

TPC CONSOLIDATED LIMITED

(Formerly Tel.Pacific Limited)
A.B.N. 99 073 079 268

Annual Report

For the year ended 30 June 2016

Contents



	Page
Chairman's Letter	2
CEO and Managing Director's Review	3
Board of Directors	4
Directors' Report	6
Corporate Governance Statement	15
Auditor's Independence Declaration	16
Consolidated Statement of Profit or Loss and Other Comprehensive Income	17
Consolidated Statement of Financial Position	18
Consolidated Statement of Changes in Equity	19
Consolidated Statement of Cash Flows	20
Notes to the Consolidated Financial Statements	21
Directors' Declaration	56
ndependent Auditor's Report	57
Shareholder Information	59
Corporate Directory	61

Chairman's Letter



Dear Shareholder,

On behalf of the Board of TPC Consolidated Limited, I am pleased to present the Annual Report for the financial year ending 30 June 2016.

It has been a challenging and busy year as we focus on growing CovaU's electricity and gas business as a provider. Despite starting with no customers, CovaU has experienced strong growth within the energy business and is now the largest contributor of TPC revenues. We will continue a profitable growth approach with both organic and inorganic scenarios.

In our search for new opportunities we have launched CovaU Insurance. CovaU Insurance provides insurance products to business customers at competitive prices.

Revenue of the consolidated entity for the year increased to \$47.6 million, up by 93.9% from the previous year. Gross profit increased to \$7.7 million, up by 51.3%. EBITDA and NPAT were a loss of (\$3.0 million) and (\$2.5 million), improved by 34.5% and 46.3% respectively compared with last year, which were attributable to the growth of the energy business and efficiency achieved.

The Company expects to return to profitability and positive cash flow in the next financial year as the energy business contribution gains momentum. This will be achieved by diligent management and stringent cost control alongside growth of the energy business.

On behalf of the Board, I would like to thank Management for their hard work and also shareholders for their patience and continued support. I believe that we will be able to report better financial results for the Company in the coming years to reward that continuing support.

Yours sincerely,

Greg McCann Chairman

CEO and Managing Director's Review



Our energy business, CovaU, has now been operating for over two years. The past twelve months have been focusing on not just building and winning over our new customers but also on keeping new customers. Customer acquisition is mostly organic and driven by a direct sales effort. We are confident that we can continue to increase our customer base in the new financial year.

CovaU is fully operational in both electricity and gas services in New South Wales and Victoria. CovaU is also capable to operate in 3 QLD, SA and TAS with sufficient funding Victoria, though growing and contributing well to gross margins, provides CovaU a greater challenge in customer longevity and retention. This no doubt is due to the more competitive nature in the Victorian market.

We continue to invest in excellent products and customer services. We continue to hire high calibre and motivated employees to provide a high level of customer experience, from digital experience to customer interactions. We remain committed to providing the highest level of customer satisfaction in our industry.

To date we have used direct sales methods to build our customer base and this is growing each month. We have also stepped up our sales efforts by utilising our call centre for direct sales, with positive results. We have also engaged advisors with a brief to search for possible acquisitions and we will keep the market informed of any concrete developments from this initiative.

CovaU Insurance, which has recently been launched, will add value to our business customers by making it easier to further reduce overheads by dealing with one company. Business owners busy during business hours can get real-time quotes online. Our quoting capability differs from other comparison sites in the ability to provide actual real-time quotes.

We have also invested in a venture, Long Tail Property (refer www.longtailproperty.com.au), on the basis that CovaU is the sole provider of electricity and gas to Long Tail's customers. This is in recognition of the increasing growth in apartment living with Long Tail focusing on building market share across both greenfield and brownfield sites.

We aim at relaunch our mobile business into the SME market this year, taking advantage our success in the energy market, CovaU will start to compete in the SME corporate space which is aligned with our strategy in the energy business.

We have had another fortunate year in terms of exposure to wholesale energy volatility. We continue to be diligent in making sure our energy prices are competitive.

We expect to achieve further efficiencies in our business operations and improve our balance sheet.

Whilst we are pleased with our progress and prospects for growth, our business is subject to risks that may impact on our strategy even after careful planning and management. Such risks include:

- sales competition with no regard to commercial viability; and
- unpredictable weather conditions and forecast which may results in extreme wholesale energy prices.

In summary we expect to continue our business growth and provide better and competitive energy services to our customers at the same time returning to be a profitable Company in the next financial year.

Chiao-Heng (Charles) Huang CEO and Managing Director

Board of Directors



Greg McCann B Bus, FCA, FAICD Non-Executive Chairman Appointed 2 April 2007

Greg holds a Bachelor of Business (Accounting) degree and is a Fellow of the Institute of Chartered Accountants in Australia and the Australian Institute of Company Directors.

He has had 24 years of financial consulting experience with Deloitte Touche Tohmatsu. During this time he held a variety of senior leadership positions including the roles of Managing Partner for Papua New Guinea (1987 to 1990), Managing Partner for Queensland (1990 to 1995), Managing Partner for New South Wales (1995 to 1997), Managing Director of Deloitte Consulting / ICS Australia (1979 to 2001) and most recently Associate Managing Director of Deloitte Consulting for Australia and New Zealand (1999 to 2004).

Greg has extensive experience with boards and senior executives at CEO level. He is currently the Managing Director of Executive Computing Pty Limited, an independent software and consulting services supplier to the Asia Pacific region. Greg is also Chairman of Moko Social Media Limited, a global provider of mobile social networking services and is on the board of the law firm, Lander & Rogers. Greg is also Chairman of Long Tail Properties Pty Ltd, a utilities and apartment concierge company.

He has not held any other directorships in the last 3 year.

Chiao-Heng (Charles) Huang B Eng Managing Director and Chief Executive Officer Appointed 28 February 1996

Charles founded the Company in 1996 as an ISP whilst in his third year of studying towards a Bachelor of Mechanical Engineering degree at Sydney University. Following the deregulation of the telecommunications industry, Charles sought the opportunity to resell voice products in Australia and in 1999 he decided to transform the Company from a technology oriented ISP to a marketing and innovation-oriented player in the prepaid calling card sector.

He has successfully steered Tel.Pacific (now TPC Consolidated Ltd) from a start-up company to a public company which was listed on the Australian Securities Exchange in 2007.

He has not held any other directorships in the last 3 year.

Jeffrey Ma B A, FCA, F Fin Executive Director, Chief Financial Officer and Company Secretary Appointed 22 November 2004

Jeffrey joined the Company in 2000 with more than 15 years financial services experience. He holds a Bachelor of Arts (Accounting and Financial Management) degree from the University of Sheffield, England and is a Fellow of the Institute of Chartered Accountants in England and Wales. He is also a Fellow of the Institute of Chartered Accountants in Australia and a Fellow of the Financial Services Institute of Australia.

He has over 11 years of financial services experience gained with Credit Lyonnais Australia Limited, a merchant bank, where he held the position of Company Secretary and Head of Finance and Administration in his last five years and was a Member of the Management Committee. Jeffrey also worked for two years in Westfield Holdings Limited; a listed property management and development company. He has an extensive professional background, having also worked for Coopers and Lybrand (now PricewaterhouseCoopers) in Hong Kong and with a chartered accounting firm in London.

He has not held any other directorships in the last 3 year.

Board of Directors



Steven Goodarzi B A Executive Director and Chief Strategy Officer Appointed 30 November 2015

Steven joined the Company as Chief Strategy Officer in 2013.

Steven has extensive management and operational experience internationally in strategy, business development, sales and marketing across the telecommunications and IT industries. He has been involved in leading the development of strategy of the financial markets across the major financial centres of Asia, North America and Europe. Most recently, Steven was based in Tokyo with KVH, a Fidelity Investment company, as Director of Strategy and Business Development. Steven is also a board member of Long Tail Properties Pty Ltd, a utilities and apartment concierge company.

Steven's vision and leadership is the driver behind the establishment of the energy business.

He has not held any other directorships in the last 3 year.

Barry Chan B Eng

Executive Director and Chief Operating Officer Appointed 29 September 1999 and resigned 30 November 2015

Barry holds a degree in Mechanical Engineering from the University of Sydney.

Barry joined the Company in 1999 in a customer service trainee role. He moved on to work in different areas within the Company, learning every aspect of the business. Appointed Head of Sales and Marketing in June 2004, he has played a key role in creating a very successful sales distribution channel. Prior to that Barry held positions as Product Manager, Customer Service Manager, Business Development Manager and Sales Executive.

Barry has been a significant driver in achieving the impressive growth in the prepaid telecommunication products of the Company.

He has not held any other directorships in the last 3 year.



Your directors present their report on the consolidated entity consisting of TPC Consolidated Limited (the Company) and the entities it controlled during the year ended 30 June 2016.

Directors

The names of the directors in office during the year and until the date of this report are as below. Other than as noted, directors were in office for this entire period.

Greg McCann Chairman (Non-executive)

Chiao-Heng (Charles) Huang Managing Director, Chief Executive Officer

Barry Chan Director, Chief Operating Officer - resigned on 30 November 2015

Jeffrey Ma Director, Chief Financial Officer, Company Secretary

Steven Goodarzi Director, Chief Strategy Officer - appointed on 30 November 2015

Principal Activities

The principal activities of the consolidated entity during the year were the provision of retail electricity and gas services to residential and businesses and of the provision of pre-paid mobile and related services in Australia. These activities have not changed during the period.

Operating Result for the Financial Year

Operating revenue from operations was \$47,642,543, up by 93.9% from the previous year of \$24,568,456.

Earnings before interest expense, taxation, depreciation, amortisation and impairment (EBITDA) from operations was a loss of (\$2,986,454), down by 34.5% from the previous year loss of (\$4,557,677). Net loss from operations after tax was (\$2.540,217), down by 46.3% compared to the loss in previous year of (\$4,731,292).

Review of Operations

\$000's	Year ended 30 June 2015	Year ended 30 June 2016	% Change on PCP
Revenue	24,568	47,643	93.9%
EBITDA (1)	(4,558)	(2,986)	34.5%
NPAT	(4,731)	(2,540)	46.3%

⁽¹⁾ EBITDA is a non-IFRS measure and is used internally by management to assess the performance of the business. EBITDA has been extracted from the full financial report.

Revenue of the consolidated entity for the year increased to \$47.6 million, up by 93.9% compared to the previous corresponding period (PCP), which is attributable to the increase in energy revenue by \$26.5 million to \$41.7 million, as the provision of electricity and gas services further expanded into Victoria in March 2015, following the initial launch of services in NSW in April 2014. The telecommunication revenue decreased by \$3.4 million (down 36.4%) to \$5.9 million during the same period, mainly due to the further decline in mobile revenue as a result of continuing fierce competition in the prepaid mobile market.

Gross profit of the consolidated entity increased to \$7.7 million, up by 51.3% over the PCP, despite the decrease in the overall gross margin from 20.6% to 16.1%. The 4.5% drop was mainly due to the decline in gross margin of the energy business. This reflected the notable increase in renewable energy certificate costs and the surge in gas cost in the last quarter of FY 2016 that was not hedged due to the small load and relatively high hedge cost; resulting in an advese impact on the gross profit as the retail price could not be adjusted until after July 2016.

Total operating expenses and employee benefit expense of the consolidated entity increased to \$10.8 million, up 8.7% over the PCP of \$10.0 million. The increase was due to the increase in operating expenses as a result of the expansion of energy business in New Sale Wales and Victoria. It was noted that the PCP included the energy business start up costs and certain overhead costs of divested calling card business, which are no longer applicable.

Earnings before interest expense, taxation, depreciation and amortisation (EBITDA) of the consolidated entity for the year ended 30 June 2016 was a loss of (\$3.0 million), improved by 34.5% compared with the PCP.



Net profit after tax (NPAT) of the consolidated entity for the year was a loss of (\$2.5 million), improved by 46.3% compared with the PCP.

Over the year, net assets decreased by \$0.8 million, down 25.8%, to \$2.2 million, which was due to the current year's loss after tax of (\$3.3 million) and the fair value of derivatives of \$2.5 million held at year end.

Current assets increased by \$3.1 million, up 24.7%, to \$15.5 million, which was attributable to the derivatives held at fair value of \$2.5 million and the increase in trade receivables of \$2.0 million less the decrease in cash of \$1.5 million. Noncurrent assets decreased by \$0.2 million, down 34.2%, to \$0.4 million, in the current period.

Current liabilities increased by \$3.6 million, up 36.8%, to \$13.5 million due to the borrowings of \$1.7 million and the increase in trade payables of \$1.8 million. Non-current liabilities remained relatively the same as last period.

As at 30 June 2016, cash and bank deposits stood at \$3.7 million (including \$2.5 million held as security for bank facilities), representing a decrease of \$1.7 million (down 30.9%) during the year.

Dividends

No dividend was declared for the year ended 30 June 2016. (2015: \$Nil)

Significant Changes in State of Affairs

There were no significant changes in the state of affairs of the consolidated entity during the financial year ended 30 June 2016.

Events Subsequent to the End of the Financial Year

No matter nor circumstance, other than those referred to in the financial statements or notes thereto, has arisen since the end of the financial year that has significantly affected, or may significantly affect, the operations of the consolidated entity, the results of operations or the state of affairs of the consolidated entity in future financial years.

Likely Developments and Expected Results

The directors expect continued growth in the energy business going forward and that the Company will return to profitability in the financial year ending 30 June 2017. Management are exploring strategies to grow the energy business through strategic partnerships, acquisitions and organic means. Management may also look at opportunities to provide new services to its customer base, such as insurance brokage.

Environmental Issues

As a reseller of the electricity and gas services, CovaU Pty Limited is required to purchase renewable energy certificates and surrender to regulation authority. Apart from that, the consolidated entity's operations are not subject to any significant environmental regulation under any law of the Commonwealth or a State or Territory.

Directors' Securities Holdings

As at the date of this report, the interests of the directors in the shares of the Company were:

Director	Number of Ordinary Shares
Greg McCann	85,000
Chiao-Heng (Charles) Huang	4,453,958
Jeffrey Ma	423,003
Steven Goodarzi	210,335

See the Remuneration Report for further details.

Employees

The consolidated entity employed 57 full time equivalent employees as of 30 June 2016 (2015: 64).



Directors' Meetings

The number of directors' meetings (including meeting of committees of directors) held during the year and the number of meetings attended by each director were as follows:

	Board Meetings	Audit and Risk Committee
Number of Meetings	Attend / Held ⁽¹⁾	Attend / Held
Greg McCann	6/6	3/3
Chiao-Heng (Charles) Huang	6/6	3/3
Jeffrey Ma	6/6	n/a
Steven Goodarzi ⁽²⁾	3/3	n/a
Barry Chan (3)	3/3	n/a

⁽¹⁾ Number of meetings held while a director or a member.

Members acting on the committee of the Board were:

Audit and Risk Committee

Greg McCann (Chairman) Chiao-Heng (Charles) Huang

As at the date of this report the Company had an Audit and Risk Committee and the functions of the previously established Remuneration and Nomination Committee were handled by the full Board.

Indemnification and Insurance of Directors and Officers and Auditors

The entity has entered into a directors' & officers' insurance contract on 29 January 2016 for the purpose of insuring against any liability that may arise from the directors carrying out their duties and responsibilities in their capacity as officers of the Company. The amount of the premium was \$39,275.

The Company has not otherwise, during or since the end of the financial year, except to the extent permitted by law, indemnified or agreed to indemnify an auditor of the entity or of any related body corporate against a liability incurred as such an auditor.

⁽²⁾ Appointed as a director on 30 November 2015

⁽³⁾ Resigned as a director on 30 November 2015 n/a denotes director is not and was not a member of the committee during the year.



Remuneration Report (Audited)

The remuneration report, which has been audited, outlines the key management personnel remuneration arrangements for the consolidated entity, in accordance with the requirements of the Corporations Act 2001 and its Regulations.

Details of Directors and Executives

The names and positions of each director and executive in the Company who received the highest remuneration and having the greatest authority within the Company, along with the components of their remuneration are provided below.

Directors

Greg McCann Chairman (Non-executive)

Chiao-Heng (Charles) Huang Managing Director, Chief Executive Officer

Jeffrey Ma Director, Chief Financial Officer, Company Secretary

Steven Goodarzi (1) Director, Chief Strategy Officer

Executives

Barry Chan (2) Chief Operating Officer

Bing Zhou Sales Director
Charles Hsieh Commercial Director
Gang Gu Head of Information System

Huy Nguyen Sales Director

Remuneration Policy

The Board of Directors of the Company is responsible for determining remuneration arrangements for the directors, the Managing Director and the senior management team. The Board assesses the appropriateness of the nature and amount of the remuneration of directors and senior executives on a periodic basis by reference to relevant employment market conditions with the overall objective of ensuring maximum stakeholder benefit from the retention of a high quality Board and executive team.

Employee Share Ownership Plan

The 2009 Employee Share Ownership Plan, which was implemented on 30 November 2009, was amended and approved by shareholders at the Annual General Meeting on 30 November 2015 (2009 ESOP). This plan replaced the previously approved Employee Option Plan instituted on 23 May 2007, which the Board believed was no longer as effective following changes to the taxation of options in recipients hands.

The 2009 ESOP aims to motivate, retain and attract quality employees and directors of the Company to create a commonality of purpose between the employees and directors and the Company. The 2009 ESOP is operated by way of the Company issuing new shares to participants, with an amount equal to the subscription price for those shares being loaned to the participant by the Company. That loan is secured by the Company taking security over the shares which are subject to a holding lock period of five years, and is interest free with recourse only to the shares. The loan is to be repaid over time by the participant (whether through dividends, specific payments to reduce the loan, or on sale of the underlying shares).

Shares issued under the 2009 ESOP will rank from the date of issue equally with the other shares in the Company then on issue.

⁽¹⁾ Appointed as a director on 30 November 2015

⁽²⁾ Resigned as a director on 30 November 2015



Non-executive Director Remuneration

The Constitution and the ASX Listing Rules specify that the aggregate remuneration of non-executive directors shall be determined from time to time by a general meeting. An amount not exceeding the amount determined is then divided among the directors as agreed. The latest determination was at the Annual General Meeting held on 20 April 2007 when shareholders approved an aggregate remuneration of \$350,000 per year payable to non-executive directors for their services as directors, including their services on a committee of directors.

The Board determines payments to the non-executive directors and will review their remuneration annually, based on market practice, duties and accountability. Independent external advice is sought when required.

Each non-executive director receives a fee for being a director of the Company. An additional fee may also be paid for each Board committee on which a director sits.

Non-executive directors are eligible to be granted shares under the Employee Share Ownership Plan.

Executive Director and Executives Remuneration

Remuneration granted to the executive directors and other executives has regard to the Company's financial and operational performance.

The Board determines the base salary of the executive directors and will review their remuneration annually against the external market and individual contribution to the Company. Performance pay based on overall corporate performance may be made available to the executive team.

Each executive director and executive receives remuneration commensurate with their position and responsibilities within the Company.

Executive directors and executives are eligible to be granted shares under the Employee Share Ownership Plan.

Remuneration of Directors and Executives

The following tables set out the remuneration received by the directors and executives of the Company during the financial years ended 30 June 2016 and 30 June 2015.

2016	Sho	ort Term Bene	efits	Post Employment	Long Term Benefits	Equity Based	Total
	Salary and Fees	Cash Benefits ⁽⁵⁾	Non-Cash Benefits \$	Super- annuation \$	Accrued Leave Entitlement	Share-based Payments ⁽⁶⁾	\$
Directors							
Greg McCann	72,765	-	=	6,913	-	1,002	80,680
Chiao-Heng (Charles) Huang	195,547	17,686	104,453	30,000	7,902	6,679	362,267
Jeffrey Ma	186,008	-	-	35,000	4,402	5,677	231,088
Steven Goodarzi (1)	200,692	-	13,238	19,308	-	3,339	236,577
Executives							
Barry Chan (2)	25,114	-	-	2,386	591	3,339	31,430
Bing Zhou	123,648	-	2,164	10,672	8,500	1,002	145,985
Charles Hsieh	129,943	-	1,100	11,400	(285)	501	142,659
Gang Gu	120,793	-	4,207	11,875	1,653	1,002	139,530
Huy Nguyen	142,980	-	-	12,443	-	334	155,757
	1,197,490	17,686	125,162	139,997	22,763	22,875	1,525,973



2015	Sho	ort Term Bene	efits	Post Employment	Long Term Benefits	Equity Based	Total
	Salary and Fees	Cash Benefits ⁽⁵⁾	Non-Cash Benefits \$	Super- annuation \$	Accrued Leave Entitlement \$	Share-based Payments ⁽⁶⁾	\$
Directors							
Greg McCann	72,765	-	-	6,913	-	-	79,678
Chiao-Heng (Charles) Huang	152,352	51,072	148,232	29,583	6,191	-	387,430
Barry Chan	110,564	3,318	-	10,819	(17,988)	-	106,713
Jeffrey Ma	185,432	29,143	1,409	34,167	4,319	-	254,470
Stephe Wilks (3) (4)	64,435	-	-	-	-	-	64,435
Executives							
Steven Goodarzi	201,217	-	10,456	18,783	-	-	230,456
Bing Zhou	101,397	-	15,360	9,983	2,167	-	128,907
Charles Hsieh	117,110	-	14,475	11,400	(3,564)	-	139,421
Gang Gu	121,185	=	3,815	11,875	2,850	-	139,725
Huy Nguyen	46,667	-	-	3,958	-	-	50,625
	1,173,124	83,533	193,747	137,481	(6,024)	-	1,581,860

The proportion of remuneration linked to performance and the fixed proportion are as follows:

	Fixed Remuneration		Perform	rmance	
	2016	2015	2016	2015	
Directors					
Greg McCann	100%	100%	0%	0%	
Chiao-Heng (Charles) Huang	100%	100%	0%	0%	
Jeffrey Ma	100%	100%	0%	0%	
Steven Goodarzi	100%	100%	0%	0%	
Stephe Wilks	n/a	100%	0%	0%	
Executives					
Barry Chan	100%	100%	0%	0%	
Bing Zhou	97%	95%	3%	5%	
Charles Hsieh	100%	100%	0%	0%	
Gang Gu	100%	100%	0%	0%	
Huy Nguyen	80%	100%	20%	0%	

⁽¹⁾ Appointed as a director on 30 November 2015

⁽²⁾ Resigned as a director on 30 November 2015

⁽³⁾ Director fees have been paid to High Expectations Pty Limited, for procuring the services of Stephe Wilks to act as a director. High Expectations Pty Limited is responsible for Stephe Wilks' employment expenses, including statutory superannuation. Stephe Wilks resigned as director of the Company on 31 August 2014.

⁽⁴⁾ The amount disclosed included consultancy payments to Stephe Wilks of \$52,940 which has been reported as a related party transaction. See Note 22.

⁽⁵⁾ Cash benefits represented the payout of unused annual leave entitlements.

⁽⁶⁾ This represents the value of shares that have been issued to the named directors and executives under the 2009 Emplyee Share Ownership Plan (2009 ESOP). The share of issue of shares under the 2009 ESOP has been treated as issue of share options and accounted for the Australian Accounting Standards AASB 2 Share-based Payment.



Key Terms of Employment Agreements

Apart from the non-executive directors, all key management personnel are employed under standard company employment agreements. With the exception of the executive directors (where either party may terminate the agreement by giving a three months notice to the other), the notice period of standard company employment agreements is one month.

None of these agreements provide for termination conditions or payments. The Board considers that the significant equity holding of executive directors mitigates any risk of not having formal termination clauses.

Any termination entitlements payable to the key management personnel would be considered in light of the relevant circumstances and would be determined after consideration of entitlements of common law rights.

Directors and Executives Share Holdings

The number of ordinary shares in the Company held directly, indirectly or beneficially during the financial year by key management personnel and their related entities are as follows:

	Total Shares Held at Beginning	Shares Issued under 2009 ESOP	Shares Forfeited	Shares Acquired	Total Shares Held at End of Year
Greg McCann	61,420	60,000	(36,420)	-	85,000
Chiao-Heng (Charles) Huang	4,389,018	400,000	(335,060)	-	4,453,958
Jeffrey Ma	367,823	340,000	(284,820)	-	423,003
Steven Goodarzi	10,335	200,000	-	-	210,335
Barry Chan	846,912	200,000	(237,900)	-	809,012
Bing Zhou	4,128	60,000	(3,128)	-	61,000
Charles Hsieh	19,550	30,000	(19,550)	-	30,000
Gang Gu	43,376	60,000	(19,550)	-	83,826
Huy Nguyen	35,127	20,000	=	1,000	56,127
	5,777,689	1,370,000	(936,428)	1,000	6,212,261

Total shareholdings include shares held by key management personnel and their related entities. Unless related to the Employee Share Ownership Plan (2009 ESOP) - see Note 25 (a), shares acquired or disposed during the year were on an arm's length basis at market price.

No director or key management personnel were issued options to acquire shares during the year, held any options at the end of the year or had any options that expired during the year.

During the year, the Company has paid consultancy services totalling \$Nil (2015: \$58,234 GST inclusive) on normal commercial terms and conditions no more favourable than those available to other parties, to High Expectations Pty Limited whom Stephe Wilks is a controlling shareholder. The amount of \$Nil (\$52,940 GST exclusive) has been disclosed as 2015 salary and fees in the Remuneration Report. Stephe Wilks resigned as director of the Company on 31 August 2014.



Company Performance, Shareholder Wealth and Director and Executive Remuneration

The remuneration policy has been tailored to increase goal congruence between shareholders, directors and executives. There have been two methods applied in achieving this aim, the first being a performance based bonus based on key performance indicators, and the second being the issue of equity to the majority of directors and executives to encourage the alignment of personal and shareholder interests. No bonus have been paid in the current year.

The following table shows gross revenue, profits and dividends over the last five years (including continuing and discontinued operations).

	2016	2015	2014	2013	2012
Revenue (1)	\$47.64 m	\$24.57 m	\$53.45 m	\$81.15 m	\$78.79 m
Profit/(loss) after tax	(\$2.54 m)	(\$4.73 m)	\$5.40 m	\$3.84 m	(\$7.12 m)
Underlying profit/(loss) after tax (2)	(\$2.54 m)	(\$4.73 m)	\$1.79 m	\$2.03 m	(\$1.12 m)
Share price at year end (3)	\$0.55	\$0.95	\$0.75	\$0.06	\$0.04
Special/interim dividend	0.00 cents	0.00 cents	3.00 cents	0.00 cents	0.00 cents
Final dividend	0.00 cents				

⁽¹⁾ Revenue represent includes discontinued operations of \$Nil for 2015 and \$40.34m for 2014.

There was an accidental over-reimbursement to the CEO. A balance of \$52,935 was receivable from him as at 30 June 2016. No interest was payable on this amount and it was subsequently recovered.

This concludes the Remuneration Report which has been audited.

Shares under Options

There were no ordinary shares of the company issued on exercise of options during the year (2015:nil)

Proceedings on Behalf of the Company

No person has applied for leave of Court to bring proceedings on behalf of the consolidated entity or intervene in any proceedings to which the consolidated entity is a party for the purpose of taking responsibility on behalf of the consolidated entity for all or any part of those proceedings.

The consolidated entity was not a party to any such proceedings during the year.

Auditor's Independence Declaration

A copy of the Auditor's independence declaration as required under section 307C of the Corporations Act 2001 has been provided to the directors and is set out on page 16, and forms part of this report.

Non-Audit Services

The Board of Directors, in accordance with advice from the Audit and Risk Committee, is satisfied that the provision of non audit services during the year is compatible with the general standard of independence for auditors imposed by the Corporations Act 2001. The directors are satisfied that the services disclosed below did not adversely affect the objectivity and integrity of the Auditor.

Grant Thornton received or is due to receive \$11,850 for the provision of tax services.

⁽²⁾ Underlying profit for 2014 is excluding net of tax, the gain on disposal of calling card business of \$11.5 million, provision for impairment of goodwill of \$6.3 million and the derecognition of in net deferred tax assets of \$1.5 million.

⁽³⁾ The ordinary shares on issue were consolidated on a 1 for 10 basis, pursuant to the special resolution approved at an Extraordinary General Meeting on 28 April 2014.



Corporate Governance Statement

The directors of the Company support and adhere to the principle of corporate governance, recognising the need for the highest standard of corporate behaviour and accountability. A review of the Company's corporate governance practices was undertaken during the year to ensure they remained optimal. Please refer to the corporate governance statement in this report.

Rounding of Amounts

The Company is of a kind referred to in Class Order 98/100, issued by the Australian Securities and Investment Commission, relating to "rounding-off". Amounts in this report have been rounded off in accordance with that Class Order to the nearest dollar. Amount could have been rounded off to nearest thousand, but management has selected not to do so at this point in time.

This report is made in accordance with a resolution of Directors, pursuant to Section 298 (2) (a) of the Corporation Act 2001.

On behalf of the Directors

Greg McCann Chairman

Dated this 15 August 2016

Chiao-Heng (Charles) Huang Managing Director

Corporate Governance Statement



The Company is committed to implementing standards of corporate governance consistent with the ASX Corporate Governance Council's Corporate Governance Principles and Recommendations (3rd Edition).

Where the Company's corporate governance practices do not correlate with the Recommendations, the Company does not currently regard it appropriate to meet that specific Recommendation, due to the nature and size of the Company's operations. The Board's reasoning for any departure to the Recommendations is explained in the Corporate Governance Statement which is available on the Company website http://www.tpc.com.au/investor_reports.asp.



Level 17, 383 Kent Street Sydney NSW 2000

Correspondence to: Locked Bag Q800 QVB Post Office Sydney NSW 1230

T +61 2 8297 2400 F +61 2 9299 4445 E info.nsw@au.gt.com W www.grantthornton.com.au

Auditor's Independence Declaration To the Directors of TPC Consolidated Limited

In accordance with the requirements of section 307C of the Corporations Act 2001, as lead auditor for the audit of TPC Consolidated Limited for the year ended 30 June 2016, I declare that, to the best of my knowledge and belief, there have been:

- a no contraventions of the auditor independence requirements of the Corporations Act 2001 in relation to the audit; and
- b no contraventions of any applicable code of professional conduct in relation to the audit.

GRANT THORNTON AUDIT PTY LTD

Chartered Accountants

Meledy

Curant Thornton

Matthew Leivesley
Partner – Audit & Assurance

Sydney, 15 August 2016

Grant Thornton Audit Pty Ltd ACN 130 913 594 a subsidiary or related entity of Grant Thornton Australia Ltd ABN 41 127 556 389

Grant Thornton' refers to the brand under which the Grant Thornton member firms provide assurance, tax and advisory services to their clients and/or refers to one or more member firms, as the context requires. Grant Thornton Australia Ltd is a member firm of Grant Thornton International Ltd (GTIL). GTIL and the member firms are not a worldwide partnership. GTIL and each member firm is a separate legal entity. Services are delivered by the member firms. GTIL does not provide services to clients. GTIL and its member firms are not agents of, and do not obligate one another and are not liable for one another's acts or omissions. In the Australian context only, the use of the term 'Grant Thornton' may refer to Grant Thornton Australia Limited ABN 41 127 556 389 and its Australian subsidiaries and related entities. GTIL is not an Australian related entity to Grant Thornton Australia Limited.

Liability limited by a scheme approved under Professional Standards Legislation. Liability is limited in those States where a current scheme applies.

Consolidated Statement of Profit or Loss and Other Comprehensive Income



For the year ended 30 June 2016

	Note	2016 \$	2015 \$
Revenue Delivery of services	2	47,642,543 (39,992,147)	24,568,456 (19,512,119)
Gross profit Other income	2	7,650,396 201,183	5,056,337 347,695
Operating expenses Employee benefits expense Earnings before interest expense, taxation, depreciation, amortisation	3 3	(5,419,320) (5,418,713)	(5,478,261) (4,483,448)
and impairment (EBITDA)		(2,986,454)	(4,557,677)
Depreciation and amortisation Impairment	3	(238,394)	(296,138)
Earnings before interest expense and taxation (EBIT) Finance costs	3	(3,224,848) (47,804)	(4,853,815)
Loss before income tax	3	(3,272,652)	(4,853,815)
Income tax benefit Loss for the year	4	732,435 (2,540,217)	122,523 (4,731,292)
Other comprehensive income Amounts that may subsequently be transferred to profit or loss Exchange differences on translating foreign operations Fair value movement on derivatives designated for Hedge Accounting Tax relating to gain in fair value of cash flow hedges Other comprehensive income for the period, net of tax		3,600 2,441,451 (732,435) 1,712,616	(26,887) - - (26,887)
Total comprehensive loss for the year		(827,601)	(4,758,179)
Loss attributable to Members of TPC Consolidated Limited		(2,540,217)	(4,731,292)
Total comprehensive loss attributable to Members of TPC Consolidated Limite	ed	(827,601)	(4,758,179)
Earnings per share for the year attributable to the members of TPC Limited		Cents	Cents
Earnings per share - Basic earnings per share - Diluted earnings per share	5 5	(25.05) (25.05)	(44.63) (44.63)

Consolidated Statement of Financial Position

As at 30 June 2016



	Note	2016 \$	2015 \$
ASSETS			
Current Assets			
Cash and cash equivalents	8	1,198,069	2,692,198
Trade and other receivables	9	8,660,001	6,634,258
Inventories	10	119,425	107,830
Derivatives held at fair value	23	2,491,126	=
Other assets	11 _	2,935,526	2,970,799
Total Current Assets	-	15,404,147	12,405,085
Non-Current Assets			
Property, plant and equipment	13	363,345	552,481
Other investments	_	70,000	-
Total Non-Current Assets	-	433,345	552,481
TOTAL ASSETS	- -	15,837,492	12,957,566
LIABILITIES			
Current Liabilities			
Trade and other payables	14	8,411,774	6,581,507
Borrowings Derivatives held at fair value	15 23	1,747,156 49,675	-
Short term provisions	16	852,069	992,336
Unearned revenue	17	2,429,140	2,289,036
Total Current Liabilities		13,489,814	9,862,879
Non-Current Liabilities Long term provisions	16	121,897	95,020
Total Non-Current Liabilities	-	121,897	95,020
TOTAL LIABILITIES	-	13,611,711	9,957,899
NET ASSETS	-	2,225,781	2,999,667
			· ,
EQUITY Issued capital	18	8,757,026	8,730,026
Reserves	19	1,735,731	(129,176)
Accumulated Losses		(8,266,976)	(5,601,183)
TOTAL EQUITY	=	2,225,781	2,999,667

Consolidated Statement of Changes in Equity

For the year ended 30 June 2016



	Issued Capital \$	Reserves \$	Accumulated Losses \$	Total \$
Balance at 1 July 2014	9,221,511	(102,289)	(869,891)	8,249,331
Loss for the year Other comprehensive income Total comprehensive income for the year		(26,887) (26,887)	(4,731,292) - (4,731,292)	(4,731,292) (26,887) (4,758,179)
Transactions with Shareholders Payments related to ESOP shares Share buy back on market	139,189 (630,674)	- -	- -	139,189 (630,674)
Balance at 30 June 2015	8,730,026	(129,176)	(5,601,183)	2,999,667
Balance at 1 July 2015	8,730,026	(129,176)	(5,601,183)	2,999,667
Loss for the year Other comprehensive income Total comprehensive income for the year	- - -	1,712,616 1,712,616	(2,540,217)	(2,540,217) 1,712,616 (827,601)
Transactions with Shareholders Payments related to ESOP shares Transfer relating to Foreign Reserve Employee equity benefits reserve	27,000 - -	- 125,576 26,715	- (125,576) -	27,000 - 26,715
Balance at 30 June 2016	8,757,026	1,735,731	(8,266,976)	2,225,781

Consolidated Statement of Cash Flows

For the year ended 30 June 2016



	Note	2016 \$	2015 \$
CASH FLOWS FROM OPERATING ACTIVITIES			
Receipts from customers (inclusive of GST)		50,251,056	22,029,783
Payments to suppliers and employees (inclusive of GST)		(53,536,459)	(29,320,061)
Interest received		79,618	312,000
Interest and other financial costs paid		(47,804)	-
Income tax paid		-	(433,093)
NET CASH USED IN OPERATING ACTIVITIES	8(b)	(3,253,589)	(7,411,371)
	_		
CASH FLOWS FROM INVESTING ACTIVITIES			
Purchase of property, plant & equipment		(49,258)	(435,051)
Investment in other entity		(70,000)	-
Loan to related parties		(60,636)	-
Drawdown of bank deposits	_	165,198	8,577,829
NET CASH (USED IN)/PROVIDED BY INVESTING ACTIVITIES	_	(14,696)	8,142,778
CASH FLOWS FROM FINANCING ACTIVITIES			
Proceeds from partially paid share capital		27,000	139,189
Proceeds from borrowings		25,300,000	-
Repayment of borrowings		(23,552,844)	-
Payments for share buyback on market	_		(630,674)
NET CASH PROVIDED BY/(USED IN) FINANCING ACTIVITIES	_	1,774,156	(491,485)
Not (degrees) (increase in each hold		(4.404.420)	220,022
Net (decrease)/increase in cash held Cash held at the beginning of the financial year		(1,494,129)	239,922
Cash held at the beginning of the inialitial year		2,692,198	2,452,276
CASH AT THE END OF FINANCIAL YEAR	8(a)	1,198,069	2,692,198
	Θ (α)	1,130,003	2,002,100

For the year ended 30 June 2016



Note 1: Statement of Significant Accounting Policies

This financial report is a general purpose financial report that has been prepared in accordance with Australian Accounting Standards, Australian Accounting Interpretations, other authoritative pronouncements of the Australian Accounting Standards Board (AASB) and the Corporations Act 2001 as applicable to for-profit entities.

The consolidated financial report of the Group also complies with International Financial Reporting Standards (IFRSs) and interpretations adopted by the International Accounting Standards Board (IASB).

The following is a summary of the material accounting policies adopted in the preparation of the financial report. The accounting policies have been consistently applied, unless otherwise stated, with all balances being presented in Australian dollars.

This financial report includes the consolidated financial statements and notes of TPC Consolidated Limited (formerly Tel.Pacific Limited) and the controlled entities (consolidated group or group).

TPC Consolidated Limited is a company limited by shares, incorporated and domiciled in Australia, whose shares are publicly traded on the Australian Securities Exchange, under the ticker TPC.

Basis of Preparation

The financial report has been prepared on an accruals basis and is based on historical costs except where applicable as modified by the revaluation of financial assets and financial liabilities for which the fair value basis of accounting has been applied.

Australian Accounting Standards set out accounting policies that the AASB has concluded would result in a financial report containing relevant and reliable information about transactions, events and conditions to which they apply. Compliance with Australian Accounting Standards ensures that the consolidated financial statements and notes also comply with International Financial Reporting Standards. Material accounting policies adopted in the preparation of this financial report are presented below. They have been consistently applied unless otherwise stated.

The financial report of TPC Consolidated Limited and its controlled entities for the year ended 30 June 2016 was authorised for issue in accordance with a resolution of the TPC Board of Directors on 15 August 2016.

Going Concern

The Group has reported a loss for the year of \$2.54 million (2015: loss \$4.73 million) and net current assets at 30 June 2016 of \$1.98 million (2015: \$2.54 million). In preparing the financial report management has adopted the going concern basis of preparation which envisages the realisation of assets and the settlement of liabilities in the ordinary course of business. In reaching their conclusion on the basis of management prepared forecasts covering the next 15 months which demonstrate that TPC Consolidated Limited is expected to turn around and to be profitable in the financial year end 30 June 2017. The Directors closely monitor cash flows as the Group grows and if revenues do not increase as expected, the directors will look to contain costs. The directors believe that these actions, if required, will be sufficient to ensure that the Company will be able to meet its obligations as they fall due.

In December 2015, the Group entered an invoice finance facility agreement with Westpac Banking Corporation. The agreement provides a funding facility for working capital that the Group can borrow against qualifying debtor balances up to \$4 million. The facility is secured over all existing and future assets and undertakings of CovaU Pty Limited, a wholly owned subsidiary of TPC Consolidated Limited. This facility provides the Group with additional liquidity if required. As at the 30 June 2016, the amount drawn down is \$1,747,156 (2015: \$Nil).

Parent Entity Information

In accordance with Corporations Act 2001, these financial statements present the results of the consolidated entity only. Supplementary information about the parent entity is disclosed in Note 28.

For the year ended 30 June 2016



New, Revised or Amended Accounting Standards and Interpretations Adopted

The Company has applied the required amendments to the Standards that are relevant to its operations and effective for the current reporting period.

The application of the amendments to Standards do not have a material impact on disclosure or amounts recognised in these financial statements.

Accounting Policies

(a) Principles of Consolidation

The Group financial statements consolidate those of the Parent Company and all of its subsidiaries as of 30 June 2016. The Parent controls a subsidiary if it is exposed, or has rights, to variable returns from its involvement with the subsidiary and has the ability to affect those returns through its power over the subsidiary. All subsidiaries have a reporting date of 30 June.

All transactions and balances between Group companies are eliminated on consolidation, including unrealised gains and losses on transactions between Group companies. Where unrealised losses on intra-group asset sales are reversed on consolidation, the underlying asset is also tested for impairment from a group perspective. Amounts reported in the financial statements of subsidiaries have been adjusted where necessary to ensure consistency with the accounting policies adopted by the Group.

Profit or loss and other comprehensive income of subsidiaries acquired or disposed of during the year are recognised from the effective date of acquisition, or up to the effective date of disposal, as applicable.

(b) Business Combination

Business combinations occur where control over another business is obtained and results in the consolidation of its assets and liabilities. All business combinations, including those involving entities under common control, are accounted for by applying the acquisition method.

Consideration transferred for the acquisition comprises the fair value of the assets transferred, liabilities incurred and the equity interests issued by the acquirer. Identifiable assets acquired and liabilities and contingent liabilities assumed in a business combination are, with limited exceptions, measured initially at their fair values at the acquisition date. Any deferred consideration payable is discounted to present value using the entity's incremental borrowing rate. Acquisition related costs are expensed as incurred.

The excess of the consideration transferred, the amount of any non-controlling interest in the acquiree and the acquisition-date fair value of any previous equity interest in the acquiree over the fair value of the acquirer's share of net identifiable assets acquired is recorded as goodwill. If those amounts are less than the fair value of the net identifiable assets acquired and the measurement of all amounts has been reviewed, the difference is recognised directly in profit or loss as a bargain purchase.

(c) Income Tax

The income tax expense or benefit represents the sum of current tax and deferred tax. Current tax is calculated on accounting profit after adjustment for any non-taxable and non-deductible items. Deferred tax is calculated at the tax rates that are expected to apply to the period when the asset is realised or the liability is settled. It is calculated using the tax rates that have been enacted or are substantially enacted at reporting date.

The current tax and deferred tax is recognised as an expense in the consolidated statement of profit or loss and other comprehensive income, except when it relates to items directly charged or credited to equity, in which case the current and deferred tax is also recognised directly in equity.

Deferred tax is accounted for using the balance sheet liability method in respect of temporary differences arising between the tax base of assets and liabilities and their carrying amounts in the consolidated financial statements.

Deferred tax liabilities are recognised for all taxable temporary differences, except to the extent that the deferred tax liabilities arises from:

For the year ended 30 June 2016



Note 1: Statement of Significant Accounting Policies (continued)

Accounting Policies (continued)

(c) Income Tax (continued)

- the initial recognition of goodwill; or
- the initial recognition of an asset or liability in a transaction that is not a business combination and affects neither the accounting profit or taxable income at the time of the transaction.

Deferred tax assets are recognised for all deductible temporary differences and for carrying forward of unused tax losses and tax credits to the extent that it is probable that taxable profit will be available against which the deductible temporary differences, and the carrying forward of unused tax losses and tax credits can be utilised.

Where temporary differences exist in relation to investments in subsidiaries, branches, associates and joint ventures, deferred tax assets and liabilities are not recognised where the timing of the reversal of the temporary difference can be controlled and it is not probable that the reversal will be occurring in the foreseeable future.

Current tax assets and liabilities are offset where a legally enforceable right of set-off exists and it is intended that net settlement or simultaneous realisation and settlement of the respective asset and liability will occur. Deferred tax assets and liabilities are offset where a legally enforceable right of set-off exists, the deferred tax assets and liabilities relate to income taxes levied by the same taxation authority on either the same taxable entity or different taxable entities where it is intended that net settlement or simultaneous realisation and settlement of the respective asset and liability will occur in future periods in which significant amounts of deferred tax assets or liabilities are expected to be recovered or settled.

Effective 1 July 2003, for the purposes of income taxation, TPC Consolidated Limited and its 100% owned Australian subsidiaries formed a tax consolidated group. As part of the election to enter tax consolidation, the tax consolidated group is treated as a single entity for income tax purposes. Gotalk Pty Limited and its wholly owned subsidiaries joined the tax consolidated group upon acquisition on 23 December 2011.

TPC Consolidated Limited, as the head entity in the tax consolidated group, recognises, in addition to its own, the current tax liabilities and the deferred tax assets arising from unused tax losses and tax credits of all entities in the group.

(d) Inventories

Inventories are initially measured and recorded at cost and are valued at the lower of cost and net realisable value.

(e) Property, Plant and Equipment

Each class of property, plant and equipment is carried at cost less any accumulated depreciation and any provision for impairment loss.

Plant and Equipment

Plant and Equipment are measured on the cost basis less depreciation and impairment losses.

The carrying amount of plant and equipment is reviewed annually by directors to ensure it is not in excess of the recoverable amount from these assets. The recoverable amount is assessed on the basis of the expected net cash flows which will be received from the assets employment and subsequent disposal. The expected net cash flows have been discounted to their present values in determining recoverable amounts.

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future benefits associated with the item will flow to the group and the cost of the item can be measured reliably. All other repairs and maintenance are charged to the consolidated statement of profit or loss and other comprehensive income during the financial period in which they are incurred.

For the year ended 30 June 2016



Note 1: Statement of Significant Accounting Policies (continued)

Accounting Policies (continued)

(e) Property, Plant and Equipment (continued)

Depreciation

The depreciable amount of all fixed assets including buildings and capitalised lease assets, but excluding freehold land, is depreciated on a straight line basis over their useful lives to the consolidated entity commencing from the time the asset is held ready for use. Leasehold improvements are depreciated over the shorter of either the unexpired period of the lease or the estimated useful lives of the improvements.

The depreciation rates used for each class of depreciable assets are:

Office Fittings & Furniture 13%
Office Equipment 20% - 33%
Network Equipment 20% - 33%

An item of property, plant and equipment is derecognised upon disposal or when there is no future economic benefit to the consolidated entity. Gains or losses between the carrying amount and the disposal proceeds are taken to profit or loss.

(f) Leases

Leases of fixed assets where substantially all the risks and benefits incidental to the ownership of the asset, but not the legal ownership, are transferred to entities in the consolidated group are classified as finance leases.

Finance leases are capitalised, recording an asset and a liability equal to the present value of the minimum lease payments, including any guaranteed residual values. Lease payments are allocated between the reduction of the lease liability and the lease interest expense for the period.

Leased assets are depreciated on a straight line basis over the shorter of their useful lives or the lease term.

Lease payments for operating leases, where substantially all the risks and benefits remain with the lessor, are charged as expenses in the period in which they are incurred.

Lease incentives under operating leases are recognised as a liability and amortised on a straight line basis over the life of the lease term.

For the year ended 30 June 2016



Note 1: Statement of Significant Accounting Policies (continued)

Accounting Policies (continued)

(g) Financial Instruments

Recognition and Initial Measurement

Financial instruments, incorporating financial assets and financial liabilities, are recognised when the entity becomes a party to the contractual provisions of the instrument. Trade date accounting is adopted for financial assets that are delivered within timeframes established by marketplace convention.

Financial instruments are initially measured at fair value plus transactions costs where the instrument is not classified as at fair value through profit or loss. Transactions costs related to instruments classified as at fair value through profit or loss are expensed to profit or loss immediately. Financial instruments are classified and measured as set out below.

Loans and Receivables

Loans and receivables are non derivative financial assets with fixed or determinable payments that are not quoted on an active market and are stated at amortised cost using the effective interest rate method.

Held to Maturity Investments

These investments have fixed maturities, and it is the group's intention to hold these investments to maturity. Any held to maturity investments held by the group are stated at amortised cost using the effective interest rate method.

Financial Liabilities

Non derivative financial liabilities are subsequently measured at amortised cost.

Derecognition

Financial assets are derecognised where the contractual rights to receipt of cash flows expires or the asset is transferred to another party whereby the entity no longer has any significant continuing involvement in the risks and benefits associated with the asset. Financial liabilities are derecognised where the related obligations are either discharged, cancelled or expire. The difference between the carrying value of the financial liability extinguished or transferred to another party and the fair value of consideration paid, including the transfer of non-cash assets or liabilities assumed, is recognised in profit or loss.

Impairment

At each reporting date, the group assesses whether there is objective evidence that a financial instrument has been impaired. For the case of available for sale financial instruments, a prolonged decline in value of the instrument is considered to determine whether an impairment has arisen. Impairment loses are recognised in the consolidated statement of profit or loss and other comprehensive income.

Derivative Financial Instruments

The group enters into derivative financial instruments to manage its exposure to electricity price risk. Derivatives are initially recognised at fair value when the entity becomes a party to contractual provisions to the instrument and subsequently remeasured to their fair value at the end of each reporting period. The accounting for subsequent changes in fair value depends on whether the derivative is designated as a hedge instrument. The group designates its electricity derivatives as hedges of a risk associated with the cash flows of recognised assets and liabilities and highly probable forecast transactions (cash flow hedges). Derivatives are carried as financial assets when the fair value is positive and as financial liabilities when the fair value is negative.

The group documents at inception of the hedge transactions the relationship between hedging instruments and hedge items and its risk management objective and strategy for undertaking various hedge transactions. The group documents its assessment, both at hedge inception and on an ongoing basis, of whether the derivative used to hedge transactions is highly effective in offsetting changes in the cash flows of the hedge item. The fair value of the hedge derivative is classified as a non-current asset or liability where the remaining maturity of the hedge is more than 12 months. Otherwise it is classified as a current asset or liability.

For the year ended 30 June 2016



Note 1: Statement of Significant Accounting Policies (continued)

Accounting Policies (continued)

(g) Financial Instruments (continued)

Cashflow Hedge

The group uses forward commodity contracts for its exposure to volatility in commodity prices. The effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedges is recognised in other comprehensive income and accumulated in reserves in equity. The gain or loss relating to the ineffective portion is recognised immediately in profit and loss. Amounts accumulated in equity are reclassified to profit and loss in the period where the hedge item affects profit and loss. In the case of the group, this is when the forecast purchase of electricity takes place.

When a hedging instrument expires or is sold or terminated, or when the hedge no longer meets criteria for hedge accounting, any accumulated gain or loss existing in equity at the time remains in equity for as long as the forecast transaction is expected to occur and is recognised when the forecast transaction is ultimately recognised in the profit and loss. When the forecast transaction is no longer expected to occur the gain or loss that was reported in equity is recognised in the profit and loss.

Electricity hedging contract have been formally designated for Hedge Accounting, and as such movements in their fair value are recorded through Other Comprehensive Income. As the contracts are utilised or lapse, the value is realised through the profit and loss.

(h) Impairment of Assets

At each reporting date, the group reviews the carrying values of assets to determine whether there is any indication that those assets have been impaired. If such an indication exists, the recoverable amount of the asset, being the higher of the asset's fair value less costs to sell and value in use, is compared to the asset's carrying value. Any excess of the asset's carrying value over its recoverable amount is charged to the consolidated statement of profit or loss and other comprehensive income.

Where it is not possible to estimate the recoverable amount of an individual asset, the group estimates the recoverable amount of the cash generating unit to which the asset belongs.

(i) Intangibles

Goodwill

Goodwill is initially recorded as the excess of the sum of the consideration paid and the fair value of the net identifiable assets of the entity acquired as at the date of acquisition. Goodwill is included in intangible assets. Goodwill is tested annually for impairment and carried at cost less accumulated impairment losses. Gains and losses on the disposal of an entity include the carrying amount of goodwill relating to the entity disposed. Goodwill is not amortised.

Acquired Intangible Assets

Intangible assets acquired either as part of business combinations or through separate acquisitions are recorded at their fair value at the date of acquisition and recognised separately from goodwill. Management judgment is applied to determine the appropriate fair value of identifiable intangible assets.

Intangible assets that are considered to have a finite life are amortised on a straight line basis over the period of expected benefit. Intangible assets that are considered to have an indefinite life are not amortised but tested for impairment in accordance with note 1 (h) on an annual basis, or where an indication of impairment exists.

For the year ended 30 June 2016



Note 1: Statement of Significant Accounting Policies (continued)

Accounting Policies (continued)

(j) Foreign Currency Transactions and Balances

Functional and Presentational Currency

The functional currency of each group entity is measured using the currency of the primary economic environment in which the entity operates. The consolidated financial statements are presented in Australian dollars which is the parent entity's functional and presentational currency.

Transactions and Balances

Foreign currency transactions are translated into functional currency using the exchange rates prevailing at the date of the transaction. Foreign currency monetary items are translated at the year end exchange rate. Non monetary items measured at historical cost continue to be carried at the exchange rate at the date of the transaction. Non-monetary items measured at fair value are reported at the exchange rate at the date when fair values were determined.

Exchange differences arising on the translation of monetary items are recognised in the consolidated statement of profit or loss and other comprehensive income.

Exchange differences arising on the translation of non-monetary items are recognised directly in equity to the extent that the gain or loss is directly recognised in equity, otherwise the exchange difference is recognised in the consolidated statement of profit or loss and other comprehensive income.

Group Companies

The financial results and position of foreign operations whose functional currency is different from the group's presentational currency are translated as follows:

- Assets and liabilities are translated at year end exchange rates prevailing at the reporting date;
- Income and expenses are translated at average exchange rates for the period; and
- Retained earnings are translated at the exchange rates prevailing at the date of the transaction.

Exchange differences arising on translation of foreign operations are transferred directly to the group's foreign currency translation reserve in the consolidated statement of financial position. These differences are recognised in the consolidated statement of profit or loss and other comprehensive income in the period in which the operation is disposed.

(k) Employee Benefits

Annual Leave/Long Service Leave

Provision is made for the consolidated entity's liability for employee benefits arising from services rendered by employees to reporting date. Employee benefits that are expected to be settled within one year have been measured at the amounts expected to be paid when the liability is settled, plus related on-costs. Employee benefits payable later than one year have been measured at the present value of the future cash outflows to be made for those benefits.

Superannuation

Contributions are made by the consolidated entity to employee superannuation funds and are charged as expenses when incurred.

Share-based Payments

The group operates equity-settled share-based payment employee share and option schemes. The fair value of the equity to which employees become entitled is measured at grant date and is recognised as an expense over the vesting period, with a corresponding increase in equity. The fair value of shares is ascertained as the market bid price. The fair value of options (and ESOP awards accounted for as options) is ascertained using a Black-Scholes pricing model which incorporates all market vesting conditions. The number of shares and options expected to vest is reviewed and adjusted at each reporting date such that the amount recognised for services received as consideration for the equity instruments granted shall be based on the number of equity instruments that eventually vest.

For the year ended 30 June 2016



Note 1: Statement of Significant Accounting Policies (continued)

Accounting Policies (continued)

(I) Cash and Cash Equivalents

Cash and cash equivalents include cash on hand, deposits held at call with banks, other short term highly liquid investments with original maturities of three months or less, and bank overdrafts.

(m) Trade Receivables

Trade and other receivables are stated at amortised cost less any provision for impairment loss.

Collectability of trade receivables is reviewed on an ongoing basis. Debts which are known to be uncollectible are written off by reducing the carrying amount directly. Provision for impairment of trade receivables is used when there is objective evidence that the group will not be able to collect all amounts due according to the original terms of the receivable.

The amount of the impairment loss is recognised in profit or loss within other expenses. When a trade receivable for which an impairment loss had been recognised becomes uncollectible in a subsequent period, it is written off against the provision account. Subsequent recoveries of amounts previously written off are credited against other expenses in profit or loss.

(n) Trade and Other Payables

Trade and other payables are stated at amortised cost.

(o) Provisions

Provisions are recognised when the group has a legal or constructive obligation, as a result of past events, for which it is probable that an outflow of economic benefits will result and that outflow can be reliably measured.

(p) Unearned Revenue

Unearned revenue represents the unused component of prepaid mobile products as at the reporting date and relates to cards that have been activated.

Unearned revenue also represents receipts in advance from customers of the energy business as at the reporting date.

(q) Revenue Recognition

Revenue from the rendering of a service is recognised upon the delivery of the service to customers. A sales incentive provided to a customer in the form of non-cash consideration, for example bonus time, is considered to be a separate deliverable in a multiple deliverable arrangement. Sales revenue is allocated proportionally to the aggregate of the service paid for and the incentive, and is recognised when the customer utilises the incentive i.e. when Tel.Pacific provides the service.

Revenue from the sale of goods is recognised upon delivery of the goods sold. If the entity is acting as an agent under a sales arrangement, the revenue will be recorded on a net basis, being the gross amount billed less the amount paid to the supplier.

Revenue from electricity and gas services supplied is recognised once the electricity and/or gas has been delivered to the customer and is measured through a regular review of usage meters. Customers are billed on a periodic and regular basis. At the end of each reporting period, electricity and gas revenue includes an accrual for energy delivered to customers but not yet billed (unbilled revenue).

Interest revenue is recognised using the effective interest method.

For the year ended 30 June 2016



Note 1: Statement of Significant Accounting Policies (continued)

Accounting Policies (continued)

(r) Goods and Services Tax

Revenues and expenses are recognised net of the amount of GST, except where the amount of GST incurred is not recoverable from the Australian Taxation Office. In these circumstances the GST is recognised as part of the cost of acquisition of the asset or as part of an item of expense.

Receivables and payables in the statement of financial position are shown inclusive of GST. The net amount of GST due, but not paid, to the Australian Taxation Office is included under payables.

Cash flows are presented in the cash flow statements on a gross basis, except for the GST component of investing and financing activities, which are disclosed as operating cash flows.

(s) Commission Costs

Commission costs are recognised as a cost of sale in the statement of profit or loss and other comprehensive income in proportion to revenue recognised. The effective commission charge recognised is based on an analysis of actual commissions incurred. The key assumption used in the calculation of commission costs is the effective rate which represents the average rate of actual commission paid over a period of time. Starting as of 1 July 2010, the effective rate has changed from the average rate of actual commission paid over a period of three years to the rolling average rate of actual commission paid over a period of three months. In managements view a three month period ensures that the commission cost recognised is an accurate reflection of the costs incurred in relation to revenue recognised. Were this assumption to change the absolute value of commission costs recognised in cost of sales would change.

(t) Earnings per Share

Basic earnings per share is calculated as net profit or loss attributable to ordinary equity holders of TPC Consolidated Limited divided by the weighted average number of ordinary shares outstanding during the period.

Diluted earnings per share is calculated as adjusted net profit or loss attributable to ordinary equity holders of TPC Consolidated Limited divided by the weighted average number of shares outstanding adjusted for the effects of all dilutive potential ordinary shares during the period.

(u) Segment Reporting

Operating segments are reported in a manner consistent with the internal reporting provided to the chief operating decision maker. The chief operating decision maker, who is responsible for allocating resources and assessing performance of the operating segments, has been identified as the Board of Directors.

(v) Comparatives

Where required by accounting standards, comparative figures have been adjusted to conform to changes in the current year.

For the year ended 30 June 2016



Note 1: Statement of Significant Accounting Policies (continued)

Accounting Policies (continued)

(w) Critical Accounting Estimates and Judgments

The directors evaluate estimates and judgments incorporated into the financial report based on historical knowledge and best available current information. Estimates assume a reasonable expectation of future events and are based on current trends and consolidated data, obtained both externally and within the group.

Provision for Impairment of Receivables

The provision for impairment of receivables assessment requires a degree of estimation and judgement. The level of provision is assessed by taking into account the recent sales experience, the ageing of receivables, historical collection rates and specific knowledge of the individual debtors financial position.

Estimation of Commission Costs

The key assumption used in the calculation of commission costs in cost of sales in the consolidated statement of profit or loss and other comprehensive income is the effective rate which represents the average rate of actual commission paid over a period of time. Starting as of 1 July 2010, the effective rate has changed from the average rate of actual commission paid over a period of three years to the rolling average rate of actual commission paid over a period of three months.

Unbilled Revenue

The Company recognises revenue from electricity and gas services once the electricity and/or gas has been consumed by the customer. Customers are billed on a periodic and regular basis. Management estimates customer consumption between the last invoice date and the end of the reporting period when determining electricity and gas revenue for the financial period. Various assumptions and financial models are used to determine the estimated unbilled consumption.

Share-based Payment Transactions

The group measures the cost of equity-settled transactions with employees by reference to the fair value of the equity instruments at the date at which they are granted. The fair value is determined internally by management using a Black-Scholes valuation model. The accounting estimates and assumptions relating to equity-settled share-based payments would have no impact on the carrying amounts of assets and liabilities within the next annual reporting period but may impact expenses and equity.

Fair Value of Financial Instruments

When the fair value of financial assets and financial liabilities recorded in the statement of financial position cannot be derived from active markets, the fair value is determined using valuation techniques including the discounted cash flow model. The inputs to these models are taken from observable markets where possible, but where this is not feasible, a degree of judgement is required in establishing fair values. The judgements include considerations of inputs such as liquidity risk, credit risk and volatility. Changes in assumptions about these factors could affect the reported fair value of financial instruments. See Note 23 for further discussion.

For the year ended 30 June 2016



Note 1: Statement of Significant Accounting Policies (continued)

Accounting Policies (continued)

(x) Recently Issued Accounting Standards to be Applied in Future Reporting Periods

Australian Accounting Standards and Interpretations that have recently been issued or amended but are not yet mandatory, have not been early adopted by the consolidated entity for the annual reporting period ended 30 June 2016. The consolidated entity's assessment of the impact of these new or amended Accounting Standards and Interpretations, most relevant to the consolidated entity, are set out below.

AASB 9 Financial Instruments and its consequential amendments

AASB 9 introduces new requirements for the classification and measurement of financial assets and liabilities. These requirements improve and simplify the approach for classification and measurement of financial assets compared with the requirements of AASB 139. The entity is yet to undertake a detailed assessment of the impact of AASB 9. However, based on the entity's preliminary assessment, the Standard is not expected to have a material impact on the transactions and balances recognised in the financial statements when it is first adopted for the year ending 30 June 2019.

IFRS 15 Revenue From Contracts With Customers AASB 15:

- replaces AASB 118 Revenue, AASB 111 Construction Contracts and some revenue-related Interpretations:
- establishes a new revenue recognition model
- changes the basis for deciding whether revenue is to be recognised over time or at a point in time
- provides new and more detailed guidance on specific topics (e.g., multiple element arrangements, variable pricing, rights of return, warranties and licensing)
- expands and improves disclosures about revenue

The entity is yet to undertake a detailed assessment of the impact of AASB 15. However, based on the entity's preliminary assessment, the Standard is not expected to have a material impact on the transactions and balances recognised in the financial statements when it is first adopted for the year ending 30 June 2018.

AASB 16 Leases:

- revised distinction of finance and operating leases in AASB117.
- key change is that most leases currently classified as operating leases will be accounted for a finance leases going forward.
- changes the basis for deciding whether revenue is to be recognised over time or at a point in time

The entity is yet to undertake a detailed assessment of the impact of AASB 16. However, based on the entity's preliminary assessment, the Standard is not expected to have a material impact on the transactions and balances recognised in the financial statements when it is first adopted for the year ending 30 June 2019.

"In addition the AASB 9 and AASB 15 discussed, above, a number of additional amendments have also been issued, but are not yet effect, which will be applicable to the entity, but are unlikely to have a material impact on the financial statements, based on management's initial consideration. These include AASB 2014-1, AASB 2014-3, AASB 2014-4, AASB 2014-5, AASB 2014-6, AASB 2014-7, AASB 2014-8, AASB 2014-9, AASB 2014-10, AASB 2015-1, AASB 2015-2, AASB 2015-3, and AASB 2015-4."

For the year ended 30 June 2016



Note 2: Revenue

	2016	2015
	\$	\$
Operating Activities		
- Sales of Energy	41,703,540	15,228,106
- Rendering of Telecommunication Services	5,939,003	9,340,350
	47,642,543	24,568,456
Other Income		
- Interest Income	80,128	266,479
- Foreign Exchange Gain	8,214	=
- Sundry Income	112,841	81,216
	201,183	347,695

Note 3: Loss Before Income Tax

	2016 \$	2015 \$
Occupancy Expense	342,574	352,591
Advertising and Promotion Expense	412,964	1,001,822
Communication Expense	38,402	54,547
Professional Fees	1,027,871	660,637
Bank and Merchant Fees	273,822	198,812
Travel Expense	216,453	291,811
Bad and Doubtful Debts Expense	1,119,210	282,720
Foreign Exchange Losses	-	10,548
Call Centre Expenses	1,374,852	1,245,416
Other Expenses	613,172	1,379,358
	5,419,320	5,478,261
Employee Benefits Expenses	4,967,418	4,114,747
Superannuation	451,295	368,701
Total Employee Benefits Expenses	5,418,713	4,483,448
Depreciation of Non-current Assets	238,394	296,138
Total Depreciation and Amortisation	238,394	296,138
Finance Costs	47,804	

For the year ended 30 June 2016



Note 4: Income Tax Benefit/(Expense)

	2016 \$	2015 \$
(a) Income Tax Expense		
The major components of income tax expense are:		
Deferred tax assets brought to account related to in fair value of cash flow hedges Current tax expense Overprovision in respect of prior years	(732,435) - - (732,435)	(122,523) (122,523)
(h) The prima facie income tax expense//benefit) on profit/(loss) from ordinary	2016 \$	2015 \$

(b) The prima facie income tax expense/(benefit) on profit/(loss) from ordinary activities differs from the income tax expense/(benefit) provided in the financial statements and is reconciled as follows:

Loss profit before income tax expense	(3,272,652)	(4,853,815)
Prima facie tax expense on profit from ordinary activities at 30% (2015: 30%)	(981,796)	(1,456,144)
Non-assessable items	(52,438)	(304,338)
Overprovision in respect of prior years	-	(122,523)
Deferred tax benefits not recognised	1,034,234	1,760,483
Deferred tax assets brought to account related to in fair value of cash flow hedges	(732,435)	-
Income tax benefit attributable to profit from ordinary activities	(732,435)	(122,523)
		_

⁽¹⁾ The consolidated entity has derecognised unused tax losses to the extent that it is not probable that future taxable profit will be available against which the unused tax losses can be utilised. The unused tax loss carried forward is \$11,377,143 (2015: \$8,66,132)

(c) Tax Consolidation

Effective 1 July 2003, for the purposes of income taxation, TPC Consolidated Limited and its 100% owned Australian subsidiaries formed a tax consolidated group. As part of the election to enter tax consolidation, the tax consolidated group is treated as a single entity for income tax purposes. Gotalk Pty Limited and its wholly owned subsidiaries joined the tax consolidated group upon acquisition on 23 December 2011.

TPC Consolidated Limited, as the head entity in the tax consolidated group, recognises, in addition to its own transactions, the current tax liabilities and the deferred tax assets arising from unused tax losses and tax credits of all entities in the group.

For the year ended 30 June 2016



Note 5: Earnings Per Share

	2016 Cents	2015 Cents
Basic earnings per share	(25.05)	(44.63)
Diluted earnings per share	(25.05)	(44.63)
Net earnings used in the calculation of basic and diluted EPS	(2,540,217)	(4,731,292)
Weighted average number of ordinary shares outstanding during the year in the calculation of basic EPS in the calculation of diluted EPS	Number 10,140,970 10,140,970	Number 10,601,636 10,601,636
Note 6: Dividends Paid and Proposed		
Franking Credit Balance	2016 \$	2015 \$
The amount of franking credits available for the subsequent financial year - Franking account balance as at the end of the financial year at 30% (2015: 30%) - Franking credits that arose from the payment of income tax during the financial year The amount of franking credits available for future reporting periods:	1,644,551 	1,211,458 433,093 1,644,551
 Impact on franking account of dividends proposed or declared before the financial report was authorised for issue but not recognised as a distribution to equity holders during period 	- 1,644,551	1,644,551

For the year ended 30 June 2016



Note 7: Auditor's Remuneration

During the financial year the following fees were paid or payable for services provided by Grant Thornton, the auditor of the Company: Auditors of Parent Entity		2016 \$	2015 \$
Non-assurance Services		Ť	,
Taxation Services	Audit and Review of Financial Reports	86,700	77,000
Note 8: Cash and Cash Equivalents 2016 \$ 2015 \$ \$ (a) Cash Balance 2016 \$ 2015 \$ \$ Cash at bank and in hand 1,198,069 2,692,198 \$ 2,692,198 \$ 1,198,069 2,692,198 \$ 2,6		44.050	
Note 8: Cash and Cash Equivalents 2016			77 000
(a) Cash Balance 2016 2015 \$ Cash at bank and in hand 1,198,069 2,692,198 1,198,069 2,692,198 (b) Reconciliation of Net Cash Flow from Operations with Loss after Income Tax	Total / tuditoto / tomanoration	00,000	17,000
(a) Cash Balance Cash at bank and in hand 1,198,069 / 2,692,198 (b) Reconciliation of Net Cash Flow from Operations with Loss after Income Tax 2016 / 2015 / \$ Loss after income tax (2,540,217) (4,731,292) Non-cash flows in profit Income tax credit recognised in profit or loss Depreciation and amortisation 238,394 296,138 Share-based payment (732,435) (122,523) (122	Note 8: Cash and Cash Equivalents		
(a) Cash Balance Cash at bank and in hand 1,198,069 2,692,198 (b) Reconciliation of Net Cash Flow from Operations with Loss after Income Tax 2016 2015 \$ \$ Loss after income tax (2,540,217) (4,731,292) Non-cash flows in profit Income tax credit recognised in profit or loss (732,435) (122,523) Depreciation and amortisation 238,394 296,138 Share-based payment 26,715 - Changes in assets and liabilities (Decrease)/increase in prepayments (106,580) 115,636 Increase in trade & other receivables (2,485,163) (5,590,606) Increase in trade & other receivables 2,599,354 3,120,550 Decrease in other provisions (253,657) (499,275)		2016	2015
Cash at bank and in hand 1,198,069 (1,198,069) 2,692,198 (2,692,198) (b) Reconciliation of Net Cash Flow from Operations with Loss after Income Tax 2016 (2,540,217) 2015 (4,731,292) Loss after income tax (2,540,217) (4,731,292) Non-cash flows in profit Income tax credit recognised in profit or loss Depreciation and amortisation (732,435) (122,523) Depreciation and amortisation Share-based payment 238,394 (296,138) 296,138 Changes in assets and liabilities (Decrease)/increase in prepayments (106,580) (115,636) 115,636 Increase in trade & other receivables Increase in trade & other receivables (2,485,163) (5,590,606) (5,590,606) Increase in trade & other payables (2,599,354 (3,120,550) 2,599,354 (3,120,550) Decrease in other provisions (253,657) (499,275)		\$	\$
(b) Reconciliation of Net Cash Flow from Operations with Loss after Income Tax 2016 2015 \$ \$ Loss after income tax (2,540,217) (4,731,292) Non-cash flows in profit Income tax credit recognised in profit or loss Depreciation and amortisation (732,435) (122,523) Depreciation and amortisation 238,394 296,138 Share-based payment 26,715 - Changes in assets and liabilities (Decrease)/increase in prepayments (106,580) 115,636 Increase in trade & other receivables (2,485,163) (5,590,606) Increase in trade & other payables 2,599,354 3,120,550 Decrease in other provisions (253,657) (499,275)	(a) Cash Balance		
(b) Reconciliation of Net Cash Flow from Operations with Loss after Income Tax 2016 2015 \$ \$ Loss after income tax (2,540,217) (4,731,292) Non-cash flows in profit Income tax credit recognised in profit or loss Depreciation and amortisation (732,435) (122,523) Depreciation and amortisation Share-based payment 238,394 296,138 Changes in assets and liabilities (Decrease)/increase in prepayments (106,580) 115,636 Increase in trade & other receivables (2,485,163) (5,590,606) Increase in trade & other payables 2,599,354 3,120,550 Decrease in other provisions (253,657) (499,275)	Cash at bank and in hand	1,198,069	2,692,198
Operations with Loss after Income Tax 2016 \$ \$ \$ Loss after income tax (2,540,217) (4,731,292) Non-cash flows in profit Income tax credit recognised in profit or loss Depreciation and amortisation 238,394 296,138 Share-based payment 26,715 - 238,394 296,138 296,138 26,715 - Changes in assets and liabilities (Decrease)/increase in prepayments (106,580) 115,636 Increase in trade & other receivables (2,485,163) (5,590,606) Increase in trade & other payables 2,599,354 3,120,550 Decrease in other provisions (253,657) (499,275)		1,198,069	2,692,198
Loss after income tax \$ \$ Non-cash flows in profit Income tax credit recognised in profit or loss (732,435) (122,523) Depreciation and amortisation 238,394 296,138 Share-based payment 26,715 - Changes in assets and liabilities (106,580) 115,636 Increase in trade & other receivables (2,485,163) (5,590,606) Increase in trade & other payables 2,599,354 3,120,550 Decrease in other provisions (253,657) (499,275)			
Loss after income tax (2,540,217) (4,731,292) Non-cash flows in profit Income tax credit recognised in profit or loss (732,435) (122,523) Depreciation and amortisation 238,394 296,138 Share-based payment 26,715 - Changes in assets and liabilities (106,580) 115,636 Increase in trade & other receivables (2,485,163) (5,590,606) Increase in trade & other payables 2,599,354 3,120,550 Decrease in other provisions (253,657) (499,275)		2016	2015
Non-cash flows in profit (732,435) (122,523) Income tax credit recognised in profit or loss (732,435) (122,523) Depreciation and amortisation 238,394 296,138 Share-based payment 26,715 - Changes in assets and liabilities (106,580) 115,636 Increase in trade & other receivables (2,485,163) (5,590,606) Increase in trade & other payables 2,599,354 3,120,550 Decrease in other provisions (253,657) (499,275)		\$	\$
Income tax credit recognised in profit or loss (732,435) (122,523) Depreciation and amortisation 238,394 296,138 Share-based payment 26,715 - Changes in assets and liabilities (106,580) 115,636 Increase in trade & other receivables (2,485,163) (5,590,606) Increase in trade & other payables 2,599,354 3,120,550 Decrease in other provisions (253,657) (499,275)	Loss after income tax	(2,540,217)	(4,731,292)
Depreciation and amortisation 238,394 296,138 Share-based payment 26,715 - Changes in assets and liabilities (Decrease)/increase in prepayments (106,580) 115,636 Increase in trade & other receivables (2,485,163) (5,590,606) Increase in trade & other payables 2,599,354 3,120,550 Decrease in other provisions (253,657) (499,275)	Non-cash flows in profit		
Share-based payment 26,715 - Changes in assets and liabilities (Decrease)/increase in prepayments (106,580) 115,636 Increase in trade & other receivables (2,485,163) (5,590,606) Increase in trade & other payables 2,599,354 3,120,550 Decrease in other provisions (253,657) (499,275)		(732,435)	(122,523)
Changes in assets and liabilities (106,580) 115,636 (Decrease)/increase in prepayments (2,485,163) (5,590,606) Increase in trade & other payables 2,599,354 3,120,550 Decrease in other provisions (253,657) (499,275)	·		296,138
(Decrease)/increase in prepayments (106,580) 115,636 Increase in trade & other receivables (2,485,163) (5,590,606) Increase in trade & other payables 2,599,354 3,120,550 Decrease in other provisions (253,657) (499,275)	Share-based payment	26,715	-
Increase in trade & other receivables (2,485,163) (5,590,606) Increase in trade & other payables 2,599,354 3,120,550 Decrease in other provisions (253,657) (499,275)			
Increase in trade & other payables 2,599,354 3,120,550 Decrease in other provisions (253,657) (499,275)			
Decrease in other provisions (253,657) (499,275)		, , , , , , , , , , , , , , , , , , , ,	
	2 55. 55.5 Other provisions	(3,253,589)	(7,411,373)

For the year ended 30 June 2016



Note 9: Trade and Other Receivables

	2016 \$	2015 \$
Current	·	·
Trade Receivables	5,697,735	2,386,484
Provision for Impairment of Receivables	(1,025,223)	(565,803)
Accrued Income (a)	3,973,495	4,732,657
Other Receivables	13,994	80,921
	8,660,001	6,634,258
(a) Accrued income comprises of:		
- Unbilled Revenue	3,967,602	4,727,273
- Other Accrued Income	5,894	5,384
	3,973,496	4,732,657

The movement in the provision for impairment in respect of trade receivables and other receivables are detailed below:

Opening balance	(565,803)	(499,773)
- Provision for impairment recognised during the year	(1,111,754)	(489,114)
- Provision for impairment reversed during the year	12,227	269,067
- Receivables written off during the year as uncollectible	640,107	154,017
Closing balance	(1,025,223)	(565,803)

Credit Policy

The group requires customers to pay in accordance with agreed terms. Trade receivables are non-interest bearing and are generally on 20-90 days terms. A provision for impairment is recognised when there is objective evidence that an individual trade receivable is impaired. All credit and recovery risk associated with trade receivables has been provided for in the consolidated statement of financial position.

Ageing of trade receivables at the reporting date was:

Not past due	2,713,121	1,439,580
Past due 0 - 30 days	1,157,370	128,706
Past due 31 - 60 days	517,244	138,309
Past due 61 - 90 days	267,590	149,736
Past due 90 days over	1,042,410	530,153
Total	5,697,735	2,386,484
Impairment losses	(1,025,223)	(565,803)
Trade receivables net of provision for impairment	4,672,512	1,820,681

Ageing of trade receivables that are past due but not impaired at the reporting date was:

Past due 0 - 30 days	1,154,610	127,436
Past due 31 - 60 days	514,304	134,159
Past due 61 - 90 days	62,184	78,158
Past due 90 days over	228,294	41,348
	1,959,392	381,101

The consolidated entity did not consider there to be a credit risk on the aggregate balance after reviewing credit terms of customers based on recent collection practices.

For the year ended 30 June 2016



Note 10: Inventories

	2016 \$	2015 \$
Current Inventories	119,425	107,830

Inventories are held at the lower of cost and net realisable value.

Note 11: Other Assets

	2016 \$	2015 \$
Current		
Deferred Commission Costs	117,521	192,381
Prepayments	181,741	75,161
Other balances due from related parties	52,935	=
Loan to related party	60,636	=
Security Deposit	4,800	20,166
Bank Deposits (1)	2,517,893	2,683,091
	2,935,526	2,970,798

⁽¹⁾ Bank deposits include term deposits which are held as security for bank guarantee and merchant facilities amounting to \$2,517,893 (2015: \$2,683,091).

For the year ended 30 June 2016



Note 12: Controlled Entities

	Country of	Effective Interest		Company's amount of I	
	Incorporation	2016	2015	2016	2015
		%	%	\$	\$
Parent Entity					
TPC Consolidated Limited	Australia				
Controlled Entities Interest at Cost					
CovaU Pty Limited	Australia	100%	100%	12	12
Hello Card Pty Limited	Australia	100%	100%	100	100
Realtime Mobile Pty Limited	Australia	100%	100%	100	100
gotalk Pty Limited	Australia	100%	100%	9,008,187	9,008,187
ACN 074 079 897 Pty Ltd (1) (2)	Australia	100%	100%	-	-
Global Card Services Pty Limited (1)	Australia	100%	100%	-	-
Gotalk Communications Pty Limited (1)	Australia	100%	100%	-	-
Green Communications Australia Pty Limited (1)	Australia	100%	100%	-	-
Tel.Pacific ESOP Pty Limited	Australia	100%	100%	1	1
Tel.Pacific New Zealand Limited	New Zealand	100%	100%	8,546	8,546
Tel.Pacific Singapore Pte Limited (3)	Singapore	0%	100%	-	86,558
Investment in controlled entities				9,016,946	9,103,504
Impairment losses				(4,771,861)	(4,858,419)
Total investment in controlled entities				4,245,085	4,245,085

⁽¹⁾ These entities are held indirectly by TPC Consolidated Limited through their parent entity - gotalk Pty Limited, which was acquired by Tel.Pacific Limited on 23 December 2011.

⁽²⁾ Cardcall Pty Limited changed its name to ACN 074 079 897 Pty Ltd on 26 August 2014.

⁽³⁾ Tel.Pacific Singapore Pte Limited had been dormant since 31 May 2015 and was struck-off from the Register on 17 March 2016.

For the year ended 30 June 2016



Note 13: Property, Plant and Equipment

	2016 \$	2015 \$
Motor Vehicles	48,388	48,388
Less: Accumulated Depreciation	(48,388)	(46,324)
	-	2,064
Network Equipment & Software	656,124	644,674
Less: Accumulated Depreciation	(578,040)	(525,925)
	78,084	118,749
Office Equipment & Software	1,063,025	1,046,771
Less: Accumulated Depreciation	(1,002,061)	(968,295)
	60,964	78,476
Office Fittings & Furniture	913,361	891,806
Less: Accumulated Depreciation	(689,064)	(538,614)
	224,297	353,192
	363,345	552,481

Movement in Carrying Amount

	Motor Vehicles \$	Network Equipment & Software	Office Equipment & Software	Office Fittings & Furniture \$	Total \$
2016					
Balance at the beginning of the year	2,064	118,749	78,476	353,192	552,481
Additions	-	11,450	16,253	21,555	49,258
Disposal	-	-	-	-	-
Depreciation expense	(2,064)	(52,115)	(33,766)	(150,449)	(238,394)
Balance at the end of the year		78,084	60,963	224,298	363,345
	Motor Vehicles \$	Network Equipment & Software	Office Equipment & Software	Office Fittings & Furniture \$	Total \$
2015	Vehicles \$	Equipment & Software \$	Equipment & Software \$	Fittings & Furniture	\$
2015 Balance at the beginning of the year	Vehicles	Equipment & Software	Equipment & Software	Fittings & Furniture	
	Vehicles \$	Equipment & Software \$	Equipment & Software \$	Fittings & Furniture	\$
Balance at the beginning of the year	Vehicles \$	Equipment & Software \$	Equipment & Software \$	Fittings & Furniture \$	\$ 414,142
Balance at the beginning of the year Additions	Vehicles \$	Equipment & Software \$	Equipment & Software \$ 68,988 55,685	Fittings & Furniture \$	\$ 414,142 435,051

For the year ended 30 June 2016



Note 14: Trade and Other Payables

	2016	2015
	\$	\$
Current		
Trade Payables	1,669,505	1,912,818
Accrued Expenses	6,406,842	4,376,190
Sundry Payables	308,095	248,032
Goods and Services Tax Payable	27,332	44,467
	8,411,774	6,581,507
Note 15: Borrowings		
	2016	2015
	\$	\$
Current		
Bank borrowings - Invoice fnance facility	1,747,156	-
,	1,747,156	-

The bank borrowings is classified as a current liability consistent with the current assets classification of the receivable against which it is secured. Facility is \$4m but limited to 70% of energy customer invoices outstanding.

Note 16 Provisions

	2016	2015
	\$	\$
Short Term Provisions		
Leave Entitlement (1)	780,229	685,956
Future Rent (2)	44,386	78,926
Make Good	27,454	27,454
Legal Costs (3)	-	200,000
	852,069	992,336
Long Term Provisions		
Leave Entitlement (1)	101,044	71,060
Future Rent	20,853	23,960
	121,897	95,020

For the year ended 30 June 2016



Note 16: Provisions (continued)

	2016 \$	2015 \$
Movements in Provisions		
(a) Leave Entitlement Provision Opening balance - additional provisions	757,016 326,719	797,061 255,955
- amount used	(202,462)	(296,000)
Closing balance	881,273	757,016
(b) Future Rent		
Opening balance	102,886	41,251
- additional provisions	1,375	94,479
- amount used	(39,022)	(32,844)
Closing balance	65,239	102,886
(c) Make Good Opening balance	27,454	298,320
- additional provisions	· -	7,402
- amount used	<u> </u>	(278,268)
Closing balance	27,454	27,454
(d) Legal Costs		
Opening balance	200,000	450,000
- additional provisions	75,000	-
- amount used	(275,000)	(250,000)
Closing balance		200,000

⁽¹⁾ Leave Entitlement Provision represents provision for employee entitlements relating to annual leave and long service leave. In calculating the present value of future cash flows in respect of long service leave, the probability of long service leave being taken is based on historical data. The measurement and recognition criteria relating to employee benefits have been included in Note 1.

⁽²⁾ Future Rent Provision relates to the difference between the cash payments on the leasehold property and the accounting charge spread over the life of the lease on a straight line basis.

⁽³⁾ Legal Cost Provisions represent the overall provision for legal costs against notified claims against the Group by third parties in relation to their contracts and services.

For the year ended 30 June 2016



Note 17: Unearned Revenue

	2016	2015		2016 2015
	\$	\$		
Unearned revenue relating to telecommunication services	1,052,919	1,455,258		
Unearned revenue relating to energy services	1,376,221	833,777		
	2,429,140	2,289,035		

Note 18: Issued Capital

	2016		2015	
	Number \$		\$ Number \$	
(a) Ordinary Shares				
Issued and Fully Paid	9,050,837	8,757,026	8,990,837	8,364,530
Issued and Partially Paid (1)	1,540,000	-	1,000,978	365,496
	10,590,837	8,757,026	9,991,815	8,730,026
(b) Movements in Ordinary Shares on Issue				
Balance at the beginning of the year	9,991,815	8,730,026	10,721,241	9,221,511
Cancellation of forfeited shares (2) Issue of 1,600,000 ordinary ESOP shares at	(1,000,978)	-	-	-
\$0.45 per share on 15 January 2016 (3)	1,600,000	-	-	-
Payments related to ESOP shares	-	27,000	-	139,189
Share buy back on market	-	-	(729,426)	(630,674)
Balance at the end of the year	10,590,837	8,757,026	9,991,815	8,730,026

⁽¹⁾ The issue of shares under the 2009 Employee Shares Ownership Plan (2009 ESOP) has been treated as issue of share options in accordance with the pronouncement of the International Financial Reporting Interpretations Committee. Where the company funds the acquisition of its own shares via a loan to employees with recourse only to the shares, it is treated as an option grant and accounted for under AASB 2 Share-based Payment. No loan or equity is booked initially. The Company has effectively given the employee an option exercisable sometime in the future to buy a share at a set price. For information relating to shares issued under the 2009 ESOP during the financial year, refer to Note 25(a).

Effective 1 July 1998, the Corporations legislation in place abolished the concepts of authorised capital and par value shares. Accordingly, the company does not have authorised capital nor par value in respect of its issued shares.

Ordinary shares carry one vote per share and carry the right to dividends.

⁽²⁾ Effective 30 November 2015, a total of 1,000,978 forfeited shares in TPC Consolidated Limited were cancelled as approved by the shareholders at the 2015 Annual General Meeting. These forfeited shares were previously issued to the eligible employees and directors of the Company under the 2007 Employee Share Ownership Plan and 2009 Employee Share Ownership Plan.

⁽³⁾ On 15 January 2016, a total of 1,600,000 shares were granted to the employees and directors of the company under the 2009 ESOP.

For the year ended 30 June 2016



1,735,731

Note 18: Issued Capital (continued)

(c) Capital Management

Management controls the capital of the group in order to maintain a good debt to equity ratio, provide the shareholders with adequate returns and ensure that the group can fund its operations and continue as a going concern.

The group's capital includes ordinary shares supported by financial assets, and structured debt facilities.

Management effectively manages the group's capital by assessing the group's financial risks and adjusting its capital structure in response to changes in these risks and in the market. These responses include the management of debt levels, distributions to shareholders, buy-back shares and share issues.

Apart from the above, there have been no changes in the strategy adopted by management to control the capital of the group since the prior year.

Note 19: Reserves

Total Reserves

	2016 \$	2015 \$
Foreign Currency Translation Reserve		
The foreign currency translation reserve records exchange differences arising on translation	tion of foreign contro	olled entities.
Balance at the beginning of the year Gain/(Loss) on translation of overseas controlled entities Transferred to retained earnings Balance at the end of the year	(129,176) 1,712,616 (1,583,440)	(102,289) (26,887) - (129,176)
Employee Equity Benefits Reserve		
The employee equity benefits reserve records the value of equity benefits provided to e their remuneration.	mployees and direc	tors as part of
Balance at the beginning of the year Share-based payment Balance at the end of the year	26,715 26,715	- - -
Cashflow Hedge Reserve		
Balance at the beginning of the year Cash flow hedge gain recognised in equity (net of tax) Balance at the end of the year	1,709,016 1,709,016	- - -

For the year ended 30 June 2016



Note 20: Capital and Leasing Commitments

	2016	2015
	\$	\$
Operating Lease Commitments		
Non-cancellable operating leases contracted for but not capitalised in the finar	ncial statements.	
- not later than 1 year	286,354	275,228
- later than 1 year but not later than 5 years	140,812	427,166
Total lease commitments	427,166	702,394

Operating lease for the following types of assets:

- 1. Property lease with a five or six year term and rent payable monthly in advance. Contingent rental provisions within the lease agreement require that the minimum lease payments shall increase by between 3 4.25% per annum.
- 2. Rental of office equipment with average lease terms 3 5 years

Note 21: Contingent Liabilities

As at 30 June 2016 the consolidated entity has issued bank guarantees totalling \$2,517,893 (2015: \$2,683,091) for which term deposits are held to secure this amount.

Apart from the bank guarantees, there are no contingent liabilities as at the date of signing of this report.

Note 22: Related Party Transactions

Information relating to controlled entities is set out in Note 12. Transactions occurred between certain of these entities during the period, all of which are eliminated from the consolidated accounts.

During the year, CovaU Pty Ltd (CovaU), a wholly owned subsidiary of the Company, has lent totalling \$60,636 (2015: \$Nil) to Long Tail Property Pty Ltd (Long Tail). Under the Shareholders Agreement of Long Tail, CovaU which has an initial holding of 9.6% in Long Tail, provides required funding to Long Tail and the outstanding amount will be converted to shares in Long Tail, upon meeting certain milestones. Both Greg McCann and Steven Goodarzi are directors of Long Tail. There is also an investment in the equity of this entity of \$70,000.

There was an accidental over-reimbursement to the CEO. A balance of \$52,935 was receivable from him as at 30 June 2016. No interest was payable on this amount and it was subsequently recovered.

During the year, the Company has paid consultancy services totalling \$Nil (2015: \$58,234 GST inclusive) on normal commercial terms and conditions no more favourable than those available to other parties, to High Expectations Pty Limited whom Stephe Wilks is a controlling shareholder. The amount of \$Nil (2015: \$52,940 GST exclusive) has been disclosed as 2015 salary and fees in the Remuneration Report. Stephe Wilks resigned as director of the Company on 31 August 2014.

For the year ended 30 June 2016



Note 23: Fair Value of Financial Instruments

At balance date, the Company has a number of derivative financial instruments which are recorded at fair value in the Statement of Financial Position.

	Fair Value \$	Carrying Amount \$
Current Assets Derivative financial instruments Opening Balance - Designated	_	_
- Non designated		<u>-</u>
Acquired	2,491,126	2,491,126
Closing Balance - Designated - Non designated	2,491,126 -	2,491,126
G	2,491,126	2,491,126
Current Liabilities Derivative financial instruments Opening Balance		
- Designated - Non designated	- 	- -
	<u> </u>	
Acquired	49,675	49,675
Closing Balance - Designated - Non designated	49,675	49,675
Hon dobignated	49,675	49,675
	2,441,451	2,441,451

These financial instruments are classified as "Level 2" instruments per the fair value hierarchy in AASB 13. Level 2 refers to instruments where the fair value is defermined using inputs other than quoted prices other than those traded on an active market.

	Carrying Amount \$	Level 2 \$	Total \$
Financial assets			
Derivative financial instrument			
 Energy derivatives - cash flow hedges 	2,491,126_	2,491,126	2,491,126
	2,491,126	2,491,126	2,491,126
Financial liabilities Derivative financial instrument - Energy derivatives - cash flow hedges	(49,675) (49,675)	(49,675) (49,675)	(49,675) (49,675)

The fair value of the instruments has been determined by reference to comparable similar instrument prices as at the balance sheet date.

The instruments include Cap and Swap agreements mitigating exposure to significant increases in energy prices over the next twelve months. There are also forwards to purchase Large-scale Generation Certificates (LGCs) to limit the exposure to significant increases in the price of these.

For the year ended 30 June 2016



Note 24: Directors and Executives Disclosures

(a) Remuneration of Key Management Personnel

	2016	2015	
	\$	\$	
Short-term Employee Benefits	1,340,338	1,563,983	
Long-term Employee Benefits	22,763	(51,702)	
Post-employment Benefits	139,997	147,931	
Equity Based Benefits	22,875	=	
	1,525,973	1,660,212	

The remuneration paid to the key management personnel is detailed in the Directors' Report.

Note 25: Employee Benefits

(a) Employee Share Ownership Plan

The 2009 Employee Share Ownership Plan, which was implemented on 30 November 2009, was amended and approved by shareholders at the Annual General Meeting on 30 November 2015 (2009 ESOP).

The 2009 ESOP aims to motivate, retain and attract quality employees and directors of the company to create commonality of purpose between the employees and directors and the company. The ESOP is operated by way of the company issuing new shares to participants, with an amount equal to the subscription price for those shares being loaned to the participant by the company. That loan secured by the company taking security over the shares which are subject to a holding lock period of five years, is interest free with recourse only to the shares. The loan is to be repaid over time by the participant (whether through dividends, specific payments to reduce the loan, or on sale of the underlying shares).

Shares issued under the 2009 ESOP will rank from the date of issue equally with the other shares in the company then on issue.

All shares issued pursuant to the 2009 ESOP are held by a trustee appointed by the company in trust for the participant until such time as the loan is repaid. The loan becomes immediately repayable in the event of dismissal, resignation, death or retirement of the participant. 60% of all dividends and distributions made in respect of the shares must be applied towards repayment of the loan. Voting rights attached to the shares may only be exercised by the trustee holder in the best interest of the participant.

On 15 January 2016, a total of 1,600,000 shares were granted to the employees and directors of the company under the 2009 ESOP.

For accounting purposes, the share issue under the 2009 ESOP has been treated as option grant and the value of the options vested has been accounted for and included in the result of the period. Any repayment of the loan will be treated as partial payment to be applied towards the payment of shares issued under the 2009 ESOP.

The fair value of the option grant relating to the 2009 ESOP is estimated at the date of grant using a Black-Scholes Options Pricing Model applying the following inputs:

Number of Options on Issue	1,600,000
Exercise Price	\$0.450
Time to Maturity	5 years
Underlying Share Price	\$0.540
Expected Share Price Volatility	18.61%
Risk-free Interest Rate	2.73%
Dividend Yield	12 96%

For the year ended 30 June 2016



Note 25: Employee Benefits (continued)

(a) Employee Share Ownership Plan (continued)

	Number of shares	Exercise Price \$
ESOP shares in issue		
- At started of year	10,009,780	0.148
- Cancelled	(10,009,780)	0.148
- Issued	1,600,000	0.450
- Exercised	(60,000)	0.450
- At year ended	1,540,000	0.450

The number of options on issue represents the number of shares issued under the 2009 ESOP on 15 January 2016. The expected life of the options is based on historical data, which may not eventuate in the future. The expected share price volatility reflects the assumption that the historical volatility is indicative of future trends, which may not necessarily be the actual outcome.

Details of options provided as remuneration and shares issued on the exercise of such options, together with terms and conditions of the options, can be found in the Remuneration Report on pages 9-11.

(b) Expenses Arising from Share-based Payment Transactions

Total expenses arising from share-based payment transactions recognised during the year as part of employee benefits expenses were as follows:

	2016 \$	2015 \$
Payments related to 2009 ESOP Shares	26,715	
(c) Superannuation Plan		
The company contributes to employee superannuation plans in accordance with contra	ectual and statutory	requirements.
	2016 \$	2015 \$
Defined contribution superannuation expense	451,295	368,701
(c) Employee Numbers		
	2016	2015
Number of full-time equivalent employees	57	64

For the year ended 30 June 2016



Note 26: Financial Instruments and Financial Risk Management Objectives and Policies

The group undertakes transactions in a range of financial instruments including:

- Cash assets:
- Trade and other receivables;
- Trade and other payables;
- Investments; and
- Derivative financial instruments.

The main risks arising from the group's financial instruments are energy price risk, interest rate risk, foreign currency risk and credit risk. The Board reviews and agrees policies for managing each of these risks.

(a) Energy Price Risk

The group is exposed to energy price risk associated with the purchase and/or sale of electricity, gas and environmental products. The group manages energy risk through an established risk management framework consisting of policies to place appropriate risk limits on overall energy market exposures and transaction limits for approved energy commodities, requirements for delegations of authority on trading, regular reporting of exposures and segregation of duties.

It is the group's policy to actively manage the energy price exposure arising from both forecast energy supply and retail customer energy load. The Group's risk management policy for energy price risk is to hedge forecast future positions for up to 12 months into the future.

Exposures to fluctuations in the wholesale market energy prices are managed through the use of various types of hedge contracts including derivative financial instruments, such as energy swaps and caps.

As at 30 June 2016 instruments entered into include 186,657 MWh swaps and 4,416 MWh caps to cover an estimate 76% forecast yearly demands.

For the year ended 30 June 2016



Note 26: Financial Instruments and Financial Risk Management Objectives and Policies (continued)

(b) Interest Rate Risk

The group's exposure to interest rate risk is the risk that the financial instrument's value will fluctuate as a result of changes in market interest rates. The effective weighted average interest rates on those financial assets is as follows:

	Note	Total \$	Average Effective Interest Rate
2016			
Financial Assets			
Cash	8	1,198,069	0.26%
Trade and other receivables (1)	9	8,660,001	0.00%
Other assets - Term deposit (1)	11	2,517,893	2.42%
		12,375,963	
Financial Liabilities			
Trade and other payables ⁽²⁾	15	8,384,442	0.00%
Borrowing (2)		1,747,156	5.49%
		10,131,598	
2015			
Financial Assets			
Cash	8	2,692,198	1.86%
Trade and other receivables (1)	9	6,634,258	0.00%
Other assets - Term deposit (1)	11	2,683,091	2.78%
		12,009,547	
Financial Liabilities			
	45	6 527 040	0.000/
Trade and other payables (2)	15	6,537,040	0.00%
		0,337,040	

⁽¹⁾ Loans and receivables category

⁽²⁾ Financial liabilities at amortised cost category

For the year ended 30 June 2016



Note 26: Financial Instruments and Financial Risk Management Objectives and Policies (continued)

(c) Foreign Currency Risk

The group operates internationally and is exposed to foreign currency risk arising from various currency exposures, primarily with respect to the US dollar, NZ dollar and UK pound.

Foreign exchange risk arises from future commercial transactions and net investments in foreign operations.

The transactional currency exposure will be minimised by seeking economically favourable local suppliers. When it is required, the group will enter into forward exchange contracts to reduce and minimise its currency exposures.

Foreign currency risk also arises on translation of the net assets of our non Australian controlled entities which have different functional currency. The foreign currency gains or losses arising from this risk are recorded through the foreign currency translation reserve. The group does not seek to hedge this exposure taking consideration of current net investment position.

The carrying amount of the consolidated entity's foreign currency denominated financial assets and financial liabilities at the reporting date was as follows:

	Assets		Liabilities	
	2016	2015	2016	2015
Consolidated				
US dollars	102,123	48,013	113,168	250,098
New Zealand dollars	25,955	407,456	=	8,575
British pounds		-	8,448	9,596
	128,078	455,470	121,616	268,269

(d) Credit Risk

The group's maximum exposure to credit risk at reporting date in relation to each class of recognised financial assets is the carrying amount of those assets as indicated in the consolidated statement of financial position.

Trade receivables consist of residential and business customers. Prior to contracting, customers must agree to and successfully pass a credit check and all results are individually assessed for approval by our credit team under the credit risk management policy. In the event that a credit check result is declined by our credit team all offers of supply and sale are withdrawn from the customers.

The group does not have any significant credit risk exposure to any single counter-party or any group of counter-parties having similar characteristics. In addition, receivable balances are monitored on an ongoing basis.

There are no significant concentrations of credit risk within the group.

For the year ended 30 June 2016



Note 26: Financial Instruments and Financial Risk Management Objectives and Policies (continued)

(e) Liquidity Risk

The group's objective is to be self-funding by the generation of positive cash flow. The group manages liquidity risk by monitoring cash flow requirements on a continuing basis.

Remaining contractual maturities

The following tables detail the consolidated entity's remaining contractual maturity for its financial instrument liabilities. Both interest and principal cash flows are disclosed as remaining contractual maturities and therefore these totals may differ from their carrying amount in the statement of financial position.

		1 year or less \$	Between 1 and 2 years \$	Between 2 and 5 years \$	Total \$
2016					
Non-derivatives financial assets					
Non-interest bearing					
Trade and other receivables		8,660,001	=	=	8,660,001
Interest-bearing					
Cash and cash equivalents		1,198,069	-	-	1,198,069
Bank Deposits		2,517,893	-	-	2,517,893
Non-derivatives financial liabilities					
Non-interest bearing					
Trade and other payables		(8,411,774)	_	-	(8,411,774)
Interest-bearing					
Borrowing	5.49%	(1,747,156)	-	-	(1,747,156)
Total non-derivatives		2,217,033	-	=	2,217,033
Device these financial assets					
Deriavtives financial assets Non-interest bearing					
Derivatives held at fair value		2,491,126	_	_	2,491,126
Denvatives held at fair value		2,431,120	_	_	2,491,120
Deriavtives financial liabilities					
Non-interest bearing					
Derivatives held at fair value		(49,675)	-	-	(49,675)
Total derivatives		2,441,451	-	-	2,441,451
2015					
Non-derivatives financial assets					
Non-interest bearing					
Trade and other receivables		6,634,258	=	=	6,634,258
Interest-bearing					, ,
Cash and cash equivalents		2,692,198	-	-	2,692,198
Bank Deposits		2,683,091	-	-	2,683,091
Non-derivatives financial liabilities					
Non-interest bearing					
Trade and other payables		(6,581,507)	-	-	-6,581,507
Total non-derivatives		5,428,040	-	-	5,428,040

As at 30 June 2016, the group maintained a total \$3,715,962 in cash balance and bank deposits.

For the year ended 30 June 2016



Note 26: Financial Instruments and Financial Risk Management Objectives and Policies (continued)

(f) Summarised Sensitivity Analysis

Energy Price Risk

The sensitivity analysis is based on energy price risk exposures arising from the electricity and gas prices from 10 per cent movement in the wholesale market with all other variables remaining constant.

A sensitivity of 10 per cent has been selected as this is considered reasonable given the current level of market contract price and the volatility observed both on an historical basis and market expectations for future movements.

	Year Ended 30 June 2016			Year Ended 30 June 2015				
	Profit/	Loss	Equity		Profit/Loss		Equity	
	+10%	-10%	+10%	-10%	+10%	-10%	+10%	-10%
	\$	\$	\$	\$	\$	\$	\$	\$
Increase/(decrease)								
- Electricity	169,382	(163,157)	169,382	(163,157)	(168,542)	168,542	(168,542)	168,542
- Gas	(185,248)	185,248	(185,248)	185,248	(29,280)	29,280	(29,280)	29,280
	(15,866)	22,091	(15,866)	22,091	(197,822)	197,822	(192,822)	192,822

Interest Rate Risk

The following sensitivity analysis is based on interest rate exposures arising from the effect on interest income on net average balance of cash and cash equivalents and term deposits from 50 basis point (0.5%) movement in interest rates during the year.

A sensitivity of plus or minus 50 basis point (0.5%) has been selected as this is considered reasonable given the current level of both short term and long term Australian interest rates.

	Year Ended 30 June 2016			Year Ended 30 June 2015				
	Profit/l	Loss	Equity		Profit/Loss		Equity	
	+0.5%	-0.5%	+0.5%	-0.5%	+0.5%	-0.5%	+0.5%	-0.5%
	\$	\$	\$	\$	\$	\$	\$	\$
Financial Assets								
Cash and cash equivalents	6,808	(6,808)	6,808	(6,808)	9,002	(9,002)	9,002	(9,002)
Other assets - term deposit	9,102	(9,102)	9,102	(9,102)	24,402	(24,402)	24,402	(24,402)
Financial Liabilities								
Borrowings	(3,058)	3,058	(3,058)	3,058	-	-	=	=
Increase/(decrease)	12,852	(12,852)	12,852	(12,852)	33,404	(33,404)	33,404	(33,404)

Foreign Exchange Risk

The sensitivity analysis is based on foreign currency risk exposures on financial instruments and net foreign investment balances as at reporting date. Foreign currency risk arising from financial instruments represents a financial risk.

A sensitivity of 10 per cent has been selected as this is considered reasonable given the current level of exchange rates and the volatility observed both on an historical basis and market expectations for future movements.

	Y	Year Ended 30 June 2016			Year Ended 30 June 2015			
	Profit/l	it/Loss Equity		ity	Profit/Loss		Equity	
	+10%	-10%	+10%	-10%	+10%	-10%	+10%	-10%
	\$	\$	\$	\$	\$	\$	\$	\$
Increase/(decrease)	(411)	503	(411)	503	(11,913)	14,560	139,929	153,933
	(411)	503	(411)	503	(11,913)	14,560	139,929	153,933

For the year ended 30 June 2016



Note 27: Segment Reporting

The consolidated entity has identified its operating segments based on the internal reports and that are reviewed and used by the chief operating decision makers in assessing performance and in determining the allocation of resources.

The operating segments are identified by management based on revenue stream. Discrete financial information about each of those operating business is reported on a monthly basis.

(a) Types of Products and Services

The consolidated entity operates in the provision of pre-paid mobile telephony products and services and the associated operations of the Mobile Real Time Monitoring platform, and the provision of retail electricity and gas services to residential and businesses in Australia.

(b) Accounting Policies and Inter-Segment Transactions

Unless stated otherwise, all amounts reported to the Board of Directors as the chief operating decision maker with respect to operating segments are determined in accordance with accounting policies that are consistent with the consolidated entity's policies described in Note 1.

(c) Major Customers

The consolidated entity is not reliant on any single customer and no one customer represents more that 10% of the Group's revenue.

2016	Energy Services \$	Telecom- munication Services \$	Elimination \$	Total \$
Revenue Revenue from external customers Other income Inter-segment revenue Total segment revenue	41,703,540 80,949 - 41,784,489	5,939,003 120,234 - 6,059,237	- - - -	47,642,543 201,183 - 47,843,726
Result Earnings before interest expense and taxation (EBIT)	(3,910,029)	685,181	-	(3,224,848)
Finance costs Loss before income tax for the year				(3,272,652)
Other Segment Information Depreciation Goodwill impairment	200,669	37,725	- -	238,394

For the year ended 30 June 2016



Note 27: Segment Reporting (continued)

2015	Energy Services \$	Telecom- munication Services \$	Elimination \$	Total \$
Revenue Revenue from external customers Other income Inter-segment revenue Total segment revenue	15,228,106 5,336 - 15,233,442	9,340,350 342,359 - 9,682,709	- - - -	24,568,456 347,695 - 24,916,151
Result Earnings before interest expense and taxation (EBIT) Finance costs	(4,752,770)	(101,045)	-	(4,853,815)
Profit before income tax for the year				(4,853,815)
Other Segment Information Depreciation Goodwill impairment	238,082	58,056 -	-	296,138 -

No segment assets and liabilities are disclosed because there is no measure of segment liabilities regularly reported to chief operating decision makers.

For the year ended 30 June 2016



Note 28: Parent Entity Disclosures

	Company		
	2016 \$	2015 \$	
Current assets Total assets	4,554,321 9,212,710	8,327,468 13,065,944	
Current liabilities Total liabilities	8,576,824 8,693,720	9,803,606 9,897,233	
Issued capital Reserve Retained earnings Shareholders' equity	8,757,026 26,715 (8,264,752) 518,989	8,730,026 - (5,561,316) 3,168,711	
Loss for the year	(2,703,437)	(3,636,719)	
Total comprehensive income	(2,703,437)	(3,636,719)	

Parent entity contingencies

The details of all contingent liabilities in respect to TPC Consolidated Limited are disclosed in Note 21.

The accounting policies of the parent entity are consistent with those of the consolidated entity, as disclosed in Note 1.

Note 29: Events Subsequent to the End of the Financial Year

No matter or circumstance, other than those referred to in the financial statements or notes thereto, has arisen since the end of the financial year, that has significantly affected, or may significantly affect, the operations of the consolidated entity, the results of those operations, or the state of affairs of the consolidated entity in future financial years.

Note 30: Company Details

The Company is incorporated and domiciled in Australia.

The registered office and principal place of business of the Company is: Suite 802, Level 8, 1 York Street, Sydney NSW 2000, Australia

Directors' Declaration



The directors of the Company declare that:

- The financial statements, comprising the consolidated statement of profit or loss and other comprehensive income, consolidated statement of financial position, consolidated statement of changes in equity, consolidated statement of cash flows, accompanying notes, are in accordance with the Corporations Act 2001 and:
 - (a) comply with Accounting Standards and the Corporations Regulations 2001; and
 - (b) give a true and fair view of the consolidated entity's financial position as at 30 June 2016 and of its performance for the year ended on that date.
- 2. The Company has included in the notes to the financial statements an explicit and unreserved statement of compliance with International Financial Reporting Standards.
- 3. In the directors' opinion, there are reasonable grounds to believe that the Company will be able to pay its debts as and when they become due and payable.
- 4. The directors have been given the declarations by the chief executive officer and chief financial officer required by section 295A.

This declaration is made in accordance with a resolution of the Board of Directors and is signed for and on behalf of the directors by:

Greg McCann Chairman Chiao-Heng (Charles) Huang Managing Director

Sydney, 15 August 2016



Level 17, 383 Kent Street Sydney NSW 2000

Correspondence to: Locked Bag Q800 QVB Post Office Sydney NSW 1230

T +61 2 8297 2400 F +61 2 9299 4445 E info.nsw@au.gt.com W www.grantthornton.com.au

Independent Auditor's Report To the Members of TPC Consolidated Limited

Report on the financial report

We have audited the accompanying financial report of TPC Consolidated Limited (the "Company"), which comprises the consolidated statement of financial position as at 30 June 2016, the consolidated statement of profit or loss and other comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows for the year then ended, notes comprising a summary of significant accounting policies and other explanatory information and the directors' declaration of the consolidated entity comprising the Company and the entities it controlled at the year's end or from time to time during the financial year.

Directors' responsibility for the financial report

The Directors of the Company are responsible for the preparation of the financial report that gives a true and fair view in accordance with Australian Accounting Standards and the Corporations Act 2001. The Directors' responsibility also includes such internal control as the Directors determine is necessary to enable the preparation of the financial report that gives a true and fair view and is free from material misstatement, whether due to fraud or error. The Directors also state, in the notes to the financial report, in accordance with Accounting Standard AASB 101 Presentation of Financial Statements, the financial statements comply with International Financial Reporting Standards.

Auditor's responsibility

Our responsibility is to express an opinion on the financial report based on our audit. We conducted our audit in accordance with Australian Auditing Standards. Those standards require us to comply with relevant ethical requirements relating to audit engagements and plan and perform the audit to obtain reasonable assurance whether the financial report is free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial report. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial report, whether due to fraud or error.

Grant Thornton Audit Pty Ltd ACN 130 913 594 a subsidiary or related entity of Grant Thornton Australia Ltd ABN 41 127 556 389

'Grant Thornton' refers to the brand under which the Grant Thornton member firms provide assurance, tax and advisory services to their clients and/or refers to one or more member firms, as the context requires. Grant Thornton Australia Ltd is a member firm of Grant Thornton International Ltd (GTIL). GTIL and the member firms are not a worldwide partnership. GTIL and each member firm is a separate legal entity. Services are delivered by the member firms. GTIL does not provide services to clients. GTIL and its member firms are not agents of, and do not obligate one another and are not liable for one another's acts or omissions. In the Australian context only, the use of the term 'Grant Thornton' may refer to Grant Thornton Australia Limited ABN 41 127 556 389 and its Australian subsidiaries and related entities. GTIL is not an Australian related entity to Grant Thornton Australia Limited.



In making those risk assessments, the auditor considers internal control relevant to the Company's preparation of the financial report that gives a true and fair view in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by the Directors, as well as evaluating the overall presentation of the financial report.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Independence

In conducting our audit, we have complied with the independence requirements of the Corporations Act 2001.

Auditor's opinion

In our opinion:

- a the financial report of TPC Consolidated Limited is in accordance with the Corporations Act 2001, including:
 - i giving a true and fair view of the consolidated entity's financial position as at 30 June 2016 and of its performance for the year ended on that date; and
 - ii complying with Australian Accounting Standards and the Corporations Regulations 2001; and
- b the financial report also complies with International Financial Reporting Standards as disclosed in the notes to the financial statements.

Report on the remuneration report

We have audited the remuneration report included in the directors' report for the year ended 30 June 2016. The Directors of the Company are responsible for the preparation and presentation of the remuneration report in accordance with section 300A of the Corporations Act 2001. Our responsibility is to express an opinion on the remuneration report, based on our audit conducted in accordance with Australian Auditing Standards.

Auditor's opinion on the remuneration report

In our opinion, the remuneration report of TPC Consolidated Limited for the year ended 30 June 2016, complies with section 300A of the Corporations Act 2001.

GRANT THORNTON AUDIT PTY LTD

Chartered Accountants

Curant Thornton

Matthew Leivesley

Partner - Audit & Assurance

Sydney, 15 August 2016

Shareholder Information



Shareholder information required by the Australian Securities Exchange Limited and not shown elsewhere in this report is as follows.

(a) Shares and Options as at 9 August 2016

Equity Security	Number
Shares on issue	10,590,837

(b) Distribution of Equity Securities as at 31 July 2016

	Class of Equ	Class of Equity Securities			
Range	Ordinary Shares Holders	Ordinary Shares Units			
1 - 1,000	226	214,224			
1,001 - 5,000	74	182,658			
5,001 - 10,000	20	143,650			
10,001 - 100,000	33	936,139			
100,001 and over	12	9,114,166			
Total	365	10,590,837			

There were 21 holders of less than a marketable parcel of 9,224 ordinary shares.

(c) Substantial Shareholders as at 9 August 2016

Rank	Shareholder	Number of Shares	% of Issued Capital
1	Mr Chiao Heng Huang	4,053,958	38.28
2	Tel.Pacific ESOP Pty Limited	1,540,000	14.54
3	Mr Barry Christopher Chan	584,711	5.52
4	Focus Capital Finance Limited	544,500	5.14
5	Megaway Group Limited	544,500	5.14

Shareholder Information



(d) Twenty Largest Shareholders as at 9 August 2016

(d) T	wenty Largest Shareholders as at 9 August 2016		
Rank	Shareholder	Number of Shares	% of Issued Capital
1	Mr Chiao Heng Huang	4,053,958	38.28
2	Tel.Pacific ESOP Pty Limited	1,540,000	14.54
3	Mr Barry Christopher Chan	584,711	5.52
4	Focus Capital Finance Limited	544,500	5.14
5	Megaway Group Limited	544,500	5.14
6	Fortune Giant International Limited	424,924	4.01
7	Ms Wei Chun Wu	415,000	3.92
8	Mr Bob Cheng	400,000	3.78
9	Walker Group of Companies Retirement Fund	177,500	1.68
10	Contemplator Pty Ltd (ARG Pension Fund A/C)	161,530	1.53
11	Mr Trevor Neil Hay	142,431	1.34
12	Global Property Services Pty Limited (Super Account)	137,112	1.29
13	Ruminator Pty Ltd	94,478	0.89
14	Mr Jeffrey Wu Kin Ma	82,003	0.77
15	Mr Chiao Ting Huang	77,476	0.73
16	Mr Andrew William Blackman	53,000	0.50
17	Stitching Pty Ltd (SSG Superannuation Fund A/C)	49,162	0.46
18	HESF No1 Pty Ltd (High Expectation S/F A/C)	46,016	0.43
19	Mrs Samantha Vieira	42,744	0.40
20	Nunc Coepi Pty Ltd	32,500	0.31
	Total	9,603,545	90.68

Corporate Directory



Directors

Greg McCann Chiao-Heng (Charles) Huang Jeffrey Ma Steven Goodarzi

Company Secretary

Jeffrey Ma

Registered Office

Suite 802, Level 8, 1 York Street Sydney NSW 2000

Australia

 Telephone
 (02) 8448 0633

 Facsimile
 1300 369 222

 Web Site
 www.tpc.com.au

Share Registry

Computershare Investor Services Pty Limited Level 3, 60 Carrington Street Sydney NSW 2000

Stock Exchange Listing

Australian Securities Exchange Limited ASX Code: TPC

Auditor

Grant Thornton Audit Pty Ltd Level 17, 383 Kent Street Sydney NSW 2000

Solicitor

Bird & Bird Level 11, 68 Pitt Street Sydney NSW 2000

Marque Lawyers Level 4, 343 George Street Sydney NSW 2000

Banker

Westpac Banking Corporation 425 Victoria Avenue Chatswood NSW 2067

Commonwealth Bank 48 Martin Place Sydney NSW 2000