical and financial executives review the work programmes and budgets in place to ensure compliance with approved documents. Updates on operational activities that are provided by the Joint Venture partners are reviewed and will include any environmental operational issues if applicable.



INDEMNIFICATION AND INSURANCE OF DIRECTORS AND OFFICERS

Since the end of the previous financial year, the Company has paid insurance premiums in respect of Directors' and Officers' liability and legal expenses insurance contracts. The Directors have not included details of the nature of the liabilities covered or the amount of the premium paid in respect of the Directors and Officers and legal expenses insurance contracts as such disclosure is prohibited under the terms of the contract. The premiums were paid in respect of the following Officers of the Company and its Controlled Entities:

HD Kennedy, EA Myers, RB Rushworth, V Petrovic and MM Malaxos (resigned February 2022).

NON-AUDIT SERVICES

During the year, the Company's auditors performed certain other services in addition to the audit and review of the financial statements. The Board has considered the non-audit services provided during the year by the auditor and is satisfied that the provision of those non-audit services during the year by the auditor is compatible with, and did not compromise, the auditor independence requirements of the Corporations Act 2001 for the following reasons:

All non-audit services were subject to the Corporate Governance procedures adopted by the Group; and The non-audit services provided do not undermine the general principles relating to auditor independence as set out in APES 110 Code of Ethics for Professional Accountants, as they did not involve reviewing or auditing the auditor's own work, acting in a management or decision making capacity for the Group, acting as an advocate for the Group or jointly sharing risks and rewards.

Details of the amounts paid to the auditor of the Group is set out below:

Amounts received or due and receivable by Rothsay for:		
an audit or review of the Financial Report of the Entity		
and any other Entity in the Consolidated Entity	41,500	38,500
other services in relation to the Entity and any other		
Entity in the Consolidated Entity	25,000	-
	66,500	38,500

- Auditor tenure: 3 years
- Lead auditor tenure: 3 years
- A public tender process for the position of company auditor has not been undertaken due to the Board's belief that the current auditors are the most appropriate to suit the current needs of the Company.



REMUNERATION REPORT (Audited)

This report outlines the remuneration arrangements in place for Directors and Executives of Pancontinental Energy NL ("the Company").

Remuneration philosophy

A description of the remuneration structures in place are as follows:

The Non-Executive Directors receive a fixed fee for their services. If additional duties are performed by the Non-Executive Directors they are remunerated at market rates. The Chief Executive Officer receives a fixed fee for his respective executive services. Executive Directors are paid a salary. Directors do not receive any termination or retirement benefits.

Remuneration Committee

The full Board carries out the role of the Remuneration Committee.

Remuneration structure

In accordance with best practice corporate governance, the structure of Non-Executive and Executive remuneration is separate and distinct.

Non-Executive Director remuneration

Objective

The Board seeks to set aggregate remuneration at a level which provides the Company with the ability to attract and retain Directors of the highest calibre, whilst incurring a cost which is acceptable to Shareholders.

Structure

The Constitution and the ASX Listing Rules specify that the aggregate fees of Non-Executive Directors shall be determined from time to time by a general meeting. An amount not exceeding the amount determined is then divided between the Directors as agreed. The latest determination was at the Annual General Meeting held on 29 November 2007 when Shareholders approved an aggregate remuneration of \$400,000 per year. The amount of aggregate remuneration sought to be approved by Shareholders and the manner in which it is apportioned amongst Directors is reviewed annually. The Board considers advice from external sources as well as the fees paid to Non-Executive Directors of comparable companies when undertaking reviews. The Non-Executive Directors of the Company can participate in Employee Option Incentive Schemes with Shareholder approval. The remuneration of Executive and Non-Executive Directors for the period ending 30 June 2022 is detailed in Table 1 of this report.

Senior Management and Executive Director remuneration

Obiective

The Board seeks to set aggregate remuneration at a level which provides the Company with the ability to attract and retain Executives of the highest calibre, whilst incurring a cost which is acceptable to Shareholders.

<u>Structure</u>

In determining the level and make up of Executive remuneration, the Board may take independent advice from external sources when necessary.

The Chief Executive Officer, Mr Myers receives a salary of \$100,000 per annum (this was reduced from \$200,000 during COVID-19) for his respective executive services. The Company and Mr Myers do not currently have a contract between them for the CEO and Executive Director position. Mr Myers was reappointed Executive Director and appointed Chief Executive Officer on 15 November 2018.

The Board regularly reviews compensation levels to take into account market-related factors such as cost of living changes, any change to the scope of the role performed and any other relevant factors of influence.

Fixed remuneration

Objective

The level of fixed Directors' fees is set so as to provide a base level which is both appropriate to the position and is competitive in the market.

Structure

Fixed primary remuneration is paid on a cash basis and there are no fringe benefits or other costs incurred by the Company.



Table 1: Director remuneration for the year ended 30 June 2022

	Primary benefits Equity		Equity	Super- annuation	Total	Value of options as
	Salary & Fees	Consult- ing	Options (Issued)		lotai	proportion of Revenue
Henry David Kennedy						
(Non-Executive Chairman))					
2022	25,000	-	-	-	25,000	0.0%
2021	25,000	-	-	-	25,000	
Ernest Anthony Myers	•				,	
(Executive Director, CEO)						
2022	100,002	_	_	10,000	110,002	0.0%
2021	100,002	-	-	, <u> </u>	100,002	
Roy Barry Rushworth	•				,	
(Executive Director, Techn	nical)					
2022	89,081	_	_	_	89,081	0.0%
2021	15,000	29,700	-	_	44,700	
Vesna Petrovic	,	,			,	
(Executive Director, Comp	anv Secretary)					
2022	134,375	_	_	13,438	147,813	0.0%
2021	112,500	_	-	, -	112,500	
Marie Michele Malaxos	,				,	
(Non-Executive Director -	resigned Febru	arv 2022)				
2022	13,333	_	_	_	13,333	0.0%
2021	20,000	_	-	_	20,000	
Total Current Year	•				,	
Remuneration	361,791	-	-	23,438	385,229	

Options granted as part of Director remuneration for the year ended 30 June 2022 (as approved by Shareholders)

There were no options granted as part of Director remuneration for the years ended 30 June 2022 or 30 June 2021.

Over the past five years options granted as part of Director and Management remuneration have been valued using an appropriate option pricing model, in which the option exercise price, the current level and volatility of the underlying share price, the risk-free interest rate, expected dividends on the underlying shares, the current market price of the underlying shares and the expected life of the options are taken into account. See following table for further details.

Fair values of options:

The fair value of each option is estimated on the date of grant using an appropriate option pricing model.

	2022	2021	2020	2019	2018
Expected volatility	-	-	-	-	125%
Risk-free interest rate	-	-	-	-	2.03%
Expected life of option	-	-	-	-	4 years



Table 2: Shareholdings of Specified Directors and Specified Executives

2022

Ordinary Shares held in Pancontinental Energy NL Specified Directors	Balance 1 July 2021	Acquisitions (Disposals)	Balance 30 June 2022
Henry David Kennedy	411,768,269	232,056,222	643,824,491
Ernest Anthony Myers Roy Barry Rushworth	2,900,715 134,335,610	10,000,000	2,900,715 144,335,610
Marie Michele Malaxos (resigned February 2022)	39,000,000	20,000,000	59,000,000
\			

Total 588,004,594 262,056,222 850,060,816

2021

Ordinary Shares held in Pancontinental Energy NL Specified Directors	Balance 1 July 2020	Acquisitions (Disposals)	Balance 30 June 2021
Henry David Kennedy Ernest Anthony Myers Roy Barry Rushworth	411,768,269 2,900,715 134,335,610	- -	411,768,269 2,900,715 134,335,610
Marie Michele Malaxos (resigned February 2022)	39,000,000	-	39,000,000
Total	588,004,594	-	588,004,594

¹ HD Kennedy participated in the fundraising during the year with 100,000,000 shares issued upon Shareholder approval in General meeting post year end.

Table 3: Movement in Option holdings of specified Directors

2022

))	Balance at beginning of period	Granted as Remuneration	Options (Exercised)/ (Expired)	Net Change Other	Balance at end of period
	1 July 2021				30 June 2022
Specified Directors	-				
Henry David Kennedy	-	-	-	-	-
Ernest Anthony Myers	20,000,000	-	(20,000,000)	-	-
Vesna Petrovic	20,000,000	-	(20,000,000)	-	-
Roy Barry Rushworth	20,000,000	-	(20,000,000)	-	-
Marie Michele Malaxos	39,463,415	-	(39,463,415)	-	-
Total	99,463,415	-	(99,463,415)	-	-

2021

	Balance at beginning of period	Granted as Remuneration	Options (Exercised)/ (Expired)	Net Change Other	Balance at end of period
_	1 July 2020				30 June 2021
Specified Directors	•				
Henry David Kennedy	-	-	-	_	-
Ernest Anthony Myers	20,000,000	-	-	-	20,000,000
Vesna Petrovic	20,000,000		-	-	20,000,000
Roy Barry Rushworth	20,000,000	-	-	-	20,000,000
Marie Michele Malaxos	78,926,829	-	(39,463,414)	-	39,463,415
Total	138,926,829	-	(39,463,414)	-	99,463,415

 $^{^2}$ MM Malaxos participated in the fundraising during the year with 10,000,000 shares issued upon Shareholder approval in General meeting post year end.



Company Performance

Company performance can be reflected in the movement of the Company's share price over time. As the Company is in an exploration phase, returns to Shareholders will primarily come through share price appreciation. The Board's strategy in achieving this aim is to acquire early stage projects which can attract quality joint venture partners.

The Company has developed skills in the acquisition of quality projects and has also built strategic alliances with other companies to further develop its project portfolio.

Consequences of Performance on Shareholder Wealth

In considering the Group's performance and benefits for shareholder wealth, the Remuneration Committee have regard to the following indices in respect of the current financial year and the previous four financial years.

Return on Equity	2022	2021	2020	2019	2018
Share price at 30 June	\$0.001	\$0.001	\$0.001	\$0.002	\$0.004
Average equity	2,810,771	2,849,192	5,140,416	7,500,025	6,998,599
Net Profit /(Loss)	(823,179)	(788,165)	(4,463,850)	(1,633,481)	(6,263,751)
Return on Equity in %	(29.29)%	(27.66)%	(86.84)%	(21.78)%	(89.50)%

END OF REMUNERATION REPORT

ROUNDING

The amounts contained in this report and in the Financial Report have been rounded to the nearest \$1 (where rounding is applicable) under the option available to the Company under ASIC Class Order 2016/191. The Company is an Entity to which the Class Order applies.

AUDITOR'S INDEPENDENCE DECLARATION

The auditor independence declaration is set out on the following page and reviews part of the Directors' Report for the year ended 30 June 2022.

Signed in accordance with a resolution of the Directors.

EA Myers Director

Perth 30 September 2022



AUDITOR'S INDEPENDENCE DECLARATION UNDER SECTION 307C OF THE CORPORATIONS ACT 2001

As lead auditor of the audit of Pancontinenal Energy NL for the year ended 30 June 2022, I declare that, to the best of my knowledge and belief, there have been:

- no contraventions of the auditor independence requirements of the Corporations Act 2001 in relation to the audit; and
- no contraventions of any applicable code of professional conduct in relation to the audit.

This declaration is in respect of Pancontinental Energy NL and the entities it controlled during the year.

Rothsay Audit & Assurance Pty Ltd

Daniel Dalla Director

30 September 2022



Corporate Governance Statement



The Company's 2022 Corporate Governance Statement is presented below and can also be accessed at http://pancon.com.au/about-us/corporate-governance/. The Statement has been approved by the Board of Pancontinental Energy NL and is current as at 30 September 2022. The Board does not view the Corporate Governance Statement as a compliance document but rather as an opportunity to demonstrate that they are cognisant of the importance of having proper and effective corporate governance arrangements and to communicate to stakeholders and the broader investment community Pancontinental's approach to corporate governance.

Pancontinental's Corporate Governance Statement outlines the Company's governance practices throughout the financial year and the extent of the Company's compliance, as at 30 June 2022 with the ASX Corporate Governance Council's fourth edition of Corporate Governance Principles and Recommendations.

The Company will regularly review its current practices to ensure they evolve with good practice methods recommended by regulatory bodies while taking into account factors such as the size, nature and activities of the Company.

During 2022, one of the big four accounting firms released the results of an analysis of corporate governance disclosures made by listed entities since the adoption of the ASX Corporate Governance Council's fourth edition of Corporate Governance Principles and Recommendations. Pancontinental has taken note of the findings in the reports with great interest. The analysis conducted has provided Pancontinental with a resource on the market practices of corporate governance disclosures and also as a baseline with which to assess the company's own corporate governance disclosures.

Corporate Governance Council Recommendation followed by

Pancontinental Energy NL Corporate Governance Comments

PRINCIPLE 1 - LAY SOLID FOUNDATIONS FOR MANAGEMENT AND OVERSIGHT

- **1.1** A listed Entity should have and disclose a Board charter setting out:
 - (a) the respective roles and responsibilities of its Board and Management; and
 - (b) those matters expressly reserved to the Board and those delegated to Management.

Adopted - Pancontinental has adopted a Board Charter which can be found on the Company's website at http://pancon.com.au/about-us/corporate-governance/. The Charter outlines the roles and responsibilities of Board and Management including the responsibilities of not only the Board as a whole but also the Chairman, Chief Executive Officer and Non-Executive / Independent Directors.

1.2 A listed Entity should:

- (a) undertake appropriate checks before appointing a Director or Senior Executive or putting someone forward for election as a Director; and
- (b) provide security holders with all material information in its possession relevant to a decision on whether or not to elect or re-elect a Director.

Adopted – The Company's Nomination Committee Charter which has been disclosed on the Pancontinental website http://pancon.com.au/about-us/corporate-governance/ outlines the role of the Nomination Committee including the oversight of the Company's selection and appointment practices for Directors.

As part of its Corporate Governance Manual, the Company has also adopted a Policy and Procedure for Selection and (Re)Appointment of Directors which can be found at http://pancon.com.au/about-us/corporate-governance/ The Policy and Procedure outlines the process for the evaluation and appointment of new Board members, as well as listing information that is required to be provided to Shareholders so that they may make an informed decision regarding the election of a proposed candidate.

The Nomination Committee Charter empowers the Directors to engage external consultants for background checks on Directors and Executive Staff such as Employment Screening Australia who are a CrimTrac accredited information agent that adheres to the Australian Standard AS 4811-2006 Employment Screening.

The Company has not had to conduct any background checks during the reporting period but if a new appointment were to be required in the future, the Company would complete background



checks on the candidate's work experience, education, criminal history, character references and bankruptcy history.

1.3 A listed Entity should have a written agreement with each Director and Senior Executive setting out the terms of their appointment.

Adopted – Each Director is in possession of a written agreement setting out the terms of their appointment including their right to independent professional advice if required to fulfil their capacity as Director other than Mr Myers and Mrs Petrovic who were reappointed as Executive Directors during the 2019 financial year. In addition to their executive roles, Mr Myers is also CEO and Mrs Petrovic, Company Secretary.

Material terms of any employment, service or consultancy agreement are disclosed.

1.4 The Company Secretary of a listed Entity should be accountable directly to the Board, through the chair, on all matters to do with the proper functioning of the Board.

Adopted – The Company Secretary is accountable to the Board through the Chairman on matters relating to the proper functioning of the Board.

The Company Secretary completes and circulates Board papers, records minutes of the business discussed at Board Meetings and communicates with the Board on: governance matters, application of the Company's Constitution, the ASX Listing Rules and other relevant laws.

1.5 A listed Entity should:

- (a) have and disclose a Diversity Policy;
- (b) through its Board or a Committee of the Board set measurable objectives for achieving gender diversity in the composition of its Board, Senior Executives and workforce generally; and
- (c) disclose in relation to each reporting period:
 - 1. the measurable objectives set for that period to achieve gender diversity;
 - 2. the Entity's progress towards achieving those objectives; and
 - either:
 - A. the respective proportions of men and women on the Board, in Senior Executive positions and across the whole workforce (including how the Entity has defined "Senior Executive" for these purposes); or
 - B. if the Entity is a "relevant employer" under the Workplace Gender Equality Act, the Entity's most recent "Gender Equality Indicators", as defined in and published under that Act.

Adopted – Pancontinental has formally adopted a Diversity Policy which can be found at http://pancon.com.au/about-us/corporate-governance/

Diversity - Board Composition

The mix of skills and diversity for which the Company is looking to achieve in membership of the Board is one that is as diverse as practical given the size and scope of the Company's operations. In considering new member appointments, the Board evaluates the candidate's ability to actively participate in Board matters by exercising sensible business judgement and committing the time required to fulfil the role effectively so that the Company can move towards achieving its strategic goals.

Diversity - Measurable Objectives

The main objectives with regard to diversity include:

- The Company's workforce composition to be as diverse as practicable with an aim to always achieve higher percentages that the industry average calculated by the Australian Government's Workplace Gender Equality Agency;
- To provide equal opportunities for all positions within the Group and continue the Group's commitment to employment based on merit;
- Periodic review of the Group's workforce structure and assessment of where and how improvements can be implemented incorporating greater diversity.

The above objectives set by the Company with regard to diversity have been met, as described below:



- Blend of skills wide range of backgrounds; geology, petroleum exploration, engineering, finance and corporate experience;
- Cultural backgrounds Australian and European;
- Gender both male and female, with the female percentage exceeding industry average for most of the year; and
- Age the age range spans over 40 years.

Diversity - Annual Reporting

	2022	2021
Board & Company Secretary – to Feb 2022	40%	40%
Board & Company Secretary - to Jun 2022	25%	
Employees	100%	100%
Total Workforce – to Feb 2022	50%	50%
Total Workforce – to Jun 2022	40%	

The Australian Government's Workplace Gender Equality Agency periodically releases statistics with regard to the gender composition of the Australian workforce by industry. With reference to its latest data, Pancontinental far exceeds the industry average of 19% of women. The Company believes that there are benefits to addressing diversity, equity and inclusion.

1.6 A listed Entity should:

- a) have and disclose a process for periodically evaluating the performance of the Board, its Committees and individual Directors; and
- b) disclose, for each reporting period whether a performance evaluation has been undertaken in accordance with that process during or in respect of that period.

Adopted – The Company's website includes a policy with regard to the Process for Performance Evaluation which can be found at http://pancon.com.au/about-us/corporate-governance/

During the reporting period a formal evaluation of the Board and its members was not carried out however the composition of the Board, its suitability to carry out the Company's objectives and remuneration levels are reviewed on an as required basis.

1.7 A listed Entity should:

- a) have and disclose a process for evaluating the performance of its Senior Executives at least once every reporting period; and
- b) disclose for each reporting period whether a performance evaluation has been undertaken in accordance with that process during or in respect of that period.

Adopted – The Company's website includes a policy with regard to the process for performance evaluation which can be found at http://pancon.com.au/about-us/corporate-governance/

With regard to the current financial reporting period, there were no Senior Executives only Board Members and Employees.

PRINCIPLE 2 - STRUCTURE THE BOARD TO BE EFFECTIVE AND ADD VALUE

2.1 The Board of a listed Entity should:

- (a) have a Nomination Committee which:
 - (1) has at least three members, a majority of whom are Independent Directors; and
 - (2) is chaired by an Independent Director,

and disclose:

- (3) the charter of the Committee;
- (4) the members of the Committee; and
- (5) as at the end of each reporting period, the number of times the Committee met throughout the period and the individual attendances of the members at those meetings; or
- (b) if it does not have a Nomination Committee, disclose that fact and the processes it employs to address Board succession issues and to ensure that the Board has the appropriate balance of skills, knowledge, experience, independence and diversity to enable it to discharge its duties and responsibilities effectively.



Not Adopted - The full Board fulfils the role of the Nomination Committee.

The Board considers those matters that would ordinarily be the responsibility of a Nomination Committee and no separate meetings were held as the Nomination Committee during the year. The Board has adopted a Nomination Committee Charter which is disclosed on the Company's website at http://pancon.com.au/about-us/corporate-governance/ The Charter as well as the Company's Policy and Procedure for Selection and (Re) Appointment of Directors http://pancon.com.au/about-us/corporate-governance/ and Succession Plan Policy are applied when convening to discuss Nomination Committee matters.

In assessing the Company's diversity objectives, the composition of the Board is considered with regard to blend of skills, experience, independence and diversity. The Directors consider that the current Board has the appropriate balance to successfully carry out the duties required of them as Officers of the Company.

A listed Entity should have and disclose a Board Skills Matrix setting out the mix of skills and diversity that the Board currently has or is looking to achieve in its membership.

Adopted – The Board is seeking Directors who collectively have the skills, knowledge and experience to govern and direct the Company effectively. The below table shows the key skills and experience the Board as a whole possess.

Board Expertise		Board Experience	
Commercial	•	Capital Raisings	•
Compliance	•	Company Promotion	•
Corporate	•	Financial Management	•
Ethics	•	Former Board Experience	•
Exploration	International Business		•
Finance	•	Listed Company Management	•
Geology	•	Mergers & Acquisitions	•
Governance	•	Mineral Exploration	•
Risk	•	Mineral Production	•
Strategy	Oil & Gas Exploration		•

Details of each of the Director's qualifications are set out in the Directors' Report. All of the Directors have substantial industry experience and consider themselves to be financially literate. Mr Myers and Mrs Petrovic are qualified accountants and therefore meets the tests of financial expertise.

Pancontinental acknowledges that the skills, knowledge and experience required on the Board will change as the Organisation evolves however under the current circumstances, the mix of expertise and experience identified above is beneficial in meeting the current challenges faced by the Group.

- **2.3** A listed Entity should disclose:
 - (a) the names of the Directors considered by the Board to be Independent Directors;
 - (b) if a Director has an interest, position or relationship of the type described in Box 2.3 but the Board is of the opinion that it does not compromise the independence of the Director, the nature of the interest, position or relationship in question and an explanation of why the Board is of that opinion; and
 - (c) the length of service of each Director.

Adopted – see table below.

Director	Position	Tenure	Independent
HD Kennedy	Non-Executive Chairman	23 years	No - Substantial Shareholder

2.4

2.5

2.6



	EA Myers	CEO and Executive Director	13 years	No – Executive Director
	V Petrovic	Executive Director and Company Secretary	4 years	No - Executive Director
	RB Rushworth	Non-Executive Director	17 years	No - Executive Director
	MM Malaxos (resigned February 2022)	Non-Executive Director	5 years	No – Provides Executive Services
	as set out in Box Governance Princ consider issues of materiality as add the Company's we Box 2.3's indeper are considered to long term interes judgement on all	e independence of Directors, the Boar 2.3 of the ASX Corporate Governanciples and Recommendations. To the extended by the Board and contained in the ebsite. Indence criteria has been applied in the beindependent, the Board believes in the state of Shareholders. The Board also a Board decisions, irrespective of each intented a Policy on Independent Professi	ce Council's attent that it is the second character that it is the Board Character that it is current continual Direction.	fourth edition of Corporate is necessary for the Board to qualitative and quantitative parter, which is disclosed on the and although no Directors in the meed for independent
		Board of a listed Entity should be Inde		ectors.
	Not Adopted – No	Director is considered to be independ	ent.	
The Board acknowledges Recommendation 2.4 in that the majority of the Board of a listed I should be Independent Directors, however the Board is of the belief that each area of exprequired for a Company of Pancontinental's size is well represented and that there are long benefits to be gained from the current combination of Directors' skills, experience and expe Ms Malaxos and Mr Kennedy did not provide executive services during the year.			that each area of expertise and that there are long term s, experience and expertise.	
	Independent Processiders it neces	ord of Directors are able to exercise ob fessional Advice has been implemen ssary to obtain professional advice to Director, then the Company will pa lvice.	ted to assist properly disc	t if required. If a Director charge the responsibility for
		Board of a listed Entity should be an In same person as the CEO of the Entity		Pirector and, in particular,
Not Adopted – As recommended, the Chairman and the CEO are not the same person, ho the Chairman of the Board is Mr Kennedy, who is not independent by virtue of this subs shareholding in the Company.			by virtue of this substantial	
	run effectively. The of Shareholders a	e Board rests with the Chairman who one Board believes Mr Kennedy's interestending given his extensive experience are iate Director to carry out the role of the	s are aligned d qualification	with the long term interests

A listed Entity should have a program for inducting new Directors and for periodically reviewing whether there is a need for existing Directors to undertake professional development to maintain

the skills and knowledge needed to perform their role as Directors effectively.



Adopted – The Company has devised an Induction Programme for new Directors, Executives and Employees.

The goal of the Induction Programme is to assist new Directors in participating fully and actively in Board decision making at the earliest opportunity by providing them with the necessary Company knowledge as well as information pertaining to the industry within which it operates. A Directors' Pack is made available which includes key information on Board Members, Board Charters, Duties Imposed on Directors of Public Companies, Directors' Disclosure Obligations, Declaration of Interest Forms and Overall Responsibility amongst other Policies and Procedures implemented by the Company.

New Directors are given the opportunity to review the Company's operations and meet with key Executives.

Professional development opportunities arise when there are new corporate, legal, tax, accounting or geological developments within Australia or in overseas countries where the Company operates. In addition, a number of professional bodies with which the Company is associated run regular seminars or conferences at which attendance is encouraged.

PRINCIPLE 3 - INSTIL A CULTURE OF ACTING LAWFULLY, ETHICALLY AND RESPONSIBLY

3.1 A listed Entity should articulate and disclose its values.

Adopted – Pancontinental's values form part of the Code of Conduct which can be found at http://pancon.com.au/about-us/corporate-governance/

- **3.2** A listed Entity should:
 - (a) have and disclose a code of conduct for its Directors, Senior Executives and Employees; and
 - (b) ensure that the Board or a Committee of the Board is informed of any material breaches of that code.

Adopted – The Company's Code of Conduct can be found at http://pancon.com.au/about-us/corporate-governance/

The Company's Code of Conduct sets out the principles, values and standards which the Board, Management and Employees of the Company are encouraged to strive towards when dealing with each other, Shareholders, Stakeholders and the broader community.

The Code of Conduct covers the Company's core values and beliefs including the following:

- Integrity and Honesty
- Responsibility to Shareholders
- Respect for the Law
- Conflicts of Interest
- Protection of Assets
- Confidential Information
- Employment Practices
- Responsibility to the Community
- Responsibility to the Individual
- Obligations Relative to Fair Trading and Dealing
- Financial and other Inducements
- Compliance with the Code of Conduct
- **3.3** A listed Entity should:
 - (a) have and disclose a Whistleblower Policy; and
 - (b) ensure that the Board or a Committee of the Board is informed of any material incidents reported under that policy.



Adopted - A Whistleblower Policy forms part of the Company's Corporate Governance Manual. The Policy covers the following:

- Reporting and Investigating Officers
- Reporting Responsibility
- No Retaliation
- Reporting Violations
- Accounting and Auditing Matters
- Acting in Good Faith
- Confidentiality
- Handling of Reported Violations

The Policy was adopted so that any concerns regarding contraventions of the Code of Conduct could be addressed in a safe and formal manner without fear of reprisal. There were no material incidents reported under that policy during the reporting period.

AUO DSI PUOSIBOLIOL A listed Entity should:

- (a) have and disclose an Anti-Bribery and Corruption policy; and
- (b) ensure that the Board or a Committee of the Board is informed of any material breaches of that policy.

Adopted - Pancontinental's Anti-Bribery and Corruption policy forms part of the Code of Conduct which can be found at http://pancon.com.au/about-us/corporate-governance/

There were no material incidents reported under that policy during the reporting period.



PRINCIPLE 4 - SAFEGUARD THE INTEGRITY OF CORPORATE REPORTS

- **4.1** The Board of a listed Entity should:
 - (a) have an Audit Committee which:
 - (1) has at least three members, all of whom are Non-Executive Directors and a majority of whom are Independent Directors; and
 - (2) is chaired by an Independent Director, who is not the Chair of the Board, and disclose:
 - (3) the charter of the Committee;
 - (4) the relevant qualifications and experience of the members of the Committee; and
 - (5) in relation to each reporting period, the number of times the Committee met throughout the period and the individual attendances of the members at those meetings; or

(b)if it does not have an Audit Committee, disclose that fact and the processes it employs that independently verify and safeguard the integrity of its corporate reporting, including the processes for the appointment and removal of the external auditor and the rotation of the audit engagement partner.

Not Adopted - The full Board fulfils the role of the Audit Committee.

The Board considers those matters that would ordinarily be the responsibility of an Audit Committee and no separate meetings were held as the Audit Committee during the year.

The Board has adopted an Audit Committee Charter which is disclosed on the Company's website at http://pancon.com.au/about-us/corporate-governance/ The Charter as well as the Company's Procedure for the Selection, Appointment and Rotation of External Auditor http://pancon.com.au/about-us/corporate-governance/ is applied when convening to discuss Audit Committee matters.

An External Auditor is appointed to independently verify and safeguard the integrity of the Company' corporate reporting, in addition when discussing Audit Committee matters, the Board reviews annual action points such as:

- Review of financial statements
- Examine accounting policies and principles
- Consider the external audit report and whether it is consistent with the Board's information and knowledge
- Consider the Company's internal controls
- Assess if the external audit report is adequate for Shareholder needs
- Discuss any significant findings with the External Auditor
- Confirm the independence of the External Auditor
- Ensure that the External Auditor is requested to attend the Annual General Meeting

The Board in conjunction Management's input, review the suitability of existing audit arrangements and the scope of the audit on a periodic basis. The Board is responsible for the appointment of a new external auditor should a vacancy arise, however the appointment must be ratified by Shareholders at the next Annual General Meeting.

The Board of Directors also review the current circumstances in light of Section 324D (1) and (2) of the Corporations Act 2001 which stipulates that an individual may not play a significant role in the audit of a listed Entity for more than five out of seven successive financial years.

The Board of a listed Entity should, before it approves the Entity's Financial Statements for a financial period, receive from its CEO and CFO a declaration that, in their opinion, the financial records of the Entity have been properly maintained and that the Financial Statements comply with the appropriate accounting standards and give a true and fair view of the financial position and performance of the Entity and that the opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.

Adopted – A Directors' Declaration under Subsection 295(4) of the Corporations Act 2001 is only made after each person who performs:

- a) A Chief Executive Officer function; or
- b) A Chief Financial Officer function

in relation to the Company, has given the Directors a declaration whether, in their opinion:

a) The financial records of the Company for the financial year have been properly maintained in accordance with Section 286 of the Corporations Act 2001;



- b) The Financial Statements and notes for the financial year comply with the accounting standards;
- c) The Financial Statements and notes for the financial year give a true and fair view;
- d) Any other matters that are prescribed by the regulations in relation to the Financial Statements and notes for the financial year are satisfied.

In addition, that the opinion has been formed on the basis of a sound system of risk management and internal controls which is operating effectively.

The declaration is made:

a) In writing;

- b) Specifying the date the declaration is made;
- c) Specifying the capacity in which the person is making the declaration; and
- d) Signed by the person making the declaration.
- 4.3 A listed Entity should disclose its process to verify the integrity of any periodic corporate report it releases to the market that is not audited or reviewed by an external auditor.

Adopted – The Company verifies the integrity of any periodic corporate report it releases to the market that is not audited or reviewed by an external auditor using the following process:

- The report is prepared by a qualified Employee with sufficient expertise in providing accurate information to the market;
- The report is then reviewed by an Executive Staff Member who creates an auditable supporting document which provides the source of each calculation;
- The Company Secretary will also review the documents for accuracy with the ASX Listing Rules;
- Both the report and the supporting documentation is forwarded to the entire Board for their approval;
- Once the Board approves the documents, they are lodged with ASX Online.

PRINCIPLE 5 - MAKE TIMELY AND BALANCED DISCLOSURE

A listed Entity should have and disclose a written policy for complying with its continuous disclosure obligations under Listing Rule 3.1.

Adopted – A summary of the Company's Policy on ASX Listing Rule Compliance can be found at http://pancon.com.au/about-us/corporate-governance/

As a Company listed on the Australian Securities Exchange, Pancontinental is obliged to disclose certain information under a continuous disclosure regime to keep the market informed of events and developments as they occur. The Company promotes timely and balanced disclosure of all material matters concerning the Company. All Investors should have equal and timely access to material information. The Company has adopted certain procedures to ensure that it complies with its continuous disclosure obligations and has appointed a Responsible Officer for ensuring the procedures are complied with.

The Policy sets out details with regards to:

- The Responsible Officer
- Types of information that needs to be disclosed
- The concept of timely announcements
- Board Notification informing the Board and ongoing monitoring
- Avoiding a false market
- Safeguarding confidentiality of corporate information to avoid premature disclosure
- Media contact and comment
- External communications such as analyst briefings and responses to Shareholder questions
- Reporting
- Required actions in the case of non-compliance
- Updating compliance procedures
- Guide to drafting Company announcements
- A listed Entity should ensure that its Board receives copies of all material market announcements promptly after they have been made.



		Adopted – The Board receives all announcements, regardless of materiality, before they are announced to the market. The Board is also notified of the timing of release of all announcements.				
9	5.3	A listed Entity that gives a new and substantive investor or analyst presentation should release a copy of the presentation materials on the ASX Market Announcements Platform ahead of the presentation.				
		Adopted – Pancontinental has always had this recommendation in place even prior to it becoming part of the Corporate Governance Principles and Recommendations.				
	PRINC	CIPLE 6 - RESPECT THE RIGHTS OF SECURITY HOLDERS				
	6.1	A listed Entity should provide information about itself and its governance to investors via its website.				
		Adopted – The Company's website includes a Corporate Governance landing page which can be found at http://pancon.com.au/about-us/corporate-governance/				
		The Corporate Governance page shows an introduction to the Corporate Governance of the Company by referring to the Corporate Governance Manual adopted, in addition, Investors can find Board Charters as well as an extract of Policies and Procedures included in the manual.				
		Links to the Investor Centre can also be opened from the Corporate Governance page where ASX releases, the Company's share price, financial reports and Company presentations can be accessed. Subscriptions to the Company's mailing list can also be submitted from this page.				
		Furthermore, general and detailed project information is available for the Investor's perusal from the Corporate Governance page.				
	6.2	A listed Entity should have an investor relations program that facilitates effective two-way communication with investors.				
		Adopted – The Company has adopted a Shareholder Communication Policy which can be found on the Company's website at http://pancon.com.au/about-us/corporate-governance/ The Policy aims to ensure that Shareholders are informed of all major developments affecting the Company and that there are means available to facilitate two-way communication. If Investors have a greater understanding of the business they are able to make informed investment decisions.				
		Information is communicated to Investors by:				
		 Company announcements Information briefings to media and analysts Notices of Meeting and explanatory material Financial information including annual reports Website updates Board addresses and presentations at meetings 				
		Investors can express their views or present queries to the Company by:				
		 Investors can express their views or present queries to the Company by: Utilising the Contact Us section of the website http://pancon.com.au/contact-us to sen direct communications to the Company The Contact Us section http://pancon.com.au/contact-us as well as any ASX or medi updates include the contact details of the Company such as address and telephon number. These details can be used to initiate written or verbal contact with the Company The Company provides Shareholders with a Notice of Meeting detailing matters such as 				

Investors who are not currently Shareholders can also attend the meeting

A listed Entity should disclose how it facilitates and encourages participation at meetings of security holders.

the agenda, location and time of the meeting so that Shareholders can make arrangements to attend and speak to Company representatives. Notices of Meeting are available on the ASX platform under the code PCL or the Company website so that



Adopted – The Company has adopted a Shareholder Communication Policy which can be found on the Company's website at http://pancon.com.au/about-us/corporate-governance/

The Policy covers the Company's belief that general meetings are an effective means of communicating with Shareholders. The Company provides information in the Notice of Meeting that is presented in a clear, concise and effective manner. Meetings are held during business hours, at a central location convenient for the largest number of Investors to attend. Shareholders are encouraged to attend and take note of the Chairman's address as well as vote on the resolutions presented to the meeting. Upon completion of formal matters, the Chief Executive Officer provides attendees with an update of activities via a company presentation. This provides Investors with an opportunity to ask questions, express their views or just meet the Company representatives.

A listed Entity should ensure that all substantive resolutions at a meeting of security holders are decided by a poll rather than by a show of hands.

Adopted – Pancontinental has had this recommendation in place for some time, prior to it becoming part of the Corporate Governance Principles and Recommendations.

A listed Entity should give security holders the option to receive communications from, and send communications to, the Entity and its security registry electronically.

Adopted – Pancontinental has had this recommendation in place for some time, prior to it becoming part of the Corporate Governance Principles and Recommendations.

PRINCIPLE 7 - RECOGNISE AND MANAGE RISK

- **7.1** The Board of a listed Entity should:
 - (a) have a Committee or Committees to oversee risk, each of which:
 - (1) has at least three members, a majority of whom are Independent Directors; and
 - (2) is chaired by an Independent Director,

and disclose:

- (3) the charter of the Committee;
- (4) the members of the Committee; and
- (5) as at the end of each reporting period, the number of times the Committee met throughout the period and the individual attendances of the members at those meetings; or
- (b) if it does not have a Risk Committee or Committees that satisfy (a) above, disclose that fact and the processes it employs for overseeing the Entity's risk management framework.

Not Adopted - The full Board fulfils the role of the Risk Committee.

The Board considers those matters that would ordinarily be the responsibility of a Risk Committee and no separate meetings were held as the Risk Committee during the year. The Board is of the view that this is an important part of the business which all Directors should be involved in. The Company's Risk Management Policy which can be found at http://pancon.com.au/about-us/corporate-governance/ is applied when reviewing and discussing risk management matters.

In managing risk, it is the Company's practice to take advantage of potential opportunities while managing potential adverse effects. The Company's Risk Management Policy sets out the Company's risk management system and processes as well as the Company's Risk Profile.

The Policy covers the following risk related points and is used as a means to assess the Company's risk management structure:

- The role of the Board and delegated responsibility ultimate responsibility rests with the Board, however day to day management of risk is the responsibility of the CEO
- The role of the CEO and accountabilities
- Authority of the CEO
- Risk Profile
- Audit Committee Charter
- Regular budgeting and financial reporting
- Clear limits and authorities for expenditure levels
- Procedures for compliance with continuous disclosure obligations under the Listing Rules
- Procedures to assist with establishing and administering corporate governance systems and disclosure requirements
- Responsibility to Stakeholders



Γ		Continuous improvement
-	7.2	
	7.2	The Board or a Committee of the Board should: (a) review the Entity's risk management framework at least annually to satisfy itself that it continues to be sound and that the Entity is operating with due regard to the risk appetite set by the Board; and
		(b) disclose, in relation to each reporting period, whether such a review has taken place.
_		Adopted – The Board and Management assess risk as part of the ordinary course of business activities such as strategic planning, promotion, budgets, mergers and acquisitions, strategic partnerships, legislative changes and conducting business abroad. Each Board Meeting as well as general Board discussions are used as a platform for the review and assessment of the Company's risk profile. The Board believes consideration of risk isn't an exercise that should be considered on an annual or periodic basis but rather it be considered in every decision and action the Board makes.
	7.3	A listed Entity should disclose:
		(a) if it has an internal audit function, how the function is structured and what role it performs; or
		(b) if it does not have an internal audit function, that fact and the processes it employs for evaluating and continually improving the effectiveness of its governance, risk management and internal control processes.
		Adopted – The Company discloses that it does not have an internal audit function.
		The Company's risk management system is overseen by Executive Staff who ensure the identification, monitoring and response of business risks.
		The Board reviews the assessment of the efficiency of the system and according to the Risk Management Policy is required to satisfy itself that the Executive team has developed and implemented a sound system of risk management and internal control.
	7.4	A listed Entity should disclose whether it has any material exposure to environmental or social risks and, if it does, how it manages or intends to manage those risks.
		Adopted – The Company values economic, environmental and social sustainability in areas within which it operates.
		The Company has adopted a Corporate Governance Manual which sets outs the policies and procedures in place which apply to the Board, Executives, Employees and the entire business. The policies and procedures are designed to assist in identifying relevant risks and having processes in place to mitigate if not eliminate the risk.
		 Economic sustainability refers to the ability of a listed Entity to continue operating at a particular level of economic production over the long term. Environmental sustainability refers to the ability of a listed Entity to continue operating in a manner that does not compromise the health of the ecosystems in which it operates over the long term. Social sustainability is the ability of a listed Entity to continue operating in a manner that
		meets accepted social norms and needs over the long term.
		Risks identified that may have a material effect on the Company are discussed in detail in the Directors' Report section of the Annual Report titled Risk Management.



PRINCIPLE 8 - REMUNERATE FAIRLY AND RESPONSIBLY

- **8.1** The Board of a listed Entity should:
 - (a) have a Remuneration Committee which:
 - (1) has at least three members, a majority of whom are Independent Directors; and
 - (2) is chaired by an Independent Director,

and disclose:

- (3) the charter of the Committee;
- (4) the members of the Committee; and
- (5) as at the end of each reporting period, the number of times the Committee met throughout the period and the individual attendances of the members at those meetings; or
- (b) if it does not have a Remuneration Committee, disclose that fact and the processes it employs for setting the level and composition of remuneration for Directors and Senior Executives and ensuring that such remuneration is appropriate and not excessive.

Not Adopted – The full Board fulfils the role of the Remuneration Committee.

The Board considers those matters that would ordinarily be the responsibility of a Remuneration Committee and no separate meetings were held as the Remuneration Committee during the year. The Board has adopted a Remuneration Committee Charter which is disclosed on the Company's website at http://pancon.com.au/about-us/corporate-governance/ The Charter as well as the Company's Remuneration Policy is applied when convening to discuss Remuneration Committee matters.

Emoluments of Directors and Senior Executives are set by reference to payments made by other companies of a similar size and industry, and by reference to the skills and experience of the Directors and Executives. Details of the nature and amount of emoluments of each Director of the Company are disclosed annually in the Company's annual report.

Should circumstances arise where the Board needs assistance on a remuneration matter, the Board after requisite approval may engage a remuneration consultant to ensure the level of remuneration in the Company is appropriate for its size, level of activity and industry.

8.2 A listed Entity should separately disclose its policies and practices regarding the remuneration of Non-Executive Directors and the remuneration of Executive Directors and other Senior Executives.

Adopted - The Company has adopted a Remuneration Committee Charter which can be found on the Company's website at http://pancon.com.au/about-us/corporate-governance/. The Charter separately discloses the processes regarding the remuneration of Non-Executive Directors and the remuneration of Executive Directors and other Senior Executives.

Executive Remuneration

In considering the level of remuneration for Executives, the matters that are taken into account include:

- Remuneration which motivates Executives to pursue the long term growth and success of the Company within an appropriate control framework;
- Align the interests of key leadership with the long term interests of the Company's Shareholder; and
- Prohibit Executives from entering into transactions which limit the economic risk of participating in unvested entitlement.

Non-Executive Remuneration

Matters of consideration include:

- Fees paid to Non-Executive Directors are within the aggregate amount approved by Shareholders;
- Non-Executive Directors to be remunerated by way of fees;
- Non-Executive Directors are not provided with retirement benefits other than statutory superannuation; and
- Non-Executive Directors are not entitled to participate in equity-based remuneration schemes designed for Executives without due consideration and appropriate disclosure to the Company Shareholders.



- (a) have a policy on whether participants are permitted to enter into transactions (whether through the use of derivatives or otherwise) which limit the economic risk of participating in the scheme; and
- (b) disclose that policy or a summary of it.

Adopted - The Company has adopted a Policy for Trading in Company Securities which can be found on the Company's website at http://pancon.com.au/about-us/corporate-governance/

Directors, Officers and Employees who wish to trade in Company securities must first have regard to the statutory provisions of the Corporations Act 2001 dealing with insider trading, in conjunction with the Company's Policy for Trading in Company Securities. The policy has been developed so that all Company Employees and representatives are clear as to their obligations with regard to trading while in possession of insider information.

Statement of Comprehensive Income



YEAR ENDED 30 JUNE 2022	Notes	CONSOLII 2022 \$	DATED 2021 \$
OPERATING ACTIVITIES		•	<u> </u>
Depreciation expenses	2, 6	(3,010)	(6,260)
Salaries, fees and benefits		(405,643)	(332,134)
Audit fees		(41,500)	(46,500)
Generative exploration expenditure and write off	2	(750)	(13,513)
Annual report costs		(5334)	(8,895)
ASX fees		(42,858)	(24,651)
Insurance		(79,136)	(122,682)
Legal fees		(22,575)	(540)
Share registry costs		(27,369)	(15,740)
Rent and outgoings		(33,579)	(67,686)
Office expenses		(41,506)	(43,906)
Travel		(105)	-
Corporate advisory		(50,000)	(20,000)
Loss on disposal of plant & equipment	5(c)	-	(9,036)
Other expenses		(70,409)	(40,375)
TOTAL OPERATING ACTIVITIES		(823,774)	(751,918)
FINANCING ACTIVITIES Financing income Financing expense TOTAL FINANCING ACTIVITIES		595 - 595	367 (36,614) (36,247)
PROFIT ((LOSS) REFORE INCOME TAY		(022.170)	(700.165)
PROFIT/(LOSS) BEFORE INCOME TAX		(823,179)	(788,165)
Income tax expense	3	(022.470)	(700.165)
PROFIT/(LOSS) FOR THE PERIOD		(823,179)	(788,165)
OTHER COMPREHENSIVE INCOME/(LOSS) Other comprehensive income /(loss) TOTAL OTHER COMPREHENSIVE INCOME/(LOSS)		<u> </u>	<u>-</u>
2.001127 (2000)		-	
TOTAL COMPREHENSIVE INCOME/(LOSS)			
FOR THE PERIOD		(823,179)	(788,165)
Comprehensive income / (loss) attributable to: Owners of the Company		(821,681)	(787,707)
Non-controlling interest	5(b)	(1,498)	(458)
	, ,	(823,179)	(788,165)
			, ,
Basic earnings per share (cents per share) Diluted earnings per share (cents per share)	15	(0.01) (0.01)	(0.01) (0.01)

 $The \ Statement \ of \ Comprehensive \ Income \ is \ to \ be \ read \ in \ conjunction \ with \ the \ Notes \ to \ the \ Financial \ Statements.$

Statement of Financial Position



AT 30 JUNE 2022	Notes	CONSOL: 2022	IDATED 2021
		\$	\$
CURRENT ASSETS			
Cash assets	11(b)	274,051	394,40
Trade and other receivables	4	67,715	67,42
TOTAL CURRENT ASSETS		341,766	461,82
NON-CURRENT ASSETS			
Property, plant and equipment	6	7,891	10,90
Deferred exploration, evaluation and development costs	7	3,303,679	2,993,03
TOTAL NON-CURRENT ASSETS		3,311,570	3,003,93
TOTAL ASSETS		3,653,336	3,465,76
			, ,
CURRENT LIABILITIES Trade and other payables	8	196,149	171,09
TOTAL CURRENT LIABILITIES	0	196,149	171,09
TOTAL CORRENT LIABILITIES			171,03
NON CURRENT LIABILITIES			
NON-CURRENT LIABILITIES Provision for employee entitlements		38,978	28,21
Shares awaiting Shareholder approval		30,976	110,00
Non-controlling interest loan in subsidiary	5(b)	476,560	476,50
TOTAL NON-CURRENT LIABILITIES	3(5)	515,538	614,7
TOTAL LIABILITIES		711,687	785,87
NET ASSETS		2,941,649	2,679,89
		_//-	
EQUITY Contributed equity	0(-)	112 170 611	111,093,67
Contributed equity Reserves	9(a)	112,178,611 149,962	592,40
Accumulated losses	10 10	(109,386,924)	(109,006,18
TOTAL EQUITY	10	2,941,649	2,679,89
Capital and reserves attributable to owners of PCL	-4.5	4,448,729	4,185,47
Non-controlling interest	5(b)	(1,507,080) 2,941,649	(1,505,58 2,679,89

Statement of Changes in Equity



AT YEAR ENDED 30 JUNE 2022

Consolidated	Share Capital	Retained Earnings	Option Reserve	Total Equity
	\$	\$	\$	\$
Balance at 1 July 2021	111,093,675	(109,006,185)	592,402	2,679,892
Profit or loss	-	(823,179)	-	(823,179)
Other comprehensive income/(loss)	-	-	-	-
Shares issued (net of costs)	1,084,936	-	-	1,084,936
Share option & reserve movements	-	442,440	(442,440)	-
Balance at 30 June 2022	112,178,611	(109,386,924)	149,962	2,941,649
Balance at 1 July 2020	110,534,109	(108,301,845)	676,227	2,908,491
Profit or loss	-	(788,165)	-	(788,165)
Other comprehensive income/(loss)	-	-	-	-
Shares issued (net of costs)	559,566	-	-	559,566
Share option & reserve movements	-	83,825	(83,825)	-
Balance at 30 June 2021	111,093,675	(109,006,185)	592,402	2,679,892

The above Statement of Changes in Equity is to be read in conjunction with the Notes to the Financial Statements.

Statement of Cashflows



YEAR ENDED 30 JUNE 2022	Notes	CONSOL	IDATED
		2022	2021
		\$	\$
CASH FLOWS FROM OPERATING ACTIVITIES			
Payments to suppliers and employees		(799,280)	(667,597)
Expenditure on exploration interests		(305,050)	(189,493)
Government incentives		-	50,000
NET CASH FLOWS FROM/(USED IN) OPERATING ACTIVITIES	11(a)	(1,104,330)	(807,090)
CASH FLOWS FROM INVESTING ACTIVITIES			
Purchase of property, plant and equipment		_	(3,515)
NET CASH FLOWS FROM/(USED IN) INVESTING			(3,313)
ACTIVITIES		-	(3,515)
			, , ,
CASH FLOWS FROM FINANCING ACTIVITIES			
Interest received		115	366
Proceeds from issues of ordinary shares (net of share issue costs)		976,243	564,000
Proceeds from placement awaiting share issue NET CASH FLOWS FROM/(USED IN) FINANCING			110,000
ACTIVITIES		976,358	674,366
ACTIVITIES		<u> </u>	074,300
NET INCREASE/(DECREASE) IN CASH HELD		(127,972)	(136,239)
Add opening cash brought forward		394,408	567,361
Effects of exchange rate changes		7,615	(36,714)
CLOSING CASH CARRIED FORWARD	11(b)	274,051	394,408

The above Statement of Cash Flows is to be read in conjunction with the Notes to the Financial Statements.



1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

This Financial Report was authorised for issue by the Directors on 30 September 2022.

Statement of Compliance

The Financial Report is a General Purpose Financial Report which has been prepared in accordance with Australian Accounting Standards, including Australian interpretations adopted by the Australian Accounting Standards Board ('AASB') and the *Corporations Act 2001*. The Consolidated Financial Report of the Consolidated Entity and Company also complies with IFRSs and interpretations adopted by the International Accounting Standards Board.

Basis of preparation

The report has been prepared on the basis of historical costs and except where stated does not take into account changing money values or current valuation of non-current assets. The accounting policies adopted are consistent with those of the previous year. The following specific accounting policies have been consistently applied, unless otherwise stated.

(a) Income Tax

Income tax on the profit or loss for the year comprises current and deferred tax. Income tax is recognised in the income statement except to the extent that it relates to items recognised directly in equity, in which case it is recognised in equity.

Current tax is the expected tax payable on the taxable income for the year, and any adjustment to tax payable in respect of prior years.

Deferred tax is provided using the balance sheet liability method, providing for temporary difference between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. A deferred tax asset is recognised only to the extent that it is probable that future taxable profits will be available against which the asset can be utilised.

(b) Exploration Expenses

Exploration and evaluation expenditure incurred is accumulated in respect of each identifiable area of interest. These costs are only carried forward to the extent that the costs are expected to be recouped through the successful development of the area or where activities in the area have not yet reached a stage which permits reasonable assessment of the economically recoverable reserves.

Accumulated costs in relation to an abandoned area are written off in full against operating results in the year in which the decision to abandon the area is made. When production commences the accumulated costs for the relevant area of interest are classified as development costs and amortised over the life of the project area according to the rate of depletion of the economically recoverable reserves.

Where independent valuations of areas of interest have been obtained, the valuations are brought to account. Subsequent expenditure on re-valued areas of interest is accounted for in accordance with the above principles. A regular review is undertaken of each area of interest to determine the appropriateness of continuing to carry forward costs in relation to that area of interest.

As at the end of the financial year, the Directors considered that the carrying value of the exploration interests of the Consolidated Entity was as shown in the Statement of Financial Position and no further impairments arises other than that already recognised.

(c) Principles of consolidation

The Consolidated Financial Statements are those of the Consolidated Entity, comprising Pancontinental Energy NL (the Parent Entity) and all Entities which Pancontinental Energy NL controlled from time to time during the year and at balance date.

Information from the financial statements of subsidiaries is included from the date the Parent Company obtains control until such time as control ceases. Where there is loss of control of a subsidiary, the Consolidated Financial Statements include the results for the part of the reporting period during which the Parent Company has control.



All intercompany balances and transactions, including unrealised profits arising from intra-group transactions, have been eliminated in full.

(d) Foreign currencies

Translation of foreign currency transactions

Transactions in foreign currencies of Entities within the Consolidated Entity are converted to local currency at the rate of exchange ruling at the date of the transaction.

Foreign currency monetary items that are outstanding at the reporting date (other than monetary items arising under foreign currency contracts where the exchange rate for that monetary item is fixed in the contract) are translated using the spot rate at the end of the financial year.

A monetary item arising under a foreign currency contract outstanding at the reporting date where the exchange rate for the monetary item is fixed in the contract is translated at the exchange rate fixed in the contract.

All resulting exchange differences arising on settlement or re-statement are recognised as revenues and expenses for the financial year. Any gains or costs on entering a hedge are deferred and amortised over the life of the contract.

(e) Cash and cash equivalents

For the purposes of the Statement of Cash Flows, cash includes cash on hand and in banks, and money market investments readily convertible to cash within two working days, net of outstanding bank overdrafts.

Interest expense is charged as an expense as it accrues.

(f) Receivables

Trade receivables are recognised and carried at original invoice amount less a provision for any uncollectible debts. An estimate for doubtful debts is made when collection of the full amount is no longer probable. Bad debts are written-off as incurred.

Receivables from related parties are recognised and carried at the nominal amount due. Bills of exchange and promissory notes are measured at the lower of cost and net realisable value.

(g) Investments

Investments in Controlled Entities are carried in the Company's Financial Statements at the lower of cost and recoverable amount.

(h) Recoverable Amount

The carrying amounts of non-current assets valued on the cost basis, other than exploration and evaluation expenditure carried forward are reviewed to determine whether they are in excess of their recoverable amount at reporting date. If the carrying amount of a non-current asset exceeds its recoverable amount, the asset is written down to the lower amount. The write down is expensed in the reporting period in which it occurs.

(i) Property, plant and equipment

Cost and valuation

Property, plant and equipment is measured at cost.

Depreciation

Depreciation is provided on a diminishing value basis on all property, plant and equipment.

Major depreciation rates are:

 Plant and equipment:
 2022
 2021

 30%
 30%

(j) Joint ventures

Interests in the joint venture operations are brought to account by including in the respective classifications, the share of individual assets employed and share of liabilities and expenses incurred.

In the Company's Financial Statements, investments in joint venture operations were carried at the lower of cost and recoverable amount.



(k) Going concern

The Directors consider that the going concern basis for the Consolidated Entity is appropriate. This basis has been determined after consideration of the following factors:

- The ability to issue additional share capital under the *Corporations Act 2001*, if required, by a share purchase plan, share placement or rights issue;
- The option of farming out all or part of the Consolidated Entity's exploration projects and;
- The ability, if required to dispose of interests in exploration assets.

Accordingly, the Directors believe that the Consolidated Entity will obtain sufficient cash inflows to enable it to continue as a going concern and that it is appropriate to adopt that basis of accounting in the preparation of the Financial Statements.

(I) Payables

Liabilities for trade creditors and other amounts are carried at cost which is the fair value of the consideration to be paid in the future for goods and services received, whether or not billed to the Consolidated Entity.

Payables to related parties are carried at the principal amount.

Deferred cash settlements are recognised at the present value of the outstanding consideration payable on the acquisition of an asset discounted at prevailing commercial borrowing rates.

(m) Provisions

Provisions are recognised when the economic Entity has a legal, equitable or constructive obligation to make a future sacrifice of economic benefits to other entities as a result of past transactions or other past events, it is probable that a future sacrifice of economic benefits will be required and a reliable estimate can be made of the amount of the obligation.

(n) Contributed equity

Issued and paid up capital is recognised at the fair value of the consideration received by the Company.

Any transaction costs arising on the issue of ordinary shares are recognised directly in equity as a reduction of the share proceeds received.

(o) Revenue recognition

Revenue is recognised to the extent that it is probable that the economic benefits will flow to the Entity and the revenue can be reliably measured. The following specific recognition criteria must also be met before revenue is recognised:

Rendering of Services

Where the contract outcome can be reliably measured, control of the right to be compensated for the services and the stage of completion can be reliably measured. Stage of completion is measured by reference to the labour hours incurred to date as a percentage of total estimated labour hours for each contract.

Where the contract outcome cannot be reliably measured, revenue is recognised only to the extent that costs have been incurred.

Interest Revenue

Control of the right to receive the interest payment. Interest revenue is recognised as it accrues, taking into account the effective yield on the financial asset.

(p) Taxes

Where assets are revalued no provision for potential capital gains tax has been made. Goods and Services Tax (GST)

Revenues, expenses and assets are recognised net of the amount of GST except:

- where the GST incurred on a purchase of goods and services is not recoverable from the taxation authority, in which case the GST is recognised as part of the cost of acquisition of the asset or as part of the expense item as applicable; and
- receivables and payables are stated with the amount of GST included.



The net amount of GST recoverable from, or payable to, the taxation authority is included as part of receivables or payables in the Statement of Financial Position. Cash flows are included in the Statement of Cash Flows on a gross basis and the GST component of cash flows arising from investing and financing activities, which is recoverable from, or payable to, the taxation authority, are classified as operating cash flows.

Commitments and contingencies are disclosed net of the amount of GST recoverable from, or payable to, the taxation authority.

(q) Employee benefits

Provision is made for Employee benefits accumulated as a result of Employees rendering services up to the reporting date. These benefits include wages and salaries, annual leave, sick leave and long service leave.

Liabilities arising in respect of wages and salaries, annual leave, sick leave and any other Employee benefits expected to be settled within twelve months of the reporting date are measured at their nominal amounts based on remuneration rates which are expected to be paid when the liability is settled.

Employee benefit expenses and revenues arising in respect of the following categories:

- wages and salaries, non-monetary benefits, annual leave, long service leave, sick leave and other leave benefits; and
- other types of Employee benefits

are charged against profits on a net basis in their respective categories.

(r) Earnings per share

Basic EPS is calculated as net profit attributable to members, adjusted to exclude costs of servicing equity (other than dividends) and preference share dividends, divided by the weighted average number of ordinary shares, adjusted for any bonus element.

Diluted EPS is calculated as net profit attributable to members, adjusted for:

- costs of servicing equity (other than dividends);
- the after tax effect of dividends and interest associated with dilutive potential ordinary shares that have been recognised as expenses; and
- other non-discretionary changes in revenues or expenses during the period that would result from the dilution of potential ordinary shares;

divided by the weighted average number of ordinary shares and dilutive potential ordinary shares, adjusted for any bonus element.

(s) Comparatives

Where necessary, comparatives have been reclassified and repositioned for consistency with current year disclosures.

(t) Financial Instruments

See financial instruments note for compliance notes with AASB 7, financial instruments: disclosures.

(u) New accounting standards and interpretations

A number of new standards, amendments to standards and interpretations are effective for the current annual report period; however, none have been applied in preparing these Consolidated Financial Statements. The standards are not expected to have a material impact on the accounting policies or Consolidated Financial Statements of the Group.



2. DEPRECIATION AND WRITE OFF	CONSOLI 2022	DATED 2021
	\$	\$
Expenses		
Depreciation of non-current assets:		
Office furniture and equipment	3,010	6,260
Generative exploration and write off:		
Exploration and evaluation costs	750	13,513
3. INCOME TAX	CONSOLI	DATED
Theorie Tax	2022	2021
	\$	\$
(a) Income Tax (Benefit)/Expense	Ψ	Ψ
Tax (Density) Expense		
The prima facie tax, using tax rates applicable		
in the country of operation, on profit and		
extraordinary items differs from the income		
tax provided in the Financial Statements as		
follows:		
Prima facie tax on profit from ordinary		
activities	(246,954)	(236,450
Tax effect of permanent differences:	(2.0/55.)	(230,130
Other items (net)	_	10,079
Amount not brought to account as a carried		
forward future income tax benefit	246,954	226,371
Income tax expense attributable to ordinary		
activities	-	
<u> </u>		
(b) Future Income Tax Benefit not taken into account		
The potential future income tax benefit calculated at 30% in respect of:		
Adjustments to carry forward tax losses	-	
Tax Losses not brought to account	7,140,037	6,893,083
Total	* 7,140,037	6,893,083
This future income tax benefit will only be obtained if: (a) future assessable income is derived of a nature and of an amount suffi	cient to enable the	e benefit to
realised;		
(b) the conditions for deductibility imposed by tax legislation continue to be		
(c) $_{\!\scriptscriptstyle \parallel}$ no changes in tax legislation adversely affect the Consolidated Entity in	realising the bene	fit.
The recognition and utilisation of losses is subject to the loss recoupment ru	es heing satisfied	
The recognition and admission of losses is subject to the loss recouplifient full	co being satisfied.	

*The potential future income tax benefit was calculated by multiplying the current tax rate of 30% by the Group's carry forward losses at 30 June 2021 of \$23,800,123.



10,584,107

(10,584,107)

6,936,799

(6,936,799)

3,069,348

4. RECEIVABLES (CURRENT)	CONSOL	CONSOLIDATED		
,	2022	2021		
	\$	\$		
Trade receivables & prepayments	67,715	67,421		
Total	67,715	67,421		

(a) Terms and conditions

(a) Interests in Subsidiaries

Afrex Ltd *

investment

Loan to Afrex Ltd

Provision for diminution in value of

Provision for loss on loan to Afrex Ltd

- (i) Trade debtors are non-interest bearing and generally on 30 day terms.
- (ii) Sundry debtors and other receivables are non-interest bearing and have repayment terms between 30 and 90 days.

5. INTERESTS IN SUBSIDIARIES & INVESTMENTS

Percentage of Country of **Investment** equity interest incorporation (Recorded in held by the Parent Entity) **Consolidated Entity** 2022 2021 2022 2021 % % \$ \$ Pancontinental Namibia Pty Ltd** 66.67 66.67 20 20 Australia Provision for diminution in value of investment (20)(20)Loan to Pancontinental Namibia Pty Ltd 3,944,221 3,943,221 Provision for loss on loan to Pancontinental Namibia Pty Ltd (3,944,221)(3,943,221)Pancontinental Orange Pty Ltd** Australia 100 100 20 20 Provision for diminution in value of investment (20)(20)3,438,849 3,149,763 Loan to Pancontinental Orange Pty Ltd Provision for loss on loan to Pancontinental Orange Pty Ltd (244,784)(240,536)Pancontinental Cooper Pty Ltd** Australia 100 100 1 1 Provision for diminution in value of investment (1) (1)Loan to Pancontinental Cooper Pty Ltd 161,204 161,204 Provision for loss on loan to Pancontinental Cooper Pty Ltd (1,359)(1,083)

Saint Lucia

100

3,353,910

(b) Part Disposal of Subsidiary & Non-Controlling Interest– Pancontinental Namibia Pty Ltd In September 2017, the Group disposed of 33.33% of the ownership interest in Pancontinental Namibia Pty Ltd to Africa Energy Corp. Following the disposal, the Group still controls the subsidiary and retains 66.67% of the ownership interest. The transaction has been accounted for as an equity transaction with a non-controlling interest ("NCI") resulting in the balances as shown in the Financial Statements.

^{*}Indicates companies not audited by Rothsay Audit & Assurance Pty Ltd.

^{**}Australian Entities audited by Rothsay Audit & Assurance Pty Ltd, branch operation audited by Ernst & Young Namibia.



(c) Plant and Equipment

	2022	2021
	\$	\$
Proceeds on sale of office equipment & furniture	-	(4,000)
Book value of office equipment & furniture	-	13,036
	-	9,036

6. PROPERTY, PLANT AND EQUIPMENT	CONSOL 2022	IDATED 2021
	\$	\$
Office equipment		
At cost	25,024	25,024
Less: Accumulated depreciation	(17,133)	(14,123)
Total written down value of Office equipment	7,891	10,901
Reconciliations		
Reconciliations of the carrying amounts of property, plant and equipment		
Office equipment		
Carrying amount opening balance	10,901	26,683
Additions	-	3,515
— Disposals	-	(13,037)
Depreciation expense	(3,010)	(6,260)
Total written down amount	7,891	10,901

7. DEFERRED EXPLORATION, EVALUATION AND DEVELOPMENT COSTS	CONSOLIDATED		
	2022 \$	2021 \$	
Exploration, evaluation and development costs carried forward Pre-production, exploration and evaluation phases:			
Carrying amount at 1 July	2,993,035	2,801,177	
Expenditure & acquisitions during the year	311,394	205,371	
Exploration expenditure written off	(750)	(13,513)	
Carrying amount at 30 June	3,303,679	2,993,035	

The ultimate recoupment of costs carried forward for exploration and evaluation phases is dependent on the successful development and commercial exploitation or sale of the respective petroleum areas.

8. TRADE and OTHER PAYABLES	CONSOL	[DATED
	2022	2021
Current	\$	\$
Trade creditors, accruals and provisions	196,149	171,099
Total	196,149	171,099



9. CONTRIBUTED EQUITY	CONSOLIDATED		
•	2022 \$	2021 \$	
(a) Issued and paid up capital	· · · · · · · · · · · · · · · · · · ·	<u> </u>	
Ordinary shares fully paid	112,178,611	111,093,675	
Total	112 178 611	111 093 675	

(b) Movements in shares on issue

	2022		2021		
)) 	Number of shares	\$	Number of shares	\$	
Beginning of the financial year	6,006,715,498	111,093,675	5,406,715,498	110,534,109	
Issued during the year:					
 Placement share issue (net of costs) 	1,147,507,325	1,084,936	600,000,000	559,566	
End of the financial year	7,154,222,823	112,178,611	6,006,715,498	111,093,675	

10. RESERVES AND ACCUMULATED LOSSES	CONSOL	IDATED
	2022	2021
	\$	\$
Reserves		
Beginning of the financial year	592,402	676,227
Options expired	(442,440)	(83,825)
End of the financial year	149,962	592,402
Accumulated losses		
Beginning of the financial year	(109,006,185)	(100 201 04E)
Net loss		(108,301,845)
	(823,179)	(788,165)
Share options expired	442,440	83,825
Total available for appropriation	(109,386,924)	(109,006,185)
End of the financial year	(109,386,924)	(109,006,185)

)	2022	2021
	\$	\$
Reserves		
Beginning of the financial year	592,402	676,227
Options expired	(442,440)	(83,825
End of the financial year	149,962	592,402
Accumulated losses		
Beginning of the financial year	(109,006,185)	(108,301,845
Net loss	(823,179)	(788,165
Share options expired	442,440	83,82
Total available for appropriation	(109,386,924)	(109,006,18
End of the financial year	(109,386,924)	(109,006,18
11. STATEMENT OF CASH FLOWS	CONSOL	IDATED
11. STATEMENT OF CASH FLOWS	2022	2021
	\$	\$
(a) Reconciliation of the net loss after tax to the net cash flow	т	\$
(a) Reconciliation of the net loss after tax to the net cash flow Net loss	vs from operations	·
Net loss	т	·
Net loss Non-Cash Items, Non-Operating Items	vs from operations	(788,16
Net loss Non-Cash Items, Non-Operating Items Depreciation of non-current assets Financing income	vs from operations (823,179)	(788,16 6,26 (36
Net loss Non-Cash Items, Non-Operating Items Depreciation of non-current assets	vs from operations (823,179) 3,010	(788,16 6,26 (36
Net loss Non-Cash Items, Non-Operating Items Depreciation of non-current assets Financing income Financing expense Changes in assets and liabilities	vs from operations (823,179) 3,010	(788,16 6,26 (36
Net loss Non-Cash Items, Non-Operating Items Depreciation of non-current assets Financing income Financing expense Changes in assets and liabilities (Increase)/decrease in trade and other receivables	vs from operations (823,179) 3,010	(788,16 6,26 (36 36,61 59,41
Net loss Non-Cash Items, Non-Operating Items Depreciation of non-current assets Financing income Financing expense Changes in assets and liabilities (Increase)/decrease in trade and other receivables (Increase)/decrease in property, plant & equipment	vs from operations (823,179) 3,010 (595) - (294)	(788,16 6,26 (36 36,61 59,41 15,78
Net loss Non-Cash Items, Non-Operating Items Depreciation of non-current assets Financing income Financing expense Changes in assets and liabilities (Increase)/decrease in trade and other receivables (Increase)/decrease in property, plant & equipment (Increase)/decrease in exploration, evaluation & development	(823,179) 3,010 (595) - (294) - (310,644)	(788,16 6,26 (36 36,61 59,41 15,78 (191,85
Net loss Non-Cash Items, Non-Operating Items Depreciation of non-current assets Financing income Financing expense Changes in assets and liabilities (Increase)/decrease in trade and other receivables (Increase)/decrease in property, plant & equipment (Increase)/decrease in exploration, evaluation & development (Decrease)/increase in trade and other payables	(823,179) 3,010 (595) - (294) - (310,644) 25,050	(788,16 6,26 (36 36,61 59,41 15,78 (191,85 57,19
Net loss Non-Cash Items, Non-Operating Items Depreciation of non-current assets Financing income Financing expense Changes in assets and liabilities (Increase)/decrease in trade and other receivables (Increase)/decrease in property, plant & equipment (Increase)/decrease in exploration, evaluation & development (Decrease)/increase in trade and other payables (Decrease)/increase in non-current liabilities	(823,179) 3,010 (595) - (294) - (310,644) 25,050 (99,236)	(788,16 6,26 (36 36,61 59,41 15,78 (191,85 57,19 5,10
Net loss Non-Cash Items, Non-Operating Items Depreciation of non-current assets Financing income Financing expense Changes in assets and liabilities (Increase)/decrease in trade and other receivables (Increase)/decrease in property, plant & equipment (Increase)/decrease in exploration, evaluation & development (Decrease)/increase in trade and other payables (Decrease)/increase in non-current liabilities Other non-cash	(823,179) 3,010 (595) - (294) - (310,644) 25,050 (99,236) 101,558	(788,16. 6,26 (36 36,61 59,41 15,78 (191,85. 57,19 5,10 (7,078
Net loss Non-Cash Items, Non-Operating Items Depreciation of non-current assets Financing income Financing expense Changes in assets and liabilities (Increase)/decrease in trade and other receivables (Increase)/decrease in property, plant & equipment (Increase)/decrease in exploration, evaluation & development (Decrease)/increase in trade and other payables (Decrease)/increase in non-current liabilities	(823,179) 3,010 (595) - (294) - (310,644) 25,050 (99,236)	(788,16 6,26 (36 36,61 59,41 15,78 (191,85 57,19 5,10 (7,078
Net loss Non-Cash Items, Non-Operating Items Depreciation of non-current assets Financing income Financing expense Changes in assets and liabilities (Increase)/decrease in trade and other receivables (Increase)/decrease in property, plant & equipment (Increase)/decrease in exploration, evaluation & development (Decrease)/increase in trade and other payables (Decrease)/increase in non-current liabilities Other non-cash Net cash flow from operating activities	(823,179) 3,010 (595) - (294) - (310,644) 25,050 (99,236) 101,558	(788,16 6,26 (36 36,61 59,41 15,78 (191,85 57,19 5,10 (7,078
Net loss Non-Cash Items, Non-Operating Items Depreciation of non-current assets Financing income Financing expense Changes in assets and liabilities (Increase)/decrease in trade and other receivables (Increase)/decrease in property, plant & equipment (Increase)/decrease in exploration, evaluation & development (Decrease)/increase in trade and other payables (Decrease)/increase in non-current liabilities Other non-cash	(823,179) 3,010 (595) - (294) - (310,644) 25,050 (99,236) 101,558	(788,16 6,26 (36 36,61 59,41 15,78 (191,85 57,19 5,10 (7,078
Net loss Non-Cash Items, Non-Operating Items Depreciation of non-current assets Financing income Financing expense Changes in assets and liabilities (Increase)/decrease in trade and other receivables (Increase)/decrease in property, plant & equipment (Increase)/decrease in exploration, evaluation & development (Decrease)/increase in trade and other payables (Decrease)/increase in non-current liabilities Other non-cash Net cash flow from operating activities (b) Reconciliation of cash	(823,179) 3,010 (595) - (294) - (310,644) 25,050 (99,236) 101,558	(788,16. 6,26 (36. 36,61 59,41 15,78 (191,85. 57,19 5,10



12. EXPENDITURE COMMITMENTS	CONSOL	CONSOLIDATED		
	2022	2021		
	\$	\$		
Capital expenditure commitments Estimated capital expenditure contracted for at reporting date, bu	it not provided for, payable:			
not later than one year	-	-		
later than one year and not later than five years	7,255,557	-		
later than five years	-	-		
Total	7.255.557	_		

13. EMPLOYEE BENEFITS

Employee Share Scheme

Information with respect to the number of options under the Employee Share Incentive Scheme is as follows:

	202	2	20	21
		Weighted average		Weighted average
	Number of options	exercise price	Number of options	exercise price
Balance at beginning of year	72,500,000	0.006	72,500,000	0.006
– issued	-	-	-	-
– expired	(72,500,000)	0.006	-	-
Balance at end of year	-		72,500,000	

Options held at the end of the reporting period

There were an additional 78,926,830 options held by the Company as at 30 June 2022, these options were not issued under the Employee Share Scheme.

14. SUBSEQUENT EVENTS

8 July 2022

The Company advised that it had completed a bookbuild to raise \$2 million before costs through a placement of up to 400,000,000 shares at an issue price of \$0.005 per share to sophisticated and professional investors. Investors in the placement were offered one free attaching option for every two placement shares issued (with the options exercisable at \$0.012 each and an expiry date three years from issue). In addition, the Lead Manager would receive 100 million broker options.

18 July 2022

Pancontinental issued the above mentioned 400,000,000 ordinary shares at an issue price of \$0.005 per share which raised \$2 million before costs.

25 July 2022

The Company advised that 78,926,830 unlisted options, exercisable at \$0.006 each expired and that the Company does not have any further options on issue.

29 July 2022

An option prospectus was lodged with the ASX for the free attaching options to the placement announced in July 2022.

8 August 2022

299,999,998 listed options were issued. This number was updated from 300,000,000 due to rounding. 199,999,998 for the participants in the July 2022 placement and 100,000,000 broker options.



29 August 2022

In accordance with section 329(5) of the *Corporations Act 2001*, the Company received the resignation of the audit firm that traded as Rothsay Auditing and ASIC's consent to that resignation. Rothsay Audit & Assurance Pty Ltd has been appointed auditor of the Company and this appointment will continue until the next annual general meeting. At the Company's next annual general meeting, it will be proposed that Rothsay Audit & Assurance Pty Ltd be appointed as auditors of the Company thereafter.

9 September 2022

Pancontinental Energy's 66.67% owned subsidiary, Pancontinental Namibia announced its intention to withdraw from the process of seeking an extension to the original PEL 37 Licence offshore Namibia. Pancontinental has held the licence since 28th March 2011. Since the withdrawal of farminee Tullow on 21 March 2021, Pancontinental Namibia has been endeavouring to reach agreement with its remaining joint venture partner and to seek an extension from the Ministry to enable a review the Cormorant well data. As the Company has not been able to reach agreement Pancontinental will apply for a new longer term licence.

Other than the matters discussed above, there has not arisen in the interval between the end of the financial year and the date of this report any item, transaction or event of a material and unusual nature likely, in the opinion of Directors of the Company, to affect significantly the operations of the Group, the results of those operations, or the state of affairs of the Group, in future financial years.

15. EARNINGS PER SHARE CONSOLIDAT		IDATED	
	2022	20	21
<u> </u>	\$		\$
The following reflects the income and share data used in share:	the calculations of basic	and diluted ea	arnings per
Net profit	(823,179)	(788	,165)
Adjustments: Earnings used in calculating basic and diluted earnings per share	(823,179)	(788	,165)
	Number of shares	Number	of shares
Weighted average number of ordinary shares used in calculating basic earnings per share			
Tecanic distribution or contribution	6,992,201,131	5,613,83	8,786
Effect of dilutive securities: Share options	-		-
Adjusted weighted average number of ordinary			
shares used in calculating diluted earnings per share	6,992,201,131	5,613,83	8,786
_16. AUDITORS' REMUNERATION		CONSOL	IDATED
		2022	2021
		\$	\$
Amounts received or due and receivable by Rothsay Audit & Assurance Pty Ltd (2021: Rothsay Auditing) for: – an audit or review of the Financial Report of the Entity	,		
and any other Entity in the Consolidated Entity other services in relation to the Entity and any other		41,500	38,500
Entity in the Consolidated Entity ¹		25,000	-

The remuneration disclosed above does not include amounts paid or payable to overseas subsidiary company auditors.

66,500

38,500



- 1. During the year, the Company's auditors performed certain other services in addition to the audit and review of the financial statements. The Board has considered the non-audit services provided during the year by the auditor and is satisfied that the provision of those non-audit services during the year by the auditor is compatible with, and did not compromise, the auditor independence requirements of the *Corporations Act* 2001 for the following reasons:
 - All non-audit services were subject to the Corporate Governance procedures adopted by the Group; and
 - The non-audit services provided do not undermine the general principles relating to auditor independence as set out in APES 110 Code of Ethics for Professional Accountants, as they did not involve reviewing or auditing the auditor's own work, acting in a management or decision making capacity for the Group, acting as an advocate for the Group or jointly sharing risks and rewards.

As recommended by the Parliamentary Joint Committee on Corporations and Financial Services, the Company provides the following information:

- Auditor tenure: 3 years
- Lead auditor tenure: 3 years
- A public tender process for the position of company auditor has not been undertaken due to the Board's belief that the current auditors are the most appropriate to suit the current needs of the Company.



17. DIRECTOR AND EXECUTIVE DISCLOSURES

(a) Details of Specified Directors and Specified Executives as at 30 June 2022

(i) Specified Directors for the current financial year

Henry David Kennedy
Ernest Anthony Myers
Roy Barry Rushworth
Non-Executive Chairman
Executive Director, CEO
Executive Director, Technical

Vesna Petrovic Executive Director, Company Secretary

Marie Michele Malaxos Non-Executive Director (resigned February 2022)

(ii) Specified Executives for the current financial year

'N/A

Fees paid for Non-Executive Directors, last voted upon by Shareholders at the 2007 AGM, is not to exceed \$400,000 per annum and is set with reference to fees paid to other Non-Executive Directors of comparable companies.

Non-Executive and Executive Directors do not receive performance related remuneration but they are eligible to participate in Employee Option Schemes approved by Shareholders.

Directors do not receive any termination or retirement benefits.

(b) Remuneration of Specified Directors / Officers

1	Salary & Fees	Primary Consult- ing	Non Mone- tary benefits	Emplo Super- annuati on	ost Dyment Retire- i ment benefits	Equity Options	Super- annuation	Total
Specified Directo	rs/Officers	S						
Henry David Kenne	hdv							
2022	25,000	_	_	_	_	_	_	25,000
2021	25,000	_	_	_	_	_	_	25,000
Ernest Anthony My								
2022	100,002	-	-	-	_	-	10,000	110,002
2021	100,002	-	-	-	-	-	1,583	101,585
Roy Barry Rushwor	th							
2022	89,081	-	-	-	-	-	-	89,081
2021	15,000	29,700 ¹	-	-	-	-	-	44,700
Vesna Petrovic								
2022	134,375	-	-	-	-	-	13,438	147,813
2021	112,500	-	-	-	-	-	10,688	123,188
Marie Michele Mala		ed February 2	2022)					
2022	13,333	-	-	-	-	-	-	13,333
2021	20,000		-	-	-	-	-	20,000
Total Remunerati		ied Director	s /Office	ers				
2022	361,791	<u>-</u>	-	-	-	-	23,438	385,229
2021	272,502	29,700	-	-	-	-	12,271	314,473

⁽c) Directors' remuneration options: Granted and vested during the 2022 and 2021 financial years There were no remuneration options granted to Directors during the financial years ending 30 June 2022 and 2021.



(d) Option holdings of specified Directors and specified Executives

	Balance at beginning of period	Granted as Remuneration	Options (Exercised)/ (Expired)	Net Change Other	Balance at end of period
	1 July 2021				30 June 2022
Specified Directors					
Ernest Anthony Myers	20,000,000	-	(20,000,000)	-	-
Roy Barry Rushworth	20,000,000	-	(20,000,000)	-	-
Vesna Petrovic	20,000,000	-	(20,000,000)	-	-
Marie Michele Malaxos					
(resigned February 2022)	39,463,415	-	(39,463,415)	-	-
Total	99,463,415	-	(99,463,415)	-	-

	Balance at beginning of period	Granted as Remuneration	Options (Exercised)/ (Expired)	Net Change Other	Balance at end of period
	1 July 2020				30 June 2021
Specified Directors					
Ernest Anthony Myers	20,000,000	-	-	-	20,000,000
Roy Barry Rushworth	20,000,000	-	-	-	20,000,000
Vesna Petrovic	20,000,000	-	-	-	20,000,000
Marie Michele Malaxos					
(resigned February 2022)	78,926,829	-	(39,463,414)	-	39,463,415
Total	138,926,829	-	(39,463,414)	-	99,463,415

2	0	2	2

Ordinary Shares held in Pancontinental Energy NL Specified Directors Henry David Kennedy Ernest Anthony Myers		Balance 1 July 2020 411,768,269 2,900,715	Acquisitions (Disposals)	Balan 30 June 202 411,768,2 2,900,7
Ordinary Shares held in Pancontinental Energy NL Specified Directors		1 July 2020		30 June 202
Ordinary Shares held in				
		Balance	Acquisitions	Balan
Iotal		366,004,394	202,030,222	830,000,8
Total		588,004,594	262,056,222	850,060,8
Marie Michele Malaxos (resigne	ed February 2022)	39,000,000	20,000,000	59,000,0
Roy Barry Rushworth		134,335,610	10,000,000	144,335,6
Ernest Anthony Myers		2,900,715	-	2,900,7
Henry David Kennedy		411,768,269	232,056,222	643,824,4
Specified Directors			(=:======)	20 203 =0
Pancontinental Energy NL		1 July 2021	(Disposals)	30 June 20
2022 Ordinary Shares held in		Balance	Acquisitions	Balan
		-		
(e) Shareholdings of Specif	ied Directors and	Specified Executiv	res	
	, ,	,	,	, ,
Total	138,926,829		i3,414) -	99,463,
Marie Michele Malaxos (resigned February 2022)	78,926,829	- (39,46	53,414) -	39,463,4
Vesna Petrovic	20,000,000	-		20,000,
Roy Barry Rushworth	20,000,000	-		20,000,
Ernest Anthony Myers	20,000,000	-		
Efficient Affiliation Physics	20,000,000	-		20,000

Ordinary Shares held in Pancontinental Energy NL Specified Directors	Balance 1 July 2020	Acquisitions (Disposals)	Balance 30 June 2021
Henry David Kennedy	411,768,269	-	411,768,269
Ernest Anthony Myers	2,900,715	-	2,900,715
Roy Barry Rushworth	134,335,610	-	134,335,610
Marie Michele Malaxos (resigned February 2022)	39,000,000	-	39,000,000

Total	588,004,594	-	588,004,594
$^{1}\mathrm{HD}$ Kennedy participated in the fundraising du	iring the year with 100,000,000 shares is	sued upon	Shareholder approval in

General meeting post year end. ² MM Malaxos participated in the fundraising during the year with 10,000,000 shares issued upon Shareholder approval in General meeting post year end.



18. SEGMENT INFORMATION

Segment accounting policies

The Group has adopted AASB 8 *Operating Segments* which requires operating segments to be identified on the basis of internal reports about components of the Group that are reviewed by the chief operating decision—maker in order to allocate resources to the segment and to assess its performance.

The Board of Pancontinental reviews internal reports prepared as Consolidated Financial Statements and strategic decisions of the Group are determined upon analysis of these internal reports. During the period the Group operated predominately in one business segment, being the oil and gas sector. Accordingly, under the management approach outlined only one operating sector has been identified and no further disclosures are required in the notes to the Consolidated Financial Statements.

19. FINANCIAL INSTRUMENTS

Financial risk management

Overview:

The Company and Group have exposure to the following risks from their use of financial instruments:

- (a) credit risk
- (b) liquidity risk
- (c) market risk

This note presents information about the Company's and Group's exposure to each of the above risks, their objectives, policies and processes for measuring and managing risk, and the management of capital.

The Board of Directors has overall responsibility for the establishment and oversight of the risk management framework. Management monitors and manages the financial risks relating to the operations of the Group through regular reviews of the risks.

(a) Credit risk:

Credit risk is the risk of financial loss to the Group if a customer or counterparty to a financial instrument fails to meet its contractual obligations. In this industry, it arises principally from the receivables of joint venture re-charges and recuperations of cost. For the Group in this financial year, it arises primarily from trade debtors, receivables due from subsidiaries, GST and VAT refunds, prepayments and bonds.

(i) Trade and other receivables:

The Group operates predominantly in the oil and gas exploration sector; it does not ordinarily have material trade receivables and is therefore not ordinarily exposed to credit risk in relation to trade receivables.

(ii) Loans to subsidiaries:

The Company has provided funding to its subsidiaries by way of loans. Repayment of these loans will occur through future business activities of each respective Entity.



Exposure to credit risk

The carrying amount of the Company's and Group's financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was:

Consolidated		Carrying amount		
	Note	2022	2021	
		\$	\$	
Trade and other receivables	4	67,715	67,421	
Cash and cash equivalents		274,051	394,408	
Total		341,766	461,829	

The Group considers that its cash and cash equivalents have low credit risk based on the external credit ratings of the counterparties.

Impairment losses:

There are no material receivables past due for the Company or Group as at 30 June 2022, (2021: nil).

An impairment write down in respect of inter-Group loans and shares was recognised during the current year from an analysis of the subsidiaries respective financial positions. The total impairment write down recognised through impairment of loans to subsidiaries and shares held in subsidiaries during the current period was \$5,524 (2021: \$2,518).

Whilst the loans were not payable at 30 June 2022 a provision for impairment based on the subsidiaries financial position was carried forward from previous periods. The balance of this provision may vary due to performance of a subsidiary in a given year.

(b) Liquidity risk:

Liquidity risk is the risk that the Group will not be able to meet its financial obligations as they fall due. The Group's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Group's reputation.

The Group manages liquidity risk by maintaining adequate cash reserves through continuously monitoring forecasts and actual cash flows.

Consolidated	Contractual cashflows			
	< 1 year	1-5 years	> 5 years	
	\$	\$	\$	
Trade and other payables - Current	(196,149)	-	-	
Provisions - Non Current	-	-	(38,978)	
Other payables - Non Current	-	-	(476,560)	
Total	(196,149)	-	(515,538)	

(c) Market risk:

Market risk is the risk that changes in market prices, such as foreign exchange rates, interest rates and equity prices will affect the Group's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return.



(i) Currency risk:

The Group is from time to time exposed to currency risk on investments, and foreign currency denominated purchases in a currency other than the respective functional currencies of Group Entities, primarily the Australian dollar (AUD). The other material currency that these transactions are denominated in is the (USD).

The Group has not entered into any derivative financial instruments to hedge such transactions and anticipated future receipts or payments that are denominated in a foreign currency.

Exposure to currency risk:

The Group's exposure to foreign currency risk at balance date was as follows, based on notional amounts:

	30 June 2022			30 June 2021		
AUD	AUD	USD	Total	AUD	USD	Total
Cash & cash equivalents	266,862 ¹	7,189	274,051	278,331 ²	116,077	394,408
Trade & other receivables	67,715	-	67,715	67,421	-	67,421
Trade and other payables	(711,687)	-	(711,687)	(785,873)	-	(785,873)
Net balance sheet exposure	(377,110)	7,189	(369,921)	(440,121)	116,077	(324,044)

- 1. 1,840.84 Namibian dollars which is the equivalent of \$164.05 is included in the AUD balance as it is immaterial to the currency risk.
- 2. 3,985.16 Namibian dollars which is the equivalent of \$371.40 is included in the AUD balance as it is immaterial to the currency risk.

The following significant exchange rates applied during the year:

	Average	Average rate		ot rate
	2022	2021	2022	2021
AUD: USD	0.723	0.760	0.689	0.751

Sensitivity analysis:

A 10 percent strengthening of the Australian dollar against the USD at 30 June would have increased (decreased) equity and profit or loss by the amounts shown below. This analysis assumes that all other variables, in particular interest rates, remain constant. The analysis is performed on the same basis for 2021.

Effect in AUD	Consolidated			
	Equity	Profit or loss		
30 June 2022				
10% strengthening	799	799		
30 June 2021				
10% strengthening	12,897	12,897		

A 10 percent weakening of the Australian dollar against the USD at 30 June would have had the equal but opposite effect on the above currencies to the amounts shown above, on the basis that all other variables remain constant.

The sensitivity analysis only had an effect on the equity or profit and loss of the Company in relation to the USD bank account.



Interest rate risk:

At balance date the Group had exposure to interest rate risk, through its cash and equivalents held within financial institution.

		Consolidated Carrying Amount	
	30 June 2022	30 June 2020	
Variable rate			
instruments			
Cash and cash equivalents	274,051	394,408	

Fair value sensitivity analysis for fixed rate instruments:

The Company and Group do not account for any fixed rate financial assets at fair value through profit or loss. Therefore, a change in interest rates at reporting date would not affect profit or loss or equity.

Fair values:

The fair values of financial assets and liabilities, together with the carrying amounts shown in the balance sheet, are as follows:

Consolidated	30 June 2022		30 June 2021	
D'	Carrying amount	Fair value	Carrying amount	Fair value
Trade and other receivables	67,715	67,715	67,421	67,421
Cash and cash equivalents	274,051	274,051	394,408	394,408
Trade and other payables	(711,687)	(711,687)	(785,873)	(785,873)
	(369,921)	(369,921)	(324,044)	(324,044)

The basis for determining fair values is disclosed in note 1.

Capital Management:

The Board's policy is to maintain a strong capital base so as to maintain investor, creditor and market confidence and to sustain future development of the business. The Board of Directors monitors the return on capital, which the Group defines as net operating income divided by total Shareholders' equity, excluding non-redeemable preference shares and minority interests.

	2022	2021
Equity attributable to Shareholders of the Company		
Minorities	(1,507,080)	(1,505,582)
Equity	4,448,729	4,185,474
Total assets	3,653,336	3,465,765
Equity ratio in %	121.77%	120.76%
Average equity	2,810,771	2,794,192
Net Profit /(Loss)	(823,179)	(788,165)
Return on Equity in %	(29.29)%	(28.21)%

There were no changes in the Group's approach to capital management during the year. Neither the Company nor any of its subsidiaries are subject to externally imposed capital requirements.



20. RELATED PARTY

- (a) During the year the Company paid fees to Resource Services International Limited, a company in which Mr Kennedy has a financial interest, for his role as Non-Executive Chairman. The amount paid was \$25,000 (2021: \$25,000). Refer note 17.
- (b) During the year the Company paid fees to GM Woodmont Pty Ltd, a company in which Ms Malaxos (resigned February 2022) has a financial interest, for Non-Executive Director fees. The amount paid was \$13,333 (2021: \$20,000). Refer note 17.
- (d) The Company has effected Directors and Officers Liability Insurance.

21. PARENT INFORMATION

The Group has applied amendments to the *Corporations Act (2001)* which remove the requirement for the Group to lodge Parent Entity Financial Statements. Parent Entity Financial Statements have been replaced by the specific Parent Entity disclosures below.

AT	30	JU	NE	202	2
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A1 30 30112 2022	2022	2021
	\$	\$
STATEMENT OF COMPREHENSIVE INCOME		
Profit/(Loss) for the period	(819,684)	(786,792)
TOTAL COMPREHENSIVE INCOME/(LOSS)		
INCOME/(LOSS)	(819,684)	(786,792)
	2022	2021
	\$	\$
STATEMENT OF FINANCIAL POSITION		
Assets		
Current assets	327,066	453,767
TOTAL ASSETS	3,720,475	3,550,624
Liabilities	162.276	150 541
Current liabilities Shares awaiting Shareholder approval	162,376	158,541 110,000
TOTAL LIABILITIES	201,354	296,755
Equity		
Contributed equity	109,368,906	108,283,969
Reserves	149,961	592,402
Accumulated losses	(105,999,746)	
TOTAL EQUITY	3,519,121	3,253,869

Directors' Declaration



In accordance with a resolution of the Directors of Pancontinental Energy NL, I state that:

- (1) In the opinion of the Directors:
 - (a) the Financial Statements and notes of the Company and of the Consolidated Entity are in accordance with the *Corporations Act 2001*, including:
 - (i) giving a true and fair view of the Company's and Consolidated Entity's financial position as at 30 June 2022 and of their performance for the year ended on that date; and
 - (ii) complying with Accounting Standards including International Financial Reporting Standards and Corporations Regulations 2001; and
 - (b) there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.
 - This declaration has been made after receiving the declarations required to be made to the Directors in accordance with section 295A of the *Corporations Act 2001* for the financial period ending 30 June 2022.

On behalf of the Board

EA Myers Director

Perth, Western Australia 30 September 2022



PANCONTINENTAL ENERGY NL

Report on the Audit of the Financial Report

Opinion

We have audited the financial report of Pancontinental Energy NL ("the Company") and its controlled entities ("the Group") which comprises the consolidated statement of financial position as at 30 June 2022, the consolidated statement of profit or loss and other comprehensive income, the consolidated statement of changes in equity and the consolidated statement of cash flows for the year then ended on that date and notes to the financial statements, including a summary of significant accounting policies and the directors' declaration of the Company.

In our opinion the financial report of the Group is in accordance with the Corporations Act 2001, including:

- (i) giving a true and fair view of the Group's financial position as at 30 June 2022 and of its financial performance for the year ended on that date; and
- (ii) complying with Australian Accounting Standards and the Corporations Regulations 2001.

Basis for Opinion

We conducted our audit in accordance with Australian Auditing Standards. Our responsibilities under these standards are further described in the *Auditor's Responsibilities for the Audit of the Financial Report* section of this report. We are independent of the Group in accordance with the auditor independence requirements of the *Corporations Act 2001* and the ethical requirements of the Accounting Professional and Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (Including Independence Standards)* (the "Code") that are relevant to our audit of the financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We confirm that the independence declaration required by the *Corporations Act 2001*, which has been given to the directors of the Company, would be in the same terms if given to the directors as at the time of this auditor's report.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters

Key audit matters are those matters that, in our professional judgement, were of most significance in our audit of the financial report of the current period. These matters were addressed in the context of our audit of the financial report as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

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PANCONTINENTAL ENERGY NL (continued)

Key Audit Matter - Going Concern	How our Audit Addressed the Key Audit Matter
The financial statements have been prepared on a going concern basis. We note that the Group has a cash balance of \$274,051, current assets of \$341,766, current liabilities of \$196,149 and generated a loss of \$823,179 and cash outflows from operations of \$1,104,330. Going concern was therefore considered a key audit matter.	 Our procedures included: Review of management's assessment of going concern; Review of budgets and results subsequent to year end, including capital raises subsequent to year end; and Assessing the appropriateness of the related disclosures in the financial report.
Key Audit Matter - Deferred Exploration, Evaluation and Development Costs	How our Audit Addressed the Key Audit Matter
The Group has significant capitalised exploration and evaluation expenditure of \$3,303,679 which represents a significant asset to the Group. We note that assessment for impairment capitalised exploration and evaluation expenditure is subject to a significant level of judgement. Management reviewed the assets for any indicators of impairment under the relevant standards.	Our procedures in reviewing the need for impairment of capitalised exploration and evaluation included but were not limited to the following: Reviewing the reasonableness of the management's assessment of the indicators of impairment; and Reviewing the compliance of management's assessment with the relevant accounting standards. We have also assessed the appropriateness of the disclosures included in the financial report.

Other Information

The directors are responsible for the other information. The other information comprises the information included in the Group's annual report for the year ended 30 June 2022 but does not include the financial report and our auditor's report thereon.

Our opinion on the financial report does not cover the other information and accordingly we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial report, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial report or our knowledge obtained in the audit or otherwise appears to be materially misstated.

If based on the work we have performed we conclude there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.



PANCONTINENTAL ENERGY NL (continued)

Directors' Responsibility for the Financial Report

The directors of the Company are responsible for the preparation of the financial report that gives a true and fair view in accordance with the Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the financial report that gives a true and fair view and is free from material misstatement whether due to fraud or error.

In preparing the financial report, the directors are responsible for assessing the ability of the Group to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the Group or cease operations, or have no realistic alternative but to do so.

Auditor's Responsibility for the Audit of the Financial Report

Our objectives are to obtain reasonable assurance about whether the financial report as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Australian Auditing Standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of this financial report.

A further description of our responsibilities for the audit of the financial report is located at the Auditing and Assurance Standards Board website at: www.auasb.gov.au/Home.aspx.

We communicate with the directors regarding, amongst other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide the directors with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence and where applicable, related safeguards.

From the matters communicated with the directors, we determine those matters that were of most significance in the audit of the financial report of the current period and are therefore the key audit matters.

We describe those matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communications.



PANCONTINENTAL ENERGY NL (continued)

Report on the Remuneration Report

Opinion on the Remuneration Report

We have audited the remuneration report included in the directors' report for the year ended 30 June 2022.

In our opinion the remuneration report of Pancontinental Energy NL for the year ended 30 June 2022 complies with section 300A of the *Corporations Act 2001*.

Responsibilities

The directors of the Company are responsible for the preparation and presentation of the Remuneration Report in accordance with section 300A of the *Corporations Act 2001*. Our responsibility is to express an opinion on the Remuneration Report, based on our audit conducted in accordance with Australian Auditing Standards.

Rothsay Audit & Assurance Pty Ltd

Daniel Dalla Director

Dated 30 September 2022

ASX Additional Information



Additional information required by the ASX Ltd and not shown elsewhere in this report is as follows. The information is current as at 30 September 2022.

(a) Distribution of equity securities

The number of shareholders, by size of holding, in each class of share are:

		Ordinary	shares
		Number of holders	Number of shares
1 -	1,000	446	95,619
1,001 -	5,000	264	879,174
5,001 -	10,000	293	2,463,656
10,001 -	100,000	1,460	74,930,352
100,001	and over	2,926	7,475,854,022
		5,389	7,554,222,823
The number parcel of s	of shareholders holding less than a marketable ares are:	2,605	94,156,891

(b) Twenty largest Shareholders

The names of the twenty largest holders of quoted shares are:

		Listed ordinary snares	
		Number of	Percentage of
		shares	ordinary shares
1	MR HENRY DAVID KENNEDY	643,824,491	8.52
2	PERTH SELECT SEAFOODS PTY LTD	442,000,000	5.85
3	SOUDURE S/F PTY LTD <greg a="" c="" f="" priv="" s="" soudure=""></greg>	318,000,000	4.21
//4	CRESCENT NOMINEES LIMITED	204,021,311	2.70
5	ROY BARRY RUSHWORTH	144,335,610	1.91
6	BNP PARIBAS GROUP	122,908,962	1.63
_7	1215 CAPITAL PTY LTD	119,989,640	1.59
8	HSBC CUSTODY NOMINEES GROUP	116,741,045	1.55
))9	CITICORP NOMINEES PTY LIMITED	114,721,505	1.52
10	TARNEY HOLDINGS PTY LTD < DP & FL WADDELL FAMILY A/C>	110,000,000	1.46
))11	MR VICTOR LORUSSO	100,000,000	1.32
12	MSI 888 PTY LTD <msi 888="" a="" c=""></msi>	100,000,000	1.32
13	BNP PARIBAS NOMINEES PTY LTD ACF CLEARSTREAM	77,307,462	1.02
14	MR ANDREW EDWIN YOUNG	76,807,277	1.02
15	MR SCOTT ROBERT WEIR <the a="" c="" investment="" r="" s=""></the>	74,785,715	0.99
16	CORD INVESTMENTS PTY LTD <mining a="" analytics="" c=""></mining>	65,000,000	0.86
17	JEMAYA PTY LTD <the a="" c="" family="" featherby=""></the>	60,000,000	0.79
_18	VINCELLE PTY LTD <the a="" c="" fund="" super="" woodmont=""></the>	55,000,000	0.73
19	CHALEYER HOLDINGS PTY LTD < RUBBEN FAMILY A/C>	53,000,000	0.70
20	MR ROBERT ALBERT BOAS	51,000,000	0.68
		3,049,443,018	40.37

ASX Additional Information



ASX Additional Information	
(c) Voting rights	
All ordinary shares (whether fully paid or not) carry one vot	te per share without restriction.
(d) Substantial Shareholders	
(d) Substantial Shareholders	Number of Shares
(d) Substantial Shareholders The details of Substantial Shareholders are set out below:	

Permits and Licence Interests	Permit reference	Interest
Petroleum prospects	Termit reference	Interest
Namibia	PEL 87	75%
Namibia	PEL 37	Post financial year end - Application for an extensic process withdrawn.
Australia	ATP 920	earning 20%
Australia	ATP 924	earning 25%



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