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"The strong performance of Finning's stock reflected the general economic recovery and successful execution of our strategy to date. Going forward, we will continue to aggressively pursue growth, drive operational excellence and improve profitability. By continuing on this strategic path, we will drive value for our employees, customers and shareholders and create Finning's future."

Mike Waites
President and Chief Executive Officer

FINNING AT A GLANCE

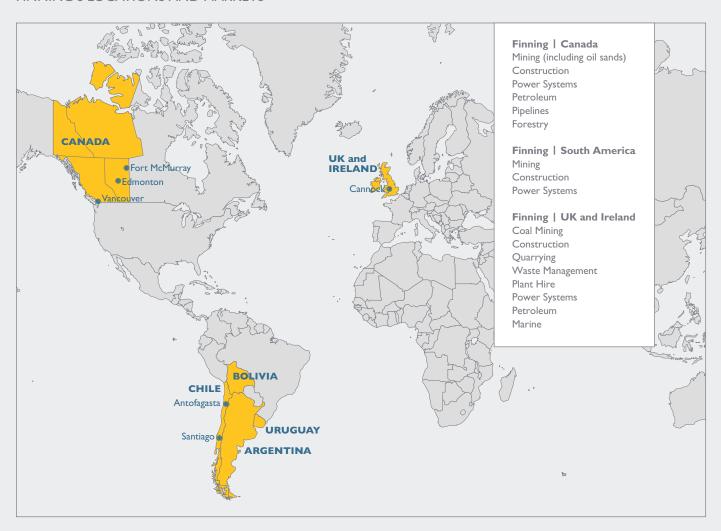
Finning International Inc. is the world's largest Caterpillar equipment dealer delivering unrivalled service to customers since 1933.

CORPORATE PROFILE

Finning sells, rents and provides parts and service for equipment and engines to customers in various industries, including mining, construction, power systems, petroleum and forestry. Finning delivers solutions that enable customers to achieve the lowest owning and operating costs while maximizing equipment uptime. Headquartered

in Vancouver, British Columbia, Finning operates in **Western Canada** (Alberta, British Columbia, the Northwest Territories and Yukon), **South America** (Chile, Argentina, Bolivia and Uruguay) as well as the **United Kingdom** and **Ireland**. Finning employs 11,900 people worldwide, including over 5,300 skilled technicians.

FINNING'S LOCATIONS AND MARKETS



VALUE PROPOSITION

VALUE PROPOSITION TO INVESTORS

- Exclusive Caterpillar dealer in some of the most resource-rich territories
- Unmatched product support capability and customer relationships
- Well-positioned to capture growth opportunities
- Focused on operational excellence, fiscal discipline and high-performance culture
- Strong cash generating business model

STRATEGIC PLAN

MARGIN EXPANSION

Improved operating leverage driving more revenue to the bottom line

- EBIT margin target 10% in the medium term
- Gradual progress towards targets
- Sustainable improvement in profitability and return on invested capital

Streamlined, more efficient cost structure

- SG&A as a percentage of revenue target 20% in the medium term
- Focus on operational excellence: cost control, productivity and efficiency

INVESTING IN OUR FUTURE

Product support growth – truly differentiated service

- Implementation of new Enterprise Resource Planning (ERP) system
- Recruitment and technical training

Disciplined capital spending

- Fort McKay shop in oil sands
- Service infrastructure in South America

CAPTURING GROWTH

Growth within existing markets

- Mining: oil sands, copper and coal
- Heavy construction: infrastructure
- Power systems: demand for energy

Growth with Caterpillar

- New products (e.g. CAT 795F electric drive truck)
- New businesses (e.g. truck bodies)
- Global power systems
- Technology solutions



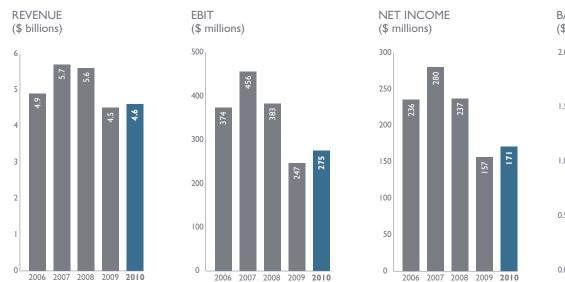
FINANCIAL HIGHLIGHTS

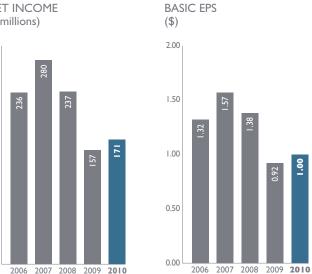
SELECTED FINANCIAL INFORMATION

From continuing operations unless otherwise stated

Twelve months ended Dec 31 (\$ millions, except per share amounts)	2010	2009	% change
Revenue	4,641.3	4,479.9	4
Gross profit Gross profit margin	1,385.2 29.8%	1,288.2 28.8%	8
Selling, general & administrative expenses (SG&A) SG&A as a percentage of revenue	(1,069.6) (23.0)%	(1,007.6) (22.5)%	(6)
Other expenses	(40.6)	(33.7)	(20)
Earnings Before Interest & Income Taxes (EBIT) EBIT margin	275.0 5.9%	246.9 5.5%	II
Income from continuing operations Loss from discontinued operations, net of tax	170.7 (249.1)	156.7 (25.9)	9
Net income (loss)	(78.4)	130.8	
Basic earnings (loss) per share (EPS) from continuing operations from discontinued operations	1.00	0.92 (0.15)	9
Total basic earnings (loss) per share	(0.46)	0.77	
Earnings Before Interest, Income Taxes, Depreciation and Amortization (EBITDA) Free Cash Flow	450.7 264.9	442.4 493.9	2
Free Cash Flow	204.9	473.7	(46)
	Dec 31, 10	Dec 31, 09	
Total assets	3,613.6	3,671.4	
Total shareholders' equity Net debt to total capital	1,386.6 33.0%	1,515.7 39.3%	

FROM CONTINUING OPERATIONS





The results of operations of Hewden Stuart Limited have been reclassified as discontinued operations for 2010, 2009 and 2008.

"We began to generate improved operating leverage in 2010 as our earnings grew faster than revenue. We continue to implement productivity and efficiency initiatives and maintain cost discipline in all our operations. With projected average annual revenue growth of about 10% over the next three years, we remain focused on achieving sustainable improvement in profitability and return on capital."

Dave Smith

Executive Vice President and Chief Financial Officer

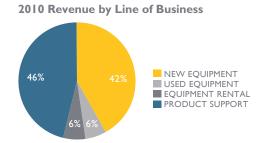
REVENUE PROFILE

Revenue by Operation (\$ millions)	2010	% change from 2009
Canada	2,323.6	(3)
South America	1,668.4	12
UK and Ireland	649.3	8



Revenue by Line of Business (\$ millions)	2010	% change from 2009
New Equipment	1,940.6	(2)
Used Equipment	272.4	(6)
Equipment Rental	299.9	(3)
Product Support	2,117.7	12
Other	10.7	(11)

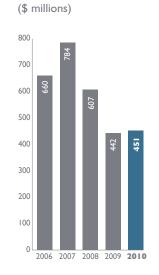
EBITDA

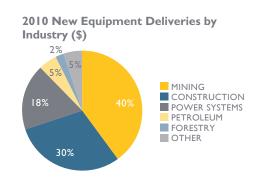


FROM CONTINUING OPERATIONS

PRODUCT SUPPORT REVENUE

(\$ millions) 2.250 2,000 1,750 1,500 1.250 1,000 750 500 250





LETTER TO SHAREHOLDERS



Dear fellow shareholders,

In many respects, 2010 was a breakthrough year for Finning. We repositioned our business with the disposition of Hewden; we expanded our geographic footprint into Ireland; we capitalized on improved market activity; and, we delivered on our financial commitments. I firmly believe our actions in 2010 have made us a stronger, fiercer competitor and put us on the right track for more profitable growth. Paving the way for all of our success is our unique value proposition – the unbeatable combination of Finning's superior service and the quality of Caterpillar's broad product range.

DELIVERING UNRIVALLED SERVICE

Led by our dedication to service excellence, we continued to strengthen our competitive position throughout the year.

Buoyed by improving business conditions, market activity gained momentum late in the second quarter and we ended the year strong, with accelerating demand, improving new equipment orders, and higher EBIT margins. As machine utilization increased and we capitalized on pent-up demand for

machine repairs and considerable large equipment rebuilds, one particular highlight for the year was our record product support revenues of \$2.1 billion.

Mining continued to provide solid growth for Finning. We are proud to have furthered our reputation as the leading heavy mining equipment supplier and service partner in our territories with important wins with mining customers in Chile and Canada, including the oil sands. Demand from other sectors, particularly construction and power systems, also showed growing momentum. We also commenced the implementation of comprehensive plans to sell more core and building construction products.

Our improved performance in 2010 reflects the increasing demand for our equipment and services and signals solid growth in the years ahead. Our annual results also demonstrate our commitment to generate improved operating leverage and we have identified a 10 percent EBIT margin as a medium-term goal. To achieve this target, we will aggressively pursue our many growth opportunities and continue to drive operational excellence.

STRONG FINANCIAL POSITION

While capitalizing on increased demand, we maintained our focus on meeting our company's financial commitments. Finning's sound business model supports us in meeting these objectives. As a predominantly working capital business, we have the capability to generate strong free cash flow and maintain a strong balance sheet through the economic cycles.

Demonstrating the strength of our business model and the progressive execution of our strategy, we met or exceeded each of our financial commitments in 2010:

- We further lowered permanent selling, general and administrative expenses and have now achieved \$120 million in annual permanent cost reductions over 2008 levels.
- We generated \$265 million of free cash flow, exceeding our target of \$200 million for the business. Since the fourth quarter of 2008, when the recession began, Finning has generated over \$900 million in free cash flow.
- We drove our debt levels down significantly. Our net debt to capital ratio was 33 percent at year-end, surpassing our target of mid-30 percent and well below 49 percent at the end of 2008.

Our focused and successful execution of these commitments further bolstered Finning's financial foundation enabling us to invest in growth and capabilities to support our customers.

RESHAPING OUR BUSINESS FOR THE FUTURE

Throughout 2010, we worked hard to create the Finning that will allow us to achieve an ever brighter future. Our actions focused on the following three areas: repositioning our business, driving operational excellence, and embedding a high-performance culture as a competitive advantage.

We took the critical step to reposition our business in the U.K. by selling Hewden, the equipment rental business. As such, we will grow the small construction equipment market by selling directly to the equipment rental industry. We also seized the opportunity to expand into Northern Ireland and the Republic of Ireland at the bottom of the economic cycle. Our acquisition of these dealerships provides Finning with incremental revenue in the power systems and construction markets while leveraging existing service capabilities and infrastructure from our U.K. operations. With these changes, we are now completely focused on our dealership business and our core strengths in the construction and power systems markets.

We are driving our bottom-line performance by embedding cost management discipline, sharing best practices amongst our operations and instituting a greater accountability for results. Operational excellence initiatives are underway across our company to realize continued improvements in safety, service and parts, systems, sales and supply chain. The productivity and efficiency initiatives we have implemented have laid the foundation for sustainable growth. We refined our customer service approach, defined new standardized processes and centralized selected functions. We are launching a global enterprise resource planning (ERP) system that will consolidate our company's knowledge and data in one place - an invaluable tool for

strengthening customer relationships and implementing best practices throughout our operations. These changes go beyond just delivering temporary results by fundamentally changing the way we operate for the long-term.

I know that the key to our success is a powerful team and an important aspect of that is to engage, motivate and provide the training for individuals to excel. Building on our tremendously talented people, strong safety culture and high employee engagement, we launched an initiative to inspire high-performance amongst our leaders in 2010. This represents merely the beginning of our high-performance journey as we will continue to raise the bar on Finning's performance. I believe that bringing together our best talent and practices and creating an extraordinary workplace is central to achieving our future vision.

TREMENDOUS GROWTH **OPPORTUNITIES**

Finning is well-positioned to pursue tremendous organic growth opportunities in the years ahead. Our growth in existing markets will be driven by four main factors and we will aggressively pursue each of these. First, we are uniquely positioned to benefit from economic growth in all our territories and major investments in our key sectors. Second, as the total population of machines working in our territories expands and fleets continue to age, the need for our product support services will expand. Third, our margin growth will be supported by our continuing efforts to lower our selling, general and administrative expenses as a percentage of revenue, which will drive more of our top-line revenues to the bottom-line. Fourth, we will be expanding beyond our existing portfolio by selling and supporting new Caterpillar products.

To derive the greatest benefit from growing equipment needs, Finning is sharply focused on offering truly differentiated services. By developing a deep understanding of our customers' needs, particularly in areas that play to our strengths, we will build on our

legendary reputation for service excellence in a variety of ways. Importantly, we are selectively investing in our product support infrastructure. In Canada, we announced plans to begin construction of a facility in Fort McKay, Alberta in 2011 and in South America we are deliberately expanding our infrastructure to meet growth opportunities. We are building our technicians' skill sets with training to support the latest products and innovations. We are also pursuing operational improvements that support our world-class performance and enhance customer loyalty. Our product support capabilities are unmatched in the industry and our focused investments will ensure we further strengthen our leadership position.

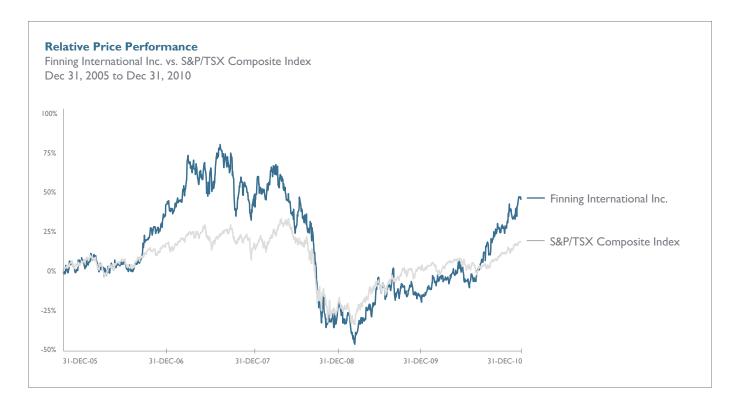
In partnership with Caterpillar, we will drive product innovation and expand our product and services portfolio. The introduction of new Cat products provides Finning with important and exciting opportunities, particularly with our mining, core and power systems customers. Some examples of Cat products on the horizon include, electric drive and autonomous off-highway trucks; vocational on-highway trucks; and various equipment productivity and monitoring technologies.

Our strong balance sheet also allows us the flexibility to take advantage of opportunities beyond what we see today. We will actively evaluate opportunities that complement our core strengths, serve to strengthen our dealership business, and are aligned with our vision to be Caterpillar's best global business partner.

STRONG TEAMWORK

I have immense confidence in the passion, pride and performance of our people to capitalize on all of our significant opportunities for growth. Our employees rose to our challenges and delivered on our commitments in 2010. With the safety of our employees our foremost concern, I am especially pleased with our record safety performance last year this achievement is a testament to our employees unwavering commitment to our core values. I am appreciative of

LETTER TO SHAREHOLDERS continued



In 2010, Finning's stock provided shareholders with a capital gain of 62% and dividends totaling \$0.47 per share. Total return to shareholders was over 65%. Excluding dividends, share value has grown at the following compound annual growth rates (CAGR):

5 YEARS | 10 YEARS | 20 YEARS | 8% | 16% | 12%

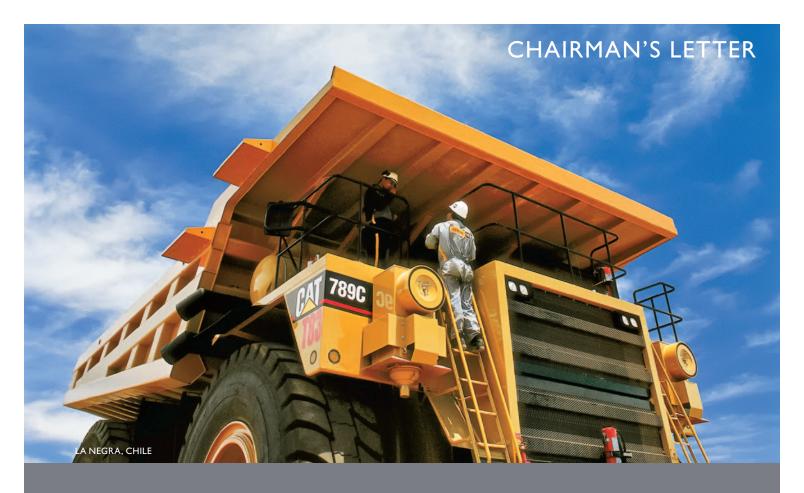
all of our employees for their dedication and hard work in helping position Finning for a great future. I would also like to acknowledge Finning's Board of Directors for their thoughtful leadership and wise counsel throughout the year.

The strong performance of Finning's stock reflected the general economic recovery and successful execution of our strategy to date. Going forward, we will continue to aggressively pursue growth, drive operational excellence and improve profitability. By continuing on this strategic path, we will drive value for our employees, customers and shareholders and create Finning's future.

Sincerely,

Mike Waites

President and Chief Executive Officer



Throughout 2010, the Board of Directors continued to support management in fulfilling Finning's strategy. As we work to create a solid and sustainable future and build long-term shareholder value, Finning's management team took concerted actions to meet its financial commitments and generate improved operating leverage. Consequently, Finning is a stronger company that is well-positioned to take full advantage of growth opportunities as we enter the next phase of the economic cycle. Underpinning Finning's success in 2010 was the company's consistent and singular vision: Providing unrivalled services that earn customer loyalty, we will be Caterpillar's best business partner.

As Finning's Board of Directors, we are committed to playing an active role in supporting the realization of this vision through upholding the highest standards of corporate governance and our strong commitment to fulfilling the duties of stewardship and accountability. At Finning, this begins with the company values: We care, communicate, take responsibility, empower, trust, and do our best.

Since the company's beginnings, these core values have guided its employees' actions and provided a common foundation. Today,

these same values unite Finning employees across its international operations as the organization continues to grow. On behalf of the Board of Directors, I would like to thank Finning employees for embodying these values while working towards our company's success throughout 2010.

We believe that dividends are an important component of total shareholder return. Accordingly, the Board increased the quarterly dividend to \$0.12 per share in 2010. Going forward, we remain committed to enhancing shareholder value.

I will take this opportunity to thank my fellow directors for their valuable contributions last year. In particular, I would like to recognize two long-serving directors, Conrad A. Pinette and John M. Willson, who both retired from the Board in May 2010. Conrad served Finning since 1992, previously as Chairman of the Board and most recently as a Director. I thank him for his dedication, wisdom and leadership throughout his 18 years of service. I would also like to express my appreciation to John for his insight and commitment to our company over 10 years, most recently as Lead Director.

Adding to the Board's considerable experience, we welcomed a new

member in October 2010. Christopher Patterson joined the Finning Board of Directors bringing extensive senior level operational experience combined with an in-depth understanding of marketing and distribution of on-highway trucks.

For more information about our corporate governance policies, please review the Finning management proxy circular and visit the corporate governance section at www.finning.com.

On behalf of the Board of Directors,

Douglas W. G. Whitehead Chairman of the Board

FINNING OPERATIONS

FINNING | CANADA

2010 Highlights

- Market conditions improved significantly in the second half of 2010 with a strong turnaround in mining and increased activity in construction. Petroleum and forestry markets also began to recover.
- Increased demand for parts, service and machine rebuilds drove product support revenues up 17% to a record \$1.1 billion.
 New equipment sales were 18% lower due to weak market conditions in 2009, resulting in lighter deliveries in the first half of 2010.
- EBIT rose by 34% and EBIT margin improved to 5.7% from 4.1%, driven by robust product support, higher gross profit and a more streamlined cost structure.

"Canadian operations are continuing to demonstrate operating leverage. Our focus on operational excellence and cost discipline is ongoing. With a solid backlog, committed people and a clear growth strategy, we are poised to deliver superior results during the current equipment cycle."

Dave Parker President, Finning Canada

Operational Excellence

The main operational excellence initiative underway in Canada is the implementation of our **new ERP system**, which is expected to go live in 2011. We also remain focused on **supply chain efficiencies** to optimize working capital and further reduce the cash-to-cash cycle. As well, **service operations process** improvements we implemented in our oil sands operations are being transferred and integrated into other key locations. Operational excellence remains at the top of our priorities as we drive towards achieving an **EBIT margin of 9 to 10%** in the medium term.

FINNING | SOUTH AMERICA

2010 Highlights

- Continued growth in mining and strong recovery in construction drove revenues up 24% to a record US\$1.6 billion.
- New equipment and product support revenues grew by 30% and 20% respectively in US dollars.
- EBIT was up 7% in US dollars and reached a new record. EBIT margin was 8.8%.
 In anticipation of strong demand for product support in mining, the workforce increased by 19% to 5,900 and drove higher recruitment and training costs.

"Growing to Excel captures our strategy to become best-in-class in everything we do. Innovative customer solutions, operational excellence and our exceptional people will enable us to capture growth opportunities and deliver that extra percent of EBIT to the bottom line."

Juan Carlos Villegas President, Finning South America

Operational Excellence

A strategic approach to supply chain management is critical to our customer value proposition in South America, as our branches are located far from Caterpillar's factories and warehouses. To reduce the cash-to-cash cycle, our focus is on improving inventory and working capital management. We are also investing in technology to monitor equipment performance at remote, high altitude mines. The ongoing investment in product support infrastructure, including recruitment and training, will enhance our competitive edge. We aim to capture our growth opportunities and generate a 10 to 11% EBIT margin in the medium term.

FINNING | UK AND IRELAND

2010 Highlights

- In May, we completed the strategic realignment of our UK operations by selling Hewden. In August, Finning was appointed the Caterpillar dealer for Northern Ireland and the Republic of Ireland. Our dealership is now focused on selling and supporting equipment to industries which play to our strengths.
- Stronger new equipment sales and product support, particularly in coal mining and quarrying, drove a 21% increase in revenue (in GBP).
- A very competitive market environment and revenue mix shift to new equipment sales impacted gross profit margins and, consequently, EBIT declined by 8% to GBP 10 million.

"I am excited about opportunities in the U.K. and Ireland. We have a very clear strategy to lever our core competencies in the construction and power systems sectors. Our new and energized team is committed to winning in the key segments and delivering improved financial performance."

Neil DickinsonManaging Director, Finning UK and Ireland

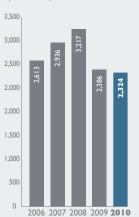
Operational Excellence

We have implemented a segmented approach to our U.K. customers in construction and power systems, with a focus on large equipment and product support. We are also concentrating on improving our market share of small machines. Our distribution, engineering and consulting capabilities position us for growth in the U.K.'s challenging environment. All our operational excellence initiatives continue to follow a lean cost business model, including our investments in supply chain efficiency and talent and service management. With higher revenues and a reduced cost base, we expect the U.K.'s EBIT margin to improve to 7 to 8% in the medium term.

Capturing Growth

In 2010, we won a number of important mining deals, including the Kearl oil sands project. We also saw order activity increase significantly in construction, petroleum and forestry. Throughout the oil sands and other mining regions, capital spending on new projects and expansions are driving demand for equipment and product support. Activity at our OEM component remanufacturing and COE machine rebuild facilities is very strong and we've increased our capacities at each. We are investing in a new oil sands service facility in Fort McKay and expanding our product support capabilities elsewhere. To continue delivering truly differentiated service to customers we are also elevating our focus on training and high-performance culture.

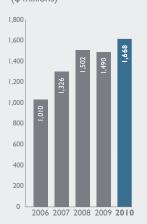
CANADA REVENUE (\$ millions)



Capturing Growth

A projected investment of US\$50 billion in mining in Chile over the next five years supports a strong outlook. In addition, investments in infrastructure and energy in Chile and Argentina are driving growth in construction and power systems. Such a high-growth environment brings many challenges, including competitive labour markets, strong local currencies and rising inflation. Through our relentless focus on operational excellence, we are well prepared to successfully manage these cost pressures and balance growth with efficiencies.

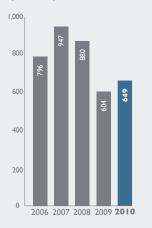
SOUTH AMERICA REVENUE (\$ millions)



Capturing Growth

We have a strong market share and customer relationships in the coal mining, quarrying and waste & recycling industries. These sectors continue to represent attractive growth opportunities. In addition, power systems segments, including renewables, marine and oil & gas are expected to continue to gain momentum. Order intake has improved, and we expect the expanding machine population to generate growing demand for parts and service.

UK & IRELAND REVENUE (\$ millions)



Power Systems

Finning offers solutions to power systems customers in a broad range of applications, including electric power generation, marine, industrial and petroleum. We are applying our recognized engineering, project management, operation and maintenance capabilities both within and beyond our dealership territories. Our expertise adds considerable value to power systems projects with demanding specifications. We see many opportunities to add new products and services to grow our power systems business.

Technology Solutions

We work closely with Caterpillar to introduce new technology solutions that help customers manage their equipment fleets, improve machine productivity and lower the owning and operating cost of equipment. In power systems, our engineering solutions include sophisticated switchgear and control systems, allowing for remote equipment monitoring of multiple sites. In construction and mining, we have the technology to address the significant demand for job site solutions to improve machine productivity, provide better operator safety and monitor machine conditions from remote locations. Furthermore, as the demand for exhaust after-treatment and emission reduction equipment continues to grow, Finning has developed the expertise to produce power with alternative sources of energy at lower emission levels.

"In partnership with Caterpillar, we are driving innovation and expanding our product and services portfolio. We are well positioned to grow and seize opportunities that leverage our operational synergies and capitalize on our core strengths."

Andy Fraser,

Executive Vice President, Power Systems and Global Business Development

CORPORATE RESPONSIBILITY

"We are building a high-performance culture to support our operational excellence and growth aspirations. While still in the early stage of this exciting journey, I believe we will create an extraordinary workplace that raises the bar on our performance."

Rebecca Schalm
Senior Vice President, Human Resources

At Finning, corporate responsibility is integrated into our day-to-day operations. This is evident by our focus on implementing the best environment, health and safety practices, the active role we play in our communities and our commitment to our employees. Anchored in our core values and Finning's Code of Conduct, each of these areas constitutes an important measure of our company's success.

STRIVING FOR SAFETY EXCELLENCE

Our commitment to health and safety is embraced by each Finning employee, embedded in our operations, and monitored and evaluated by our Board of Directors. Our dedication to maintain the highest standards of safety includes benchmarking our safety performance, ongoing communication of issues and results, and sharing of best practices.

As a result of our efforts in 2010, we experienced our lowest ever lost time incident (LTI) rate, a key indicator of safety performance. The LTI rate declined from 0.24 to 0.16 incidents per 200,000 hours worked, a 33% reduction compared to 2009. This achievement is a credit to our employees' ongoing pursuit of continuous improvement in the safety of our operations.

We continue to execute initiatives aimed at our goal of zero injuries. During 2010, Finning South America promoted safety at work and at home as part of their 'Living' Safe' prevention program. Finning Canada launched the 'Stop, Think, Prevent' campaign to focus attention on hand and finger injury prevention. This campaign subsequently received Caterpillar's award for best internal safety communication plan. Finning UK and Ireland created an awareness promotion to highlight new hand protection requirements. These are just a sample of the measures taken to support us in meeting world-class safety standards.

COMMITMENT TO OUR COMMUNITIES AND ENVIRONMENT

Finning's tradition of contributing to the sustainability and strength of our communities is a source of pride amongst our employees. When an 8.8 magnitude earthquake struck Chile on February 27, 2010, our employees were quick to respond. Coordinating efforts with local authorities, they volunteered to meet basic needs, providing food, water, medical supplies, diapers and other necessities. Across Finning, regional fundraising campaigns were held to assist affected colleagues. In addition, the company conducted meetings with its employees to assess their needs and provide aid as required.

Finning's tradition of community support is also manifested through our employees' enthusiastic involvement in numerous causes. In Canada, our employees lead the annual United Way campaign and various volunteer efforts, and the company is supportive of many philanthropic causes. Additionally, Finning's community involvement is visible through our various sports and cultural sponsorships, from a partnership with the popular Leicester Tigers Rugby Club in the U.K. to our backing of the COBRELOA soccer team in Calama, Chile, a city that is home to many mining operations.

Our commitment to our communities also extends to minimizing the impact of our activities on the environment. This is a priority every day in each of our operations.

To meet or exceed the environmental standards of each community where we work, we have adopted various management practices. We perform regular environmental audits to identify, assess and reduce environmental impacts. Employees are trained to uphold environmental laws and regulations. Suppliers and contractors are evaluated on their adherence to environmental standards. And we ensure that the future development of our business reflects our high standards. For example, our new facility in Fort McKay, Alberta will employ sustainable design features, including high efficiency lighting and a water treatment system.

Additionally, we recognize that we have an important role to play in supporting our customers to maximize their energy conservation. We train customers to operate machines more efficiently and conserve fuel. Our mechanics evaluate opportunities



In partnership with Caterpillar, Finning provides products and services that feature innovative design to deliver a smaller environmental footprint, such as the Cat D7E Tractor. Using an electric drive system that generates 10 to 30% greater fuel economy than conventionally designed crawler tractors of equal weight and horsepower, this machine meets the demand for powerful, maneuverable dozers while delivering unprecedented sustainability benefits.

extend the life of the equipment we sell and rebuild machines and components to help reduce the load on landfills. Our power systems teams design, engineer and deploy renewable or alternative energy solutions that reduce greenhouse gas emissions.

In partnership with Caterpillar, Finning provides products and services that impart sustainable environmental benefits. New Caterpillar product design innovations, such as the electric drive tractors deliver demonstrable improvements in fuel efficiency while still providing powerful performance. As well, leading-edge technology solutions, such as automatic machine controls, have proven to realize up to 25 percent reductions in fuel consumption. Many projects with our customers provide Finning with a significant opportunity to expand our environmental commitment while delivering truly differentiated services and solutions.

EMBEDDING A HIGH-PERFORMANCE CULTURE

With the long-term demand for our products and services expected to grow, Finning is investing to ensure we have a

high-performance culture with the right people and skills in place to meet our tremendous opportunities. Our commitment to our employees is to foster a workplace where people's actions are guided by: caring for each other's safety and well-being, communicating openly, taking responsibility, empowering and trusting one another, and doing our best.

The learning and development of our people is an important component of providing a personally fulfilling workplace for our employees while building our organizational capability. Development opportunities range from external and internal training programs and e-learning to on-the-job-training. These programs vary to meet the needs of each of our operation and are targeted to all stages of professional development from safety and technical training, to leadership training and coaching.

Over the past several years, we have made a focused effort to measure engagement through an annual employee opinion survey (EOS). In 2010, our EOS scores increased in all 11 indices with learning & development,

executive management, change, and organizational effectiveness showing the most marked improvement. In order to drive continuous improvements in our workplace, action plans are implemented annually to address areas of opportunity.

To support us in meeting our business objectives, we have identified a high-performance culture as a strategic priority at Finning. A high-performance culture is a supportive and collaborative work environment where we produce extraordinary results because of the way in which we work together. Over time, we plan to embed this culture and shift from contributing as highly competent individuals to operating as a high-performing team.

FINANCIAL REPORT

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This discussion and analysis of the financial results of Finning International Inc. (Finning or the Company) should be read in conjunction with the consolidated financial statements and accompanying notes. The results reported herein have been prepared in accordance with Canadian generally accepted accounting principles (GAAP) and are presented in Canadian dollars unless otherwise stated. Additional information relating to the Company, including its current Annual Information Form (AIF), can be found on the SEDAR (System for Electronic Document Analysis and Retrieval) website at www.sedar.com.

RESULTS OF OPERATIONS

The results from continuing operations described in this Management's Discussion and Analysis (MD&A) include those of acquired businesses from the date of their purchase and exclude results from operations that have been disposed or are classified as discontinued. Results of operations from businesses that qualified as discontinued operations have been reclassified to that category for all periods presented unless otherwise noted.

In August 2010, Finning was appointed the Caterpillar Inc. (Caterpillar) dealer for Northern Ireland and the Republic of Ireland. The Company acquired the business by purchasing certain assets, comprising inventory, a building, and other fixed assets in Northern Ireland and the Republic of Ireland.

Following an extensive strategic review, on May 5, 2010 the Company sold Hewden Stuart Limited (Hewden), its UK equipment rental business, for an after-tax loss of \$244.1 million or \$1.43 per share. The results of operations of Hewden for the periods up to May 5, 2010 have been reclassified as discontinued operations in the consolidated statements of income and cash flow. The assets and liabilities of Hewden in the balance sheet for periods prior to the date of disposition have been presented separately.

Please see the section entitled "Discontinued Operations - Hewden" for a discussion of these operations.

FOURTH OUARTER OVERVIEW

	(\$ M	illions)		(% OF REVENUE)			
	Q4 2010		Q4 2009	Q4 2010	Q4 2009		
Revenue	\$ 1,366.3	\$	1,080.8				
Gross profit	397.9		297.2	29.1%	27.5%		
Selling, general & administrative expenses	(304.4)		(248.2)	(22.3)%	(23.0)%		
Other expenses	(14.4)		(9.3)	(1.0)%	(0.8)%		
Earnings from continuing operations before							
interest and income taxes (EBIT)(1)	79.I		39.7	5.8%	3.7%		
Finance costs	(12.8)		(16.9)	(0.9)%	(1.6)%		
Provision for income taxes	(16.2)		(1.1)	(1.2)%	(0.1)%		
Income from continuing operations	\$ 50.1	\$	21.7	3.7%	2.0%		
Loss from discontinued operations, net of tax ⁽³⁾	_		(5.4)	_	(0.5)%		
Net income	\$ 50.1	\$	16.3	3.7%	1.5%		
Basic earnings (loss) per share (EPS)							
from continuing operations	\$ 0.29	\$	0.13				
from discontinued operations(3)	\$ _	\$	(0.03)				
Total basic earnings per share	\$ 0.29	\$	0.10				
Earnings from continuing operations before interest,							
taxes, depreciation, and amortization (EBITDA)(1)	\$ 128.0	\$	84.2	9.4%	7.8%		
Free Cash Flow ⁽¹⁾⁽²⁾	\$ 129.0	\$	130.4				

⁽¹⁾ These amounts do not have a standardized meaning under generally accepted accounting principles. For a reconciliation of these amounts to net income and cash flow from operating activities, see the heading "Description of Non-GAAP Measures" below.

Fourth quarter consolidated revenues of \$1.4 billion were up 26.4% from the comparable quarter in 2009, with higher revenues contributed by all operations, but most significantly from the Company's South American and Canadian operations.

Foreign exchange had a negative impact on revenues of approximately \$67 million (or 5%) due to the 4.1% stronger Canadian dollar relative to the U.S. dollar and the 7.2% stronger Canadian dollar relative to the U.K. pound sterling for the three months ended December 31, 2010 compared to the same period last year.

⁽²⁾ Free Cash Flow is defined as cash provided by (used in) operating activities less net capital expenditures.

⁽³⁾ On May 5, 2010, the Company sold Hewden, its UK equipment rental business. As a consequence, the results of operations of Hewden have been reclassified as discontinued operations for all periods presented.

Revenues from the Company's Canadian operations increased 11.6% in the fourth quarter of 2010 compared with the same period last year, largely due to significant growth in product support (30.3% higher than the comparative period in 2009). Growth in product support revenues was primarily driven by the mining sector but there was substantial improvement in non-mining sectors as well. The Canadian operations' new equipment sales were slightly lower than the fourth quarter of 2009, but were slightly higher when adjusting for the negative impact of foreign exchange, and reflected higher deliveries due to increased demand in the mining and non-mining sectors.

Revenues from the Company's operations in South America increased 50.1% compared to the fourth quarter of 2009. Excluding the negative impact of translating the results of the South American operations with a stronger Canadian dollar, revenues for the fourth quarter of 2010 in functional currency (the U.S. dollar) were at record levels and increased by 56.5% over the fourth quarter of 2009. This was driven mainly by strong new equipment sales (almost double the sales recorded in the fourth quarter of 2009) with higher mining deliveries and increased demand from the construction sector in Chile and Argentina. Product support revenues continued to show solid growth, and were 26.6% higher than the fourth quarter of 2009, up in all sectors but most significantly in mining.

Revenues from the UK and Ireland operations were up 33.1% over the fourth quarter of 2009, and were up 43.6% in local currency. This increase was largely due to considerably higher new equipment sales (up 83.0% in local currency), up in all sectors but most significantly in construction and mining. Product support revenues were 15.4% higher (in local currency) than the same quarter last year, most notably in the coal and quarrying sectors.

Overall, new equipment sales were up 34.9% compared with the fourth quarter of 2009, up significantly in the Company's South American and UK and Ireland operations.

Product support revenues in the fourth quarter of 2010 were up 24.3% overall compared with the same quarter last year, with increases reported in all regions. Growth in product support revenues was driven primarily by the mining sectors in Canada and South America.

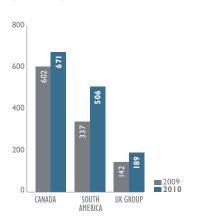
Rental revenues increased by 17.3% (up in the Canadian and South American operations) and used equipment sales declined by 7.8%, compared to the fourth quarter of 2009.

Finning's global order book or backlog (the retail value of new equipment units ordered by customers for future deliveries) was \$1.3 billion at the end of the fourth quarter of 2010 and was at the highest level since December 2008. The consolidated backlog increased in each consecutive quarter in 2010, and more than doubled from the end of 2009, driven primarily by mining and continued increase in new orders from the construction sector. The Company's new order intake in the fourth quarter of 2010 was the highest since the third quarter of 2008, and was up 2% from the third quarter of 2010.

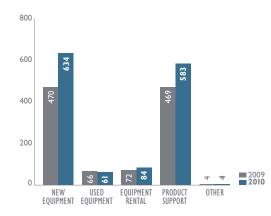
The Company is dependent on Caterpillar for the timely supply of equipment to fulfill its deliveries. With global demand increasing, Caterpillar is challenged to meet demand for certain equipment in 2011 and has been taking steps to increase production capacity to meet this demand. Finning continues to work closely with Caterpillar and customers to ensure that equipment demands from the Company's customers can be met.

REVENUE FROM CONTINUING OPERATIONS

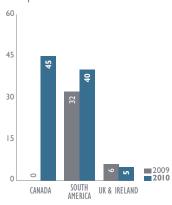
(\$ millions) 3 months ended December 31



REVENUE BY LINE OF BUSINESS FROM CONTINUING OPERATIONS (\$ millions) 3 months ended December 31



EBIT FROM CONTINUING OPERATIONS*
(\$ millions) 3 months ended December 31
*excluding other operations –
corporate head office



Earnings from Continuing Operations Before Interest and Taxes (EBIT)

On a consolidated basis, EBIT was \$79.1 million in the fourth quarter of 2010, almost double the EBIT of \$39.7 million in the fourth quarter of 2009, primarily driven by robust revenue growth and a strongly improved EBIT margin (EBIT divided by revenues) from the Company's Canadian operations.

Gross profit of \$397.9 million in the fourth quarter of 2010 was up 33.9% compared to the fourth quarter of 2009. Quarterly gross profit margin (gross profit as a percentage of revenue) of 29.1% was also higher than the prior year's fourth quarter margin of 27.5%. This was primarily due to an improvement in margins in most lines of business. New equipment sales made up 46.4% of total revenues in the fourth quarter of 2010, compared with 43.5% of total revenues in the same period last year. Comparatively, product support revenues were approximately the same at 42.7%.

Selling, general, and administrative (SG&A) expenses were \$304.4 million or 22.6% higher than the fourth quarter of 2009, partly reflecting increased volume-related costs to support higher revenues and the growing higher margin product support business. The Company continued to realize cost savings from productivity initiatives announced last year. Primarily as a result of these cost reductions and efficiency improvements, SG&A costs in the fourth quarter of 2010 decreased as a percentage of revenue to 22.3% from 23.0% in the fourth quarter of 2009.

EBIT in the fourth quarter of 2010 included \$7.1 million of costs (Q4 2009: \$6.2 million) related to the implementation of a new information technology (IT) system for the Company's global operations, and restructuring and severance costs of \$0.5 million (Q4 2009: \$12.1 million). In addition, in the fourth quarter of 2010 as part of its review of the valuation of investments and long-lived assets, the Company recorded an impairment charge totalling \$6.8 million, primarily related to its equity investment in Energyst B.V. Included in the results for the fourth quarter of 2009 was a \$9.0 million pre-tax gain on the sale of certain properties, primarily in South America.

The Company's EBIT margin of 5.8% in the fourth quarter of 2010 improved significantly from 3.7% in the fourth quarter of 2009. The improvement in the EBIT margin was primarily driven by the Company's Canadian operations.

Major components of the EBIT variance were:

(\$ MILLIONS)

2009 Q4 EBIT	\$ 39.7
Net change in operations	54.3
Foreign exchange impact	(9.8)
Lower restructuring costs in 2010	11.6
Impairment of investment and long-lived asset in 2010	(6.8)
Higher IT system implementation costs in 2010	(0.9)
Higher gains on sale of certain properties in 2009	(9.0)
2010 Q4 EBIT	\$ 79.1

The Company's Canadian operations contributed \$45.3 million of EBIT in the fourth quarter of 2010, compared with an EBIT loss of \$0.2 million in the comparable period last year. The fourth quarter results of last year included significantly higher restructuring and severance costs and lower revenues. EBIT margin of 6.7% for the three months ended December 31, 2010 improved significantly from the break-even contribution in the fourth quarter of 2009, as the Canadian operations continued to drive higher EBIT margin by focusing on cost containment, productivity improvements, and supply chain efficiencies.

EBIT from the Company's South American operations of \$39.6 million was 22.2% higher than the fourth quarter of 2009 (27.7% higher in functional currency). EBIT margin of 7.8% was below the 9.6% experienced in the fourth quarter of 2009 largely due to the shift in revenue mix to relatively lower margin new equipment sales and higher volume-related costs. The Company's South American operations are incurring higher employee costs as many technicians are being recruited and trained to meet current and anticipated customer demand.

The UK and Ireland operations contributed EBIT of \$4.6 million in the fourth quarter of 2010, down from EBIT of \$6.0 million in the comparable period of 2009. EBIT margin was 2.4%, down from the EBIT margin of 4.2% in the fourth quarter of 2009. The decline in EBIT margin compared to the prior year's quarter largely reflected lower gross profit margin resulting from the shift in revenue mix to a higher proportion of new equipment sales, and lower new equipment and product support margins.

Earnings from Continuing Operations Before Interest, Taxes, Depreciation, and Amortization (EBITDA) and Free Cash Flow

EBITDA, which management views as an indicator of the Company's cash operating performance, was \$128.0 million in the fourth quarter of 2010 compared to \$84.2 million in the fourth quarter of 2009.

The Company's Free Cash Flow generated in the fourth quarter of 2010 of \$129.0 million was comparable to the \$130.4 million generated in the comparative period of the prior year. Free Cash Flow from Hewden has been included in the reported amounts for periods prior to the sale see "Description of Non-GAAP Measures".

Finance Costs

Finance costs for the three months ended December 31, 2010 were \$12.8 million compared with \$16.9 million in the fourth quarter of 2009. The lower finance costs in the fourth quarter of 2010 was primarily due to lower debt outstanding and the favourable foreign exchange impact of translating foreign currency denominated finance costs in the fourth quarter of 2010 with a stronger Canadian dollar relative to the U.S. dollar and the U.K. pound sterling.

Provision for Income Taxes

The effective income tax rate for the fourth quarter of 2010 was 24.4% compared to 4.8% in the comparable period of the prior year. The effective tax rate was higher in the fourth quarter of 2010 due to an increased proportion of earnings from higher tax jurisdictions, partly offset by the positive impact of tax rate changes in Chile. The low effective tax rate in the fourth quarter of 2009 reflected lower capital gains tax rates applied to the sale of properties in South America, as well as higher income earned in lower tax jurisdictions.

Income from Continuing Operations

Finning's income from continuing operations was \$50.1 million in the fourth quarter of 2010, up 130.9% compared with \$21.7 million in the comparative period in 2009.

Basic EPS from continuing operations was \$0.29 in the fourth quarter of 2010 compared with \$0.13 in the same period last year. The fourth quarter 2010 results reflected higher revenues in all operations, improved margins, and the benefits of cost control and process efficiencies. Fourth quarter 2010 results included \$0.03 per share of costs related to the global IT system implementation and a \$0.04 per share impairment charge related to an investment and a long-lived asset. Comparatively, the fourth quarter of 2009 included \$0.05 per share of restructuring and severance costs and \$0.02 per share of costs related to the global IT system implementation, partly offset by \$0.05 per share gain on sale of certain property, primarily in South America.

ANNUAL OVERVIEW

	(\$ M	11LLIONS)		(% OF	REVENUE)
	YTD 2010		YTD 2009	YTD 2010	YTD 2009
Revenue	\$ 4,641.3	\$	4,479.9		
Gross profit	1,385.2		1,288.2	29.8%	28.8%
Selling, general & administrative expenses	(1,069.6)		(1,007.6)	(23.0)%	(22.5)%
Other expenses	(40.6)		(33.7)	(0.9)%	(0.8)%
Earnings from continuing operations before					
interest and income taxes (EBIT)(1)	275.0		246.9	5.9%	5.5%
Finance costs	(58.7)		(61.8)	(1.2)%	(1.4)%
Provision for income taxes	(45.6)		(28.4)	(1.0)%	(0.6)%
Income from continuing operations	\$ 170.7	\$	156.7	3.7%	3.5%
Loss from discontinued operations, net of tax(3)	(249.1)		(25.9)	(5.4)%	(0.6)%
Net income (loss)	\$ (78.4)	\$	130.8	(1.7)%	2.9%
Basic earnings (loss) per share (EPS)					
from continuing operations	\$ 1.00	\$	0.92		
from discontinued operations ⁽³⁾	\$ (1.46)	\$	(0.15)		
Total basic earnings (loss) per share	\$ (0.46)	\$	0.77		
Earnings from continuing operations before interest,					
taxes, depreciation, and amortization (EBITDA)(1)	\$ 450.7	\$	442.4	9.7%	9.9%
Free Cash Flow ⁽¹⁾⁽²⁾	\$ 264.9	\$	493.9		

⁽¹⁾ These amounts do not have a standardized meaning under generally accepted accounting principles. For a reconciliation of these amounts to net income and cash flow from operating activities, see the heading "Description of Non-GAAP Measures" below.

For the year ended December 31, 2010, revenues of \$4.6 billion increased 3.6% over the same period last year, reflecting higher revenues from the Company's South American and UK and Ireland operations.

Foreign exchange had a negative impact on revenues of approximately \$397 million (or 9%) due to the 9.8% stronger Canadian dollar relative to the U.S. dollar and the 10.6% stronger Canadian dollar relative to the U.K. pound sterling for the year ended December 31, 2010 compared to last year.

⁽²⁾ Free Cash Flow is defined as cash provided by (used in) operating activities less net capital expenditures.

⁽³⁾ On May 5, 2010, the Company sold Hewden, its UK equipment rental business. As a consequence, the results of operations of Hewden have been reclassified as discontinued operations for all periods presented.

Annual 2010 revenues from the Company's Canadian operations were slightly down from 2009. However, adjusting for the impact of foreign exchange, revenues in 2010 were 3.7% higher. Product support revenues contributed by the Canadian operations reached a record for Finning (Canada), surpassing \$1 billion for the first time. New equipment sales in 2010 were lower than 2009, largely due to the negative impact from foreign exchange as well as lower deliveries in the first half of 2010. The previous year benefited from a significantly higher opening backlog level which supported equipment deliveries in the first half of 2009.

Revenues from the Company's South American operations were at record levels, reaching \$1.7 billion for the year ended December 31, 2010, up 12.0% over the prior year. In functional currency (the U.S. dollar), annual revenues increased 24.3% over 2009, reflecting strong new equipment sales, particularly in construction and mining, and continued solid growth in product support revenues, up in all sectors.

The UK and Ireland revenues in 2010 were up 7.6% from 2009, and up 20.6% in local currency, largely due to higher new equipment sales and product support revenues, particularly in the coal and quarrying industries. Revenues, in local currency, were up in most lines of business compared to 2009, with the exception of equipment rental.

On a consolidated basis, product support revenues were at record levels, 12.4% higher than the prior year, up in all operations, and up 21.6% when adjusted for the impact of foreign exchange. Growth in product support revenues continued to be driven primarily by the mining sectors in Canada and South America, and improved in certain non-mining sectors. New equipment sales were 2.2% lower than the prior year, partly due to lower volumes in the Company's Canadian operations as well as the negative impact of foreign exchange.

Used equipment sales and rental revenues declined by 6.1% and 3.3%, respectively, compared to the year ended December 31, 2009.

Earnings from Continuing Operations Before Interest and Taxes (EBIT)

EBIT of \$275.0 million increased 11.4% compared with the prior year, in spite of the negative impact of foreign exchange. The increase was primarily due to higher revenues and improved margins.

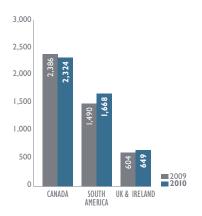
Gross profit of \$1,385.2 million in 2010 increased 7.5% over the prior year. Gross profit as a percentage of revenue was 29.8%, compared with 28.8% in 2009, primarily due to the shift in revenue mix to a higher proportion of product support business in the Company's Canadian operations. Product support revenues generate relatively higher margins and made up 45.6% of total revenues in 2010, compared with 42.0% of total revenues last year.

SG&A costs were 6.2% higher than the year ended December 31, 2009, partly due to an increase in volume related costs to support higher revenues and the growing product support business. In addition, costs were up due to an increase in the workforce in the Company's South American operations in 2010 to meet strong customer demand. The increase was partially offset by the benefit of targeted cost reductions and productivity improvement measures. The Company achieved the targeted \$120 million of annual permanent cost reductions in 2010 compared to 2008 and continued to implement productivity and efficiency initiatives.

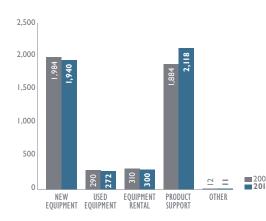
Results for 2010 included costs of \$27.8 million (2009: \$18.9 million) related to the ongoing implementation of the new IT system for the Company's global operations and restructuring and severance costs of \$4.2 million (2009: \$23.9 million). The annual results for 2010 also included \$2.0 million of acquisition and other related costs related to the acquisition of the Caterpillar dealerships for Northern Ireland and the Republic of Ireland, and a \$6.8 million impairment charge related to an investment and a long-lived asset. Included in the 2009 results was a \$9.1 million pre-tax gain on the sale of certain properties, primarily in South America.

REVENUE FROM CONTINUING OPERATIONS

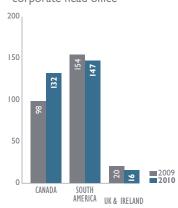
(\$ millions) For years ended December 31



REVENUE BY LINE OF BUSINESS FROM CONTINUING OPERATIONS (\$ millions) For years ended December 31



EBIT FROM CONTINUING OPERATIONS* (\$ millions) For years ended December 31 *excluding other operations corporate head office



The Company's 2010 EBIT margin was 5.9% compared with the EBIT margin of 5.5% achieved in the prior year.

Major components of the annual EBIT variance were:

(\$ MILLIONS)

2009 EBIT	\$ 246.9
Net change in operations	99.4
Foreign exchange impact	(64.2)
Lower restructuring costs in 2010	19.7
Impairment of investment and long-lived asset in 2010	(6.8)
Higher IT system implementation costs in 2010	(8.9)
Acquisition and other related costs in 2010	(2.0)
Higher gains on sale of certain properties in 2009	(9.1)
2010 EBIT	\$ 275.0

Earnings from Continuing Operations Before Interest, Taxes, Depreciation, and Amortization (EBITDA) and Free Cash Flow

EBITDA, which management views as an indicator of the Company's cash operating performance, was \$450.7 million in 2010 compared to \$442.4 million in 2009.

The Company's Free Cash Flow generated in 2010 was \$264.9 million compared to \$493.9 million in 2009. The 2010 annual Free Cash Flow exceeded management's target of approximately \$200 million due to a higher than expected sales and collections from customers late in the year. Finning has experienced significant improvement in the generation of Free Cash Flow from the fourth quarter of 2008 through to the end of 2010 as management focus has increased in this area. Free Cash Flow from Hewden has been included in the reported amounts for periods prior to the sale – see "Description of Non-GAAP Measures".

Finance Costs

Finance costs for the year ended December 31, 2010 were \$58.7 million compared with \$61.8 million in the prior year. The lower finance costs in 2010 were primarily due to lower debt outstanding and the favourable foreign exchange impact of translating foreign currency denominated finance costs in 2010 with a stronger Canadian dollar relative to the U.S. dollar and the U.K. pound sterling. The decrease was partly offset by a charge related to purchasing a portion of the Company's Eurobond Notes as described below.

The Company's U.K. pound sterling denominated assets reduced after the sale of Hewden. The Company took advantage of favourable market conditions and exchange rates at that time and used a portion of the sale proceeds to purchase £45 million of its £115 million outstanding Eurobond Notes in June 2010. As a result, the Company recorded charges of approximately \$6.4 million in finance costs, reflecting the premium paid to purchase the Notes, costs associated with the recognition of deferred original financing costs, and related purchase costs. Following the purchase, £70 million of the 5.625% Notes due 2013 remain outstanding.

Provision for Income Taxes

The annual effective income tax rate for 2010 was 21.1% compared to 15.3% last year. The income tax expense in 2009 was lower by \$8.5 million due to a change in the estimated tax rate related to items that had been recorded directly to other comprehensive income in prior periods. This tax adjustment reduced the Company's tax rate by 4.6% for 2009.

Income from Continuing Operations

Finning's income from continuing operations of \$170.7 million was up 8.9% in 2010 compared with the prior year.

Basic EPS from continuing operations for the twelve months ended December 31, 2010 was \$1.00 per share compared with \$0.92 per share last year. Results for 2010 included \$0.12 per share of costs related to the Company's global IT system implementation, \$0.04 per share related to impairment of an investment and a long-lived asset, \$0.02 per share of costs related to the acquisition of the Ireland dealerships and restructuring and severance, as well as \$0.03 per share of incremental finance costs incurred on the repurchase of a portion of the Company's Eurobond Notes. Comparatively, 2009 results included \$0.08 per share related to the global IT system implementation and \$0.10 per share of restructuring and severance costs, partially offset by an income tax recovery of approximately \$0.05 per share related to the change in the estimated tax rate noted above, and \$0.05 per share of gains on sale of certain properties, primarily in South America. Foreign exchange had a negative impact of approximately \$0.27 per share in 2010 compared to the prior year due to the stronger Canadian dollar relative to the U.S. dollar and the U.K. pound sterling.

Discontinued Operations - Hewden

On May 5, 2010, the Company sold Hewden, its UK equipment rental business as the Company determined that a large, short-term rental business operating separately from its UK dealership was not aligned with the Company's strategic objectives. Gross proceeds on the sale of Hewden of \$171.1 million (£110.2 million) comprised cash of £90.2 million and a £20.0 million interest bearing 5-year note receivable with a fair value of £16.9 million.

The after-tax loss on sale was \$244.1 million or \$1.43 per share, which included the realization of \$100.8 million of foreign exchange losses related to the Company's investment in Hewden previously recorded in accumulated other comprehensive loss, and \$68.0 million related to Hewden's unfunded pension liability, which the buyer assumed. After taking this into account, the balance of \$75.3 million can be attributed to the loss on the Company's net carrying value of Hewden operations, net of tax.

The results of operations of Hewden for the periods up to May 5, 2010 have been reclassified as discontinued operations in the consolidated statements of income and cash flow. The assets and liabilities of Hewden in the balance sheet for periods prior to the date of disposition have been presented separately.

The Company expects to maintain an ongoing commercial relationship with Hewden. A further discussion regarding the divestiture of Hewden can be found in Note 20 to the Annual Financial Statements.

FOREIGN EXCHANGE

Translation

The Company's reporting currency is the Canadian dollar. However, due to the geographical diversity of the Company's operations, a significant portion of revenue and operating expenses are in different currencies. The most significant currencies in which the Company transacts business are the U.S. dollar, the Canadian dollar, the U.K. pound sterling and the Chilean peso (CLP). Changes in the Canadian dollar / U.S. dollar and Canadian dollar / U.K. pound sterling relationship affects reported results on the translation of the financial statements of the Company's South American and UK operations as well as U.S. dollar based earnings of the Company's Canadian operations.

Foreign exchange had a negative impact on consolidated revenues in the fourth quarter of 2010 of \$66.5 million due to a 4.1% stronger Canadian dollar relative to the U.S. dollar, and a 7.2% stronger Canadian dollar relative to the U.K. pound sterling, all compared to the fourth quarter of 2009. As a result, EBIT was negatively impacted by \$9.8 million and net income was negatively impacted by \$0.03 per share in the fourth quarter of 2010 compared to the prior year's fourth quarter.

For the year ended December 31, 2010, foreign exchange had a negative impact on consolidated revenues of \$397.0 million due to a 9.8% stronger Canadian dollar relative to the U.S. dollar, and a 10.6% stronger Canadian dollar relative to the U.K. pound sterling. As a result, EBIT was negatively impacted by \$64.2 million and net income was negatively impacted by \$0.27 per share in 2010 compared to the year ended December 31, 2009.

The Canadian dollar has historically correlated to commodity prices. If commodity prices strengthen, the Canadian dollar is likely to strengthen. In this scenario, the Company's resource industry customers may be able to increase production which can result in increased demand for equipment and services. However, the Company is negatively impacted when U.S. dollar based revenues and earnings are translated into lower Canadian dollar reported revenues and earnings due to the stronger Canadian dollar, although lags may occur.

The impact of foreign exchange due to the value of the Canadian dollar relative to the U.S. dollar and U.K. pound sterling is expected to continue to affect Finning's results. The sensitivity of the Company's net earnings to fluctuations in the average annual foreign exchange rates is summarized in the Risk Management section of this MD&A.

The following tables provide details of revenue and EBIT from continuing operations and the foreign exchange impact for the three and twelve months ended December 31, 2010.

Three months ended December 31						South		UK &		
(\$ MILLIONS)				Canada		America		Ireland	Con	solidated
Revenues – Q4 2009			\$	601.8	\$	337.0	\$	142.0	\$	1,080.8
Foreign exchange impact				(20.0)		(30.4)		(16.1)		(66.5)
Operating revenue increase				89.8		199.1		63.1		352.0
Revenues – Q4 2010			\$	671.6	\$	505.7	\$	189.0	\$	1,366.3
Total revenue increase			\$	69.8	\$	168.7	\$	47.0	\$	285.5
 percentage increase 				11.6%		50.1%		33.1%		26.4%
 percentage increase, excluding foreign exchange 				14.9%		59.1%		44.4%		32.6%
For year ended December 31						South		UK &		
(\$ MILLIONS)				Canada		America		Ireland	Con	solidated
Revenues – 2009			\$	2,386.6	\$	1,489.6	\$	603.7	\$	4,479.9
Foreign exchange impact				(150.4)		(168.1)		(78.5)		(397.0)
Operating revenue increase				87.4		346.9		124.1		558.4
Revenues – 2010			\$	2,323.6	\$	1,668.4	\$	649.3	\$	4,641.3
Total revenue increase (decrease)			\$	(63.0)	\$	178.8	\$	45.6	\$	161.4
percentage increase (decrease)			*	(2.6)%	_	12.0%	т.	7.6%		3.6%
percentage increase, excluding foreign exchange				3.7%		23.3%		20.6%		12.5%
per corruge mer case, excluding for eight exchange				5.770		20.070		20.070		12.570
Three months ended December 31				South		UK &				
(\$ MILLIONS)		Canada		America		Ireland				
								Other	Con	solidated
(#THELIOTO)		Canada		7 (11101104		II Clarid		Other	Con	solidated
EBIT – Q4 2009	\$	(0.2)	\$	32.4	\$	6.0	\$	Other 1.5	Con \$	39.7
	\$		\$		\$		\$			
EBIT – Q4 2009	\$	(0.2)	\$	32.4	\$	6.0	\$	1.5		39.7
EBIT – Q4 2009 Foreign exchange impact	\$	(0.2) (5.9)	\$	32.4 (3.7)	\$	6.0 (0.2)	\$	1.5		39.7 (9.8)
EBIT – Q4 2009 Foreign exchange impact Operating EBIT increase (decrease) EBIT – Q4 2010		(0.2) (5.9) 51.4		32.4 (3.7) 10.9		6.0 (0.2) (1.2)		1.5 - (11.9)	\$	39.7 (9.8) 49.2
EBIT – Q4 2009 Foreign exchange impact Operating EBIT increase (decrease)	\$	(0.2) (5.9) 51.4 45.3	\$	32.4 (3.7) 10.9 39.6	\$	6.0 (0.2) (1.2) 4.6 (1.4)	\$	1.5 - (11.9) (10.4)	\$	39.7 (9.8) 49.2 79.1
EBIT – Q4 2009 Foreign exchange impact Operating EBIT increase (decrease) EBIT – Q4 2010 Total EBIT increase (decrease)	\$	(0.2) (5.9) 51.4 45.3 45.5	\$	32.4 (3.7) 10.9 39.6 7.2	\$	6.0 (0.2) (1.2) 4.6	\$	1.5 - (11.9) (10.4) (11.9)	\$	39.7 (9.8) 49.2 79.1 39.4
EBIT – Q4 2009 Foreign exchange impact Operating EBIT increase (decrease) EBIT – Q4 2010 Total EBIT increase (decrease) – percentage increase (decrease)	\$	(0.2) (5.9) 51.4 45.3 45.5 n/m	\$	32.4 (3.7) 10.9 39.6 7.2 22.2%	\$	6.0 (0.2) (1.2) 4.6 (1.4) (23.3)%	\$	1.5 (11.9) (10.4) (11.9) n/m	\$	39.7 (9.8) 49.2 79.1 39.4 99.2%
EBIT – Q4 2009 Foreign exchange impact Operating EBIT increase (decrease) EBIT – Q4 2010 Total EBIT increase (decrease) – percentage increase (decrease) – percentage increase (decrease), excluding foreign exchange	\$	(0.2) (5.9) 51.4 45.3 45.5 n/m	\$	32.4 (3.7) 10.9 39.6 7.2 22.2%	\$	6.0 (0.2) (1.2) 4.6 (1.4) (23.3)%	\$	1.5 (11.9) (10.4) (11.9) n/m	\$	39.7 (9.8) 49.2 79.1 39.4 99.2%
EBIT – Q4 2009 Foreign exchange impact Operating EBIT increase (decrease) EBIT – Q4 2010 Total EBIT increase (decrease) – percentage increase (decrease)	\$	(0.2) (5.9) 51.4 45.3 45.5 n/m	\$	32.4 (3.7) 10.9 39.6 7.2 22.2% 33.6%	\$	6.0 (0.2) (1.2) 4.6 (1.4) (23.3)% (20.0)%	\$	1.5 (11.9) (10.4) (11.9) n/m	\$ \$	39.7 (9.8) 49.2 79.1 39.4 99.2%
EBIT – Q4 2009 Foreign exchange impact Operating EBIT increase (decrease) EBIT – Q4 2010 Total EBIT increase (decrease) – percentage increase (decrease) – percentage increase (decrease) For year ended December 31	\$	(0.2) (5.9) 51.4 45.3 45.5 n/m n/m	\$	32.4 (3.7) 10.9 39.6 7.2 22.2% 33.6% South	\$	6.0 (0.2) (1.2) 4.6 (1.4) (23.3)% (20.0)%	\$	1.5 - (11.9) (10.4) (11.9) n/m n/m	\$ \$	39.7 (9.8) 49.2 79.1 39.4 99.2% 123.9%
EBIT – Q4 2009 Foreign exchange impact Operating EBIT increase (decrease) EBIT – Q4 2010 Total EBIT increase (decrease) – percentage increase (decrease) – percentage increase (decrease) For year ended December 31	\$	(0.2) (5.9) 51.4 45.3 45.5 n/m n/m	\$	32.4 (3.7) 10.9 39.6 7.2 22.2% 33.6% South	\$	6.0 (0.2) (1.2) 4.6 (1.4) (23.3)% (20.0)%	\$	1.5 - (11.9) (10.4) (11.9) n/m n/m	\$ \$	39.7 (9.8) 49.2 79.1 39.4 99.2% 123.9%
EBIT – Q4 2009 Foreign exchange impact Operating EBIT increase (decrease) EBIT – Q4 2010 Total EBIT increase (decrease) – percentage increase (decrease) – percentage increase (decrease) – percentage increase (decrease), excluding foreign exchange For year ended December 31 (\$ MILLIONS) EBIT – 2009	\$	(0.2) (5.9) 51.4 45.3 45.5 n/m n/m	\$	32.4 (3.7) 10.9 39.6 7.2 22.2% 33.6% South America	\$	6.0 (0.2) (1.2) 4.6 (1.4) (23.3)% (20.0)% UK & Ireland	\$	1.5 - (11.9) (10.4) (11.9) n/m n/m	\$ \$ Con	39.7 (9.8) 49.2 79.1 39.4 99.2% 123.9%
EBIT – Q4 2009 Foreign exchange impact Operating EBIT increase (decrease) EBIT – Q4 2010 Total EBIT increase (decrease) – percentage increase (decrease) – percentage increase (decrease) – percentage increase (decrease), excluding foreign exchange For year ended December 31 (\$ MILLIONS) EBIT – 2009 Foreign exchange impact	\$	(0.2) (5.9) 51.4 45.3 45.5 n/m n/m	\$	32.4 (3.7) 10.9 39.6 7.2 22.2% 33.6% South America	\$	6.0 (0.2) (1.2) 4.6 (1.4) (23.3)% (20.0)% UK & Ireland	\$	1.5 - (11.9) (10.4) (11.9) n/m n/m	\$ \$ Con	39.7 (9.8) 49.2 79.1 39.4 99.2% 123.9%
EBIT – Q4 2009 Foreign exchange impact Operating EBIT increase (decrease) EBIT – Q4 2010 Total EBIT increase (decrease) – percentage increase (decrease) – percentage increase (decrease) – percentage increase (decrease), excluding foreign exchange For year ended December 31 (\$ MILLIONS) EBIT – 2009	\$	(0.2) (5.9) 51.4 45.3 45.5 n/m n/m Canada	\$	32.4 (3.7) 10.9 39.6 7.2 22.2% 33.6% South America	\$	6.0 (0.2) (1.2) 4.6 (1.4) (23.3)% (20.0)% UK & Ireland	\$	1.5 - (11.9) (10.4) (11.9) n/m n/m Other	\$ \$ Con	39.7 (9.8) 49.2 79.1 39.4 99.2% 123.9% solidated 246.9 (64.2)
EBIT – Q4 2009 Foreign exchange impact Operating EBIT increase (decrease) EBIT – Q4 2010 Total EBIT increase (decrease) – percentage increase (decrease) – percentage increase (decrease), excluding foreign exchange For year ended December 31 (\$ MILLIONS) EBIT – 2009 Foreign exchange impact Operating EBIT increase (decrease) EBIT – 2010	\$	(0.2) (5.9) 51.4 45.3 45.5 n/m n/m Canada 98.3 (40.7) 73.9	\$	32.4 (3.7) 10.9 39.6 7.2 22.2% 33.6% South America 153.7 (21.4) 15.2 147.5	\$	6.0 (0.2) (1.2) 4.6 (1.4) (23.3)% (20.0)% UK & Ireland 19.6 (2.1) (1.5)	\$	1.5 - (11.9) (10.4) (11.9) n/m n/m Other (24.7) - 4.7	\$ \$ Con	39.7 (9.8) 49.2 79.1 39.4 99.2% 123.9% solidated 246.9 (64.2) 92.3
EBIT – Q4 2009 Foreign exchange impact Operating EBIT increase (decrease) EBIT – Q4 2010 Total EBIT increase (decrease) – percentage increase (decrease) – percentage increase (decrease), excluding foreign exchange For year ended December 31 (\$ MILLIONS) EBIT – 2009 Foreign exchange impact Operating EBIT increase (decrease) EBIT – 2010 Total EBIT increase (decrease)	\$ \$	(0.2) (5.9) 51.4 45.3 45.5 n/m n/m Canada 98.3 (40.7) 73.9 131.5 33.2	\$ \$	32.4 (3.7) 10.9 39.6 7.2 22.2% 33.6% South America 153.7 (21.4) 15.2 147.5 (6.2)	\$ \$	6.0 (0.2) (1.2) 4.6 (1.4) (23.3)% (20.0)% UK & Ireland 19.6 (2.1) (1.5) 16.0 (3.6)	\$ \$	1.5 - (11.9) (10.4) (11.9) n/m n/m Other (24.7) - 4.7 (20.0)	\$ \$ Con	39.7 (9.8) 49.2 79.1 39.4 99.2% 123.9% solidated 246.9 (64.2) 92.3 275.0 28.1
EBIT – Q4 2009 Foreign exchange impact Operating EBIT increase (decrease) EBIT – Q4 2010 Total EBIT increase (decrease) – percentage increase (decrease) – percentage increase (decrease), excluding foreign exchange For year ended December 31 (\$ MILLIONS) EBIT – 2009 Foreign exchange impact Operating EBIT increase (decrease) EBIT – 2010	\$ \$	(0.2) (5.9) 51.4 45.3 45.5 n/m n/m Canada 98.3 (40.7) 73.9	\$ \$	32.4 (3.7) 10.9 39.6 7.2 22.2% 33.6% South America 153.7 (21.4) 15.2 147.5	\$ \$	6.0 (0.2) (1.2) 4.6 (1.4) (23.3)% (20.0)% UK & Ireland 19.6 (2.1) (1.5)	\$ \$	1.5 - (11.9) (10.4) (11.9) n/m n/m Other (24.7) - 4.7 (20.0)	\$ \$ Con	39.7 (9.8) 49.2 79.1 39.4 99.2% 123.9% solidated 246.9 (64.2) 92.3 275.0

n/m = not meaningful

Investment in Foreign Operations

Assets and liabilities of the Company's self-sustaining foreign operations are translated into Canadian dollars using the exchange rates in effect at the balance sheet dates. Any unrealized translation gains and losses are recorded as an item of other comprehensive income and accumulated other comprehensive income.

Currency translation adjustments arise as a result of fluctuations in foreign currency exchange rates at the period reporting date compared to the previous period reporting date. The unrealized currency translation loss of \$98.8 million recorded in 2010 resulted from the stronger spot Canadian dollar against the U.S. dollar and the U.K. pound sterling of 5.0% and 8.3%, respectively, at December 31, 2010 compared to December 31, 2009. This was partially offset by \$13.7 million (after tax) of unrealized foreign exchange gains on net investment hedges. In addition, the Company realized an after-tax loss of \$100.8 million on foreign currency translation, net of realized gain on net investment hedges, reclassified to earnings on disposal of discontinued operations. For more details, refer to the Annual Consolidated Statements of Comprehensive Income (Loss).

RESULTS BY BUSINESS SEGMENT

The Company and its subsidiaries operate primarily in one principal business, that being the selling, servicing, and renting of heavy equipment, engines, and related products in various markets worldwide as noted below. Finning's operating units are as follows:

- · Canadian operations: British Columbia, Alberta, the Yukon Territory, the Northwest Territories, and a portion of Nunavut.
- South American operations: Chile, Argentina, Uruguay, and Bolivia.
- UK and Ireland operations: England, Scotland, Wales, Northern Ireland, the Falkland Islands, the Channel Islands, and the Republic of Ireland.
- Other: corporate head office.

The table below provides details of revenue by operations and lines of business for continuing operations. Comparative periods have been reclassified to conform to the 2010 presentation.

For year ended December 31, 2010		South	UK &			Revenue
(\$ MILLIONS)	Canada	America	Ireland	Co	nsolidated	percentage
New equipment	\$ 829.0	\$ 763.3	\$ 348.3	\$	1,940.6	41.8%
Used equipment	175.2	41.6	55.6		272.4	5.9%
Equipment rental	214.7	56.3	28.9		299.9	6.5%
Product support	1,095.9	805.3	216.5		2,117.7	45.6%
Other	8.8	1.9	_		10.7	0.2%
Total	\$ 2,323.6	\$ 1,668.4	\$ 649.3	\$	4,641.3	100.0%
Revenue percentage by operations	50.1%	35.9%	14.0%		100.0%	
For year ended December 31, 2009		South				Revenue
For year ended December 31, 2009 (\$ MILLIONS)	Canada	South America	UK	Co	nsolidated	Revenue percentage
	\$ Canada	\$	\$ UK 312.0	Cor	nsolidated	
(\$ MILLIONS)	\$	\$ America	\$			percentage
(\$ MILLIONS) New equipment	\$ 1,015.8	\$ America 656.0	\$ 312.0		1,983.8	percentage 44.3%
(\$ MILLIONS) New equipment Used equipment	\$ 1,015.8	\$ America 656.0 41.9	\$ 312.0 46.1		1,983.8	percentage 44.3% 6.5%
(\$ MILLIONS) New equipment Used equipment Equipment rental	\$ 1,015.8 202.2 224.4	\$ America 656.0 41.9 47.9	\$ 312.0 46.1 37.9		1,983.8 290.2 310.2	percentage 44.3% 6.5% 6.9%
(\$ MILLIONS) New equipment Used equipment Equipment rental Product support	\$ 1,015.8 202.2 224.4 935.2	\$ America 656.0 41.9 47.9 740.8	\$ 312.0 46.1 37.9 207.7		1,983.8 290.2 310.2 1,883.7	percentage 44.3% 6.5% 6.9% 42.0%

The table below provides selected income statement information from continuing operations by business segment:

For year ended December 31, 2010		South	UK &			
(\$ MILLIONS)	Canada	America	Ireland	Other	Col	nsolidated
Revenue from external sources	\$ 2,323.6	\$ 1,668.4	\$ 649.3	\$ _	\$	4,641.3
Operating costs	(2,053.2)	(1,475.1)	(608.0)	(13.7)		(4,150.0)
Depreciation and amortization	(119.0)	(36.5)	(20.1)	(0.1)		(175.7)
	151.4	156.8	21.2	(13.8)		315.6
Other income (expenses)				` ′		
IT system implementation costs	(14.7)	(9.3)	(2.6)	(1.2)		(27.8)
Other	(5.2)	` _	(2.6)	(5.0)		(12.8)
Earnings from continuing operations						
before interest and income taxes	\$ 131.5	\$ 147.5	\$ 16.0	\$ (20.0)	\$	275.0
- percentage of revenue	5.7%	8.8%	2.5%	-		5.9%
 percentage by operations 	47.8%	53.7%	5.8%	(7.3)%		100.0%
For year ended December 31, 2009		South				
(\$ MILLIONS)	Canada	America	UK	Other	Col	nsolidated
Revenue from external sources	\$ 2,386.6	\$ 1,489.6	\$ 603.7	\$ _	\$	4,479.9
Operating costs	(2,125.7)	(1,299.4)	(553.4)	(25.3)		(4,003.8)
Depreciation and amortization	(132.6)	(37.4)	(25.3)	(0.2)		(195.5)
	128.3	152.8	25.0	(25.5)		280.6
Other income (expenses)				, ,		
IT system implementation costs	(10.6)	(5.6)	(2.4)	(0.3)		(18.9)
Other	(19.4)	6.5	(3.0)	1.1		(14.8)
Earnings from continuing operations						
before interest and income taxes	\$ 98.3	\$ 153.7	\$ 19.6	\$ (24.7)	\$	246.9
– percentage of revenue	4.1%	10.3%	3.2%	_		5.5%
 percentage by operations 	39.8%	62.3%	7.9%	(10.0)%		100.0%

Canadian Operations

The Canadian operating segment includes Finning (Canada), the Company's interest in OEM Remanufacturing Company Inc. (OEM), and a 25% interest in PipeLine Machinery International (PLM). Finning (Canada) sells, services, and rents mainly Caterpillar mobile equipment and engines in British Columbia, Alberta, the Yukon Territory, the Northwest Territories, and a portion of Nunavut. The Company's end markets comprise principally mining (including oil sands), construction, conventional oil and gas, forestry, and power systems.

The table below provides details of the results from the Canadian operating segment:

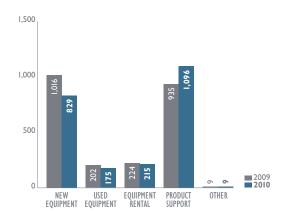
For years ended December 31			
(\$ MILLIONS)	201	0	2009
Revenue from external sources	\$ 2,323.	6	\$ 2,386.6
Operating costs	(2,053.	2)	(2,125.7)
Depreciation and amortization	(119.	0)	(132.6)
	151.	4	128.3
Other expenses			
Information technology system implementation costs	(14.	7)	(10.6)
Restructuring and other costs	(5.	2)	(19.4)
Earnings before interest and taxes (EBIT)	\$ 131.	5	\$ 98.3
EBIT			
– as a percentage of revenue	5.7	%	4.1%
– as a percentage of consolidated EBIT	47.8	%	39.8%
Earnings before interest, taxes, depreciation, and amortization (EBITDA)	\$ 250.	5	\$ 230.9

2010 revenues decreased 2.6% over 2009 to \$2.3 billion. Foreign exchange had a negative impact on revenues of approximately \$150 million in 2010 due to a 9.8% stronger Canadian dollar relative to the U.S. dollar compared to last year. Adjusting for the impact of foreign exchange, revenues were 3.7% higher than last year.

Product support revenues for the year grew to record levels, in excess of \$1 billion for the first time. Product support revenues were 17.2% higher than 2009 (up 24.0% when adjusted for the impact of foreign exchange) and benefited from increased customer activity as well as the growing population of Caterpillar equipment in Finning's Canadian territories. Product support revenues from the mining sector were strong and also increased in non-mining sectors.

New equipment sales in 2010 were 18.4% lower than in 2009, reflecting the negative impact from foreign exchange as well as lower deliveries in 2010. The previous year benefited from a significantly higher opening backlog level which supported equipment deliveries in the first half of 2009. However, order activity in 2010 has increased from the prior year and Finning (Canada)'s current backlog is at its highest level since December 2008, which reflects improving market conditions. The existing backlog reflects future deliveries largely to mining customers scheduled to be made in 2011. Demand for construction and conventional oil & gas sectors is showing signs of increased activity, but remains soft relative to historical levels.

CANADA – REVENUE BY LINE OF BUSINESS (\$ millions) For years ended December 31



In Canada, despite overall lower revenues, gross profit in absolute dollars and as a percentage of revenue was higher than in 2009. This was primarily due to the shift in revenue mix to a higher proportion of product support revenues which typically return higher margins than new equipment sales. Product support revenues made up 47.2% of total revenues in 2010, compared with 39.2% in 2009. In addition, gross profit margins were higher in most lines of business compared with 2009, reflecting the economic recovery seen throughout 2010.

SG&A costs in 2010 were higher in absolute dollars and as a percentage of revenue compared to last year, partly reflecting increased costs in line with higher product support revenues as well as costs incurred in 2010 to generate future process efficiencies and higher bad debt expense. Partially offsetting the increase in SG&A were savings resulting from targeted workforce reductions and other actions taken to reduce expenses and improve efficiencies.

Finning (Canada) incurred \$14.7 million of costs in 2010 (2009: \$10.6 million) representing its share of the costs related to the implementation of a new information technology (IT) system for the Company's global dealership operations. System development is now complete and full-scale testing of the system is underway. Depending on the results of this testing and any remediation, if required, the new system is expected to go live in 2011 shortly after this stage of the project is completed.

Also included in other expenses in 2010 were restructuring and other costs of \$5.2 million. Included in this balance were restructuring costs of \$3.4 million (2009: \$19.4 million) which were incurred primarily as a result of reducing Finning (Canada)'s workforce in targeted areas in response to the downturn in the economy in 2009 in order to align costs with revenue levels.

EBIT totalled \$131.5 million in 2010 compared with \$98.3 million in 2009. EBIT margin was 5.7%, up from the EBIT margin of 4.1% achieved in 2009. EBIT margin improved significantly in the last half of 2010 and reflected the strong growth in product support sales, improved margins in most lines of business, and the impact of cost saving initiatives.

OTHER DEVELOPMENTS

In the third quarter of 2010, Finning (Canada) and the International Association of Machinists and Aerospace Workers (IAM) - Local Lodge 99 (Alberta Union) successfully reached a new two-year collective agreement which will expire in 2012.

In the fourth quarter of 2010, the Company announced that Finning (Canada) will proceed with the construction of a new oil sands service facility in Fort McKay, Alberta. The new 16-bay facility, an investment of approximately \$110 million, will further expand the Company's strong product support capabilities. Construction of the new building is expected to commence in the second quarter of 2011, with completion by the end of 2012.

In early January 2011, the Company received a decision from the Alberta Labour Relations Board relating to the ongoing proceedings with the IAM - Local Lodge 99 relating to Finning (Canada)'s outsourcing of component repair and rebuilding services to OEM in 2005. The decision recognized the existing collective agreement with the Christian Labour Association of Canada (CLAC) and found that it should continue to apply to the OEM bargaining unit to the end of the current contract (December 31, 2011). A vote has been ordered to be held by the OEM employees (some former Finning (Canada) Component Rebuild Centre employees will also be eligible to vote) within 90 days to determine whether CLAC or IAM - Local Lodge 99 will represent them. Finning and OEM are considering the findings and orders of the Board and assessing next steps. Regardless of the outcome of the vote, OEM is committed to the collective bargaining process and to concluding a fair contract for its employees and for OEM.

Finning (Canada)'s collective bargaining agreement with the British Columbia division of the IAM - Local Lodge 692 will expire in April 2011. Negotiations with the BC union are underway. The Company is committed to the collective bargaining process and to concluding a fair contract for its employees and for Finning.

South American Operations

Finning's South American operations sell, service, and rent mainly Caterpillar mobile equipment and engines in Chile, Argentina, Uruguay, and Bolivia. The Company's end markets comprise principally mining, construction, and power systems.

The table below provides details of the results from the South American operations:

For years ended December 31		
(\$ MILLIONS)	2010	2009
Revenue from external sources	\$ 1,668.4	\$ 1,489.6
Operating costs	(1,475.1)	(1,299.4)
Depreciation and amortization	(36.5)	(37.4)
	156.8	152.8
Other expenses		
Information technology system implementation costs	(9.3)	(5.6)
Restructuring costs	_	(0.7)
Gain on sale of property	_	7.2
Earnings before interest and taxes (EBIT)	\$ 147.5	\$ 153.7
EBIT		
– as a percentage of revenue	8.8%	10.3%
- as a percentage of consolidated EBIT	53.7%	62.3%
Earnings before interest, taxes, depreciation, and amortization (EBITDA)	\$ 184.0	\$ 191.1

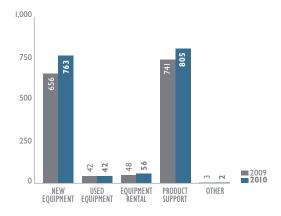
Finning South America's 2010 revenues were at record levels, reaching \$1.7 billion, up 12.0% over 2009, and increased 24.3% in functional currency (the U.S. dollar). Compared to 2009, foreign exchange had an approximately \$168 million negative impact on the translation of revenues, due to the 9.8% strengthening of the Canadian dollar relative to the U.S. dollar.

2010 revenues, in functional currency, reflected strong new equipment sales, up 29.7% compared to 2009, with increased demand in construction and mining sectors. New equipment backlog, in functional currency, was slightly below the level at September 2010, but continues to be near its highest level since September 2008. The existing backlog reflects future deliveries largely to mining customers scheduled to be made in 2011. Product support revenues continued to show solid growth, and were 20.1% higher in functional currency than in 2009, up in all sectors.

In functional currency, gross profit increased in 2010 in absolute terms and was up slightly as a percentage of revenue. This occurred despite a shift in revenue mix to a higher proportion of new equipment sales, which typically return lower margins than product support revenues. Product support revenues made up 48.2% of total revenues in 2010, compared with 49.9% of total revenues in the same period last year. Gross profit margins were higher in most lines of business.

SG&A costs, in functional currency, have increased both in absolute dollars and as a percentage of revenue, partly due to an increase in the workforce and other volume related costs to support higher revenues and the growing product support business. From December 31, 2009 to December 31, 2010, the number of employees in the Company's South American operations increased by 19% to 5,900 to meet current and anticipated customer demand for product support. There is significant demand and competition for highly skilled workers which the Company is actively managing. SG&A costs were also higher in 2010 compared to 2009 primarily due to costs incurred as a result of the earthquake that struck Chile in February 2010. The earthquake had minimal impact on the Company's South American operations.

SOUTH AMERICA – REVENUE BY LINE OF BUSINESS (\$ millions) For years ended December 31



Included in other expenses was \$9.3 million (2009: \$5.6 million) of costs representing the South American operations' share of costs related to the implementation of a new IT system for the Company's global dealership operations. Other income in 2009 included a \$7.2 million pre-tax gain on the sale of a Finning Chile property in exchange for a new head office property.

EBIT from the Company's South American operations of \$147.5 million in 2010 was 4.0% lower than in 2009. In functional currency, EBIT increased 6.7% over the prior year largely due to strong growth in new equipment and product support revenues, partly offset by higher SG&A (growth related) and higher IT implementation costs. EBIT as a percentage of revenue for Finning South America was 8.8%, compared with the EBIT margin of 10.3% achieved in 2009. The Company's South American operations are incurring higher employee costs as many technicians are being recruited and trained to meet current and anticipated customer demand.

United Kingdom (UK) and Ireland Operations

The Company's UK and Ireland operations sell, service, and rent mainly Caterpillar mobile equipment and engines in England, Scotland, Wales, Northern Ireland, the Falkland Islands, the Channel Islands, and the Republic of Ireland. The Company's markets comprise principally mining, quarrying, construction, power systems, and rental services. In August 2010, Finning was appointed the Caterpillar dealer for Northern Ireland and the Republic of Ireland. The results of these operations have been included in the consolidated financial statements since the acquisition date.

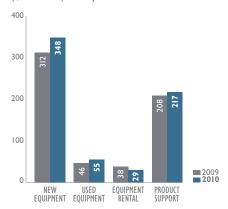
The table below provides details of the results of the continuing operations from the UK and Ireland:

For years ended December 31		
(\$ MILLIONS)	2010	2009
Revenue from external sources	\$ 649.3	\$ 603.7
Operating costs	(608.0)	(553.4)
Depreciation and amortization	(20.1)	(25.3)
	21.2	25.0
Other expenses		
Information technology system implementation costs	(2.6)	(2.4)
Acquisition and other related costs	(2.0)	_
Restructuring costs	(0.6)	(3.0)
Earnings before interest and taxes (EBIT)	\$ 16.0	\$ 19.6
EBIT		
– as a percentage of revenue	2.5%	3.2%
– as a percentage of consolidated EBIT	5.8%	7.9%
Earnings before interest, taxes, depreciation, and amortization (EBITDA)	\$ 36.1	\$ 44.9

The UK and Ireland revenues in 2010 of \$649.3 million were up 7.6% from the same period last year, and were up 20.6% in local currency, largely due to higher new equipment sales and product support revenues, particularly in the coal and quarrying industries.

Revenues, in local currency, from most lines of business were higher compared to 2009, with the exception of equipment rental. In local currency, new equipment sales were up 25.3%, and revenues from product support and used equipment were 16.5% and 35.8% higher, respectively, in 2010 compared to 2009.

UK AND IRELAND - REVENUE BY LINE OF BUSINESS FROM CONTINUING OPERATIONS (\$ millions) For years ended December 31



Compared to 2009, foreign exchange had an approximately \$79 million negative impact on the translation of revenues, due to the 10.6% strengthening of the Canadian dollar relative to the U.K. pound sterling.

Gross profit, in local currency, in 2010 was higher compared with the same period last year in absolute terms. However, gross profit as a percentage of revenue was lower in 2009, reflecting a shift in revenue mix to a higher proportion of new equipment sales, which typically return lower margins than product support revenues. In addition, there were lower gross margins in new equipment and product support compared with the prior year, resulting from a very competitive market environment, particularly in power systems.

SG&A costs, in local currency, were higher in 2010 compared to 2009, partly due to increased volume-related costs to support higher revenues, higher pension expense, and higher long-term incentive plan (LTIP) costs allocated to the UK operations due to the appreciation of the Company's share price in 2010. However, SG&A as a percentage of revenue was lower than in 2009, reflecting the benefit of management's initiatives to reduce operating cost levels and improve operating efficiencies.

Other expenses in 2010 included costs of \$2.6 million representing the UK dealership's share of the costs related to the implementation of a new IT system for the Company's global dealership operations (2009: \$2.4 million).

In August 2010, Finning was appointed the Caterpillar dealer for Northern Ireland and the Republic of Ireland and acquired certain assets, comprising inventory, a building, and other fixed assets. The acquisition was recorded as a purchase of a business and the total purchase price was approximately \$6 million (£3.7 million). Acquisition and other related costs of \$2.0 million were incurred on the transaction, and were included in other expenses.

In 2010, the UK and Ireland operations generated EBIT of \$16.0 million, compared with EBIT of \$19.6 million in 2009. The lower EBIT in 2010 was primarily the result of higher SG&A, and the negative impact of foreign exchange. The UK's EBIT margin (EBIT as a percentage of revenue) in 2010 was 2.5% compared with 3.2% in 2009, primarily the result of lower gross margins due to the shift in revenue mix to new equipment sales.

OTHER DEVELOPMENTS

Finning UK's contract with the Unite trade union expired January 1, 2011. Negotiations with the Unite trade union are underway. The Company is committed to the collective bargaining process and to concluding a fair contract for its employees and for Finning.

Corporate and Other Operations

For years ended December 31		
(\$ MILLIONS)	2010	2009
Operating costs – corporate	\$ (22.1)	\$ (22.8)
Loss from equity investment	(1.4)	(2.4)
LTIP mark-to-market	9.8	(0.1)
Depreciation and amortization	(0.1)	(0.2)
	(13.8)	(25.5)
Other expenses (income)		
Information technology system implementation costs	(1.2)	(0.3)
Impairment of equity investment	(5.0)	-
Gain on sale of property, offset by restructuring costs	_	1.1
Earnings (loss) before interest and taxes	\$ (20.0)	\$ (24.7)

For year ended December 31, 2010, operating costs of \$22.1 million were comparable to the prior year.

The loss from equity investment for the year ended December 31, 2010 relates to the Company's investment in Energyst B.V. The loss of \$1.4 million reflected reduced rental activity and tighter margins in power systems as a result of the continued weak economic conditions in Europe. In conjunction with the appointment of Finning as the Caterpillar dealer for Northern Ireland and the Republic of Ireland, the Company increased its interest in Energyst by committing to purchase 11,230 shares for cash of \$1.4 million (EUR 1.0 million). As a result, the Company's equity interest in Energyst increased to 27.0% from 25.4% in the first quarter of 2011. In the fourth quarter of 2010, the Company reviewed the valuation of its investments. As a result of this review and the continued weak economic conditions in Europe and poor operating performance from Energyst, combined with a very competitive market environment, the Company recorded a \$5 million impairment of its investment.

The Company entered into a compensation hedge at the end of 2007 in order to offset the mark-to-market impact relating to certain stock-based compensation plans. The LTIP expense or income recorded at the corporate level primarily reflects the fair value change of the compensation hedge in total. This amount primarily offsets the LTIP mark-to-market gains or losses allocated to the operating divisions.

Also included in other expenses in 2010 was Corporate's share of costs related to the ongoing implementation of a new information technology system for the Company's global operations.

Discontinued Operations - Hewden

Following an extensive strategic review, in May 2010, the Company sold Hewden, its UK equipment rental business.

The results of operations of Hewden for the periods up to May 5, 2010 have been reclassified as discontinued operations in the consolidated statements of income and cash flow. The assets and liabilities of Hewden in the balance sheet for periods prior to the date of disposition have been presented separately. Approximately 1,300 employees were transferred to the buyer with the sale of Hewden.

The table below provides details of the discontinued operations of Hewden:

	January I -	For	year ended
	May 5,	D	ecember 3 I
(\$ MILLIONS)	2010		2009
Revenue from external sources	\$ 65.3	\$	257.6
Operating costs	(52.4)		(221.4)
Depreciation and amortization	(18.9)		(72.2)
	(6.0)		(36.0)
Other income (expenses)			
Loss on sale of Hewden	(238.0)		_
Gain on sale of properties	2.4		9.3
Restructuring costs	(2.0)		(13.0)
Earnings (loss) before interest and taxes (EBIT)	\$ (243.6)	\$	(39.7)

GOODWILL IMPAIRMENT

Goodwill is assessed for impairment at the reporting unit level at least annually or as warranted by events or circumstances. Any potential goodwill impairment is identified by comparing the fair value of a reporting unit to its carrying value. If the fair value of the reporting unit exceeds its carrying value, goodwill is considered not to be impaired. If the carrying value of the reporting unit exceeds its fair value, a more detailed assessment must be undertaken to determine the fair value of goodwill. A goodwill impairment charge is recognized to the extent that, at the reporting unit level, the carrying value of goodwill exceeds its fair value.

The Company determines the fair value of its reporting units using a discounted cash flow model corroborated by other valuation techniques such as market multiples. The process of determining these fair values requires management to make estimates and assumptions including, but not limited to, projected future sales, earnings and capital investment, discount rates, and terminal growth rates. Projected future sales, earnings, and capital investment are consistent with strategic plans presented to the Company's Board of Directors. Discount rates are based on an industry weighted average cost of capital. These estimates are subject to change due to uncertain competitive and economic market conditions or changes in business strategies.

LIQUIDITY AND CAPITAL RESOURCES

Management of the Company assesses liquidity in terms of Finning's ability to generate sufficient cash flow, along with other sources of liquidity including cash and borrowings, to fund its operations and growth in operations. Cash provided by continuing operations is affected by the following items:

- operating activities, including the level of accounts receivable, inventories, accounts payable, rental equipment, and financing provided to
- investing activities, including capital expenditures, acquisitions of complementary businesses, and divestitures of non-core businesses; and
- financing activities, including bank credit facilities, commercial paper, long-term debt, and other capital market activities, providing both short and long-term financing.

Cash Flow from Operating Activities

For the year ended December 31, 2010, cash provided by continuing operations after working capital changes was \$451.6 million, compared with \$511.2 million provided in 2009. Throughout all operations, management has been focusing on improving cash cycle times and operating efficiencies while ensuring appropriate levels of working capital to support activity levels.

In 2010, the Company invested \$122.9 million in rental assets, net of disposals (2009: generated proceeds on the disposal of rental assets in excess of additions in the amount of \$14.4 million) in continuing operations. As a result of lower demand and a focus on a more selective rental strategy, rental investment moderated in 2009, and underutilized rental assets were sold. Net rental spend in 2010 was within management's target range of \$100 million to \$150 million.

As a result of these items, cash provided by operating activities was \$322.5 million in 2010, compared to \$562.4 million in 2009.

EBITDA was \$450.7 million in 2010 compared to \$442.4 million in 2009.

Cash Used For Investing Activities

Net cash provided by investing activities for continuing operations in 2010 totalled \$75.6 million compared with net cash used by investing activities of \$65.3 million in 2009. The primary source of cash in 2010 related to the sale of Hewden for net proceeds of \$117.8 million, net of transaction costs and cash sold. The primary use of cash in 2010 related to capital asset additions as well as the purchase price for certain assets and acquisition and other related costs of \$6.7 million paid on the acquisition of the Ireland dealerships.

Gross capital additions from continuing operations for the year ended December 31, 2010 were \$66.5 million which is lower compared with the \$104.9 million invested in 2009. Capital additions in 2010 and 2009 generally reflected capital spending related to growing product support demand. In addition, capital additions in 2010 included capitalized costs of \$17.5 million (2009: \$11.8 million) related to the Company's new global IT system.

In 2010, the Company received proceeds of \$26.0 million on the settlement of a cross currency interest rate swap that was part of a hedge against foreign subsidiary investments. In 2009, the Company paid approximately \$12.3 million on the settlement of foreign currency swaps, and received proceeds of \$32.3 million on the settlement of a cross currency interest rate swap, that partially hedged the Company's investment in a foreign subsidiary.

The Company's planned net capital expenditures for 2011 are projected to be in the range of \$75 million to \$100 million, excluding the investment in Fort McKay, Alberta. Net rental additions for 2011 are projected to be at the higher end of management's target range of \$100 million to \$150 million.

The Company believes that internally generated cash flow, supplemented by net borrowing from existing financing sources, if necessary, will be sufficient to meet anticipated capital expenditures and other cash requirements in 2011. Management believes that the 2011 results will continue to generate strong cash flows as working capital requirements, capital expenditures, and investment in rental fleets continue to be actively managed. At this time, the Company does not expect any presently known trend or uncertainty to affect its ability to access its historical sources of cash.

Financing Activities

As at December 31, 2010 the Company's short and long-term borrowings totalled \$1.0 billion, a decrease of 12.4% from December 31, 2009. The decrease reflected the early purchase of £45 million in June 2010 of the then outstanding £115 million Eurobond Notes using a portion of the proceeds received from the sale of Hewden.

To complement the internally generated funds from operating and investing activities, the Company has approximately \$1.2 billion in unsecured credit facilities. Included in this amount, Finning has committed bank facilities totalling approximately \$1.0 billion with various Canadian, U.S., and South American financial institutions. The largest of these facilities, an \$800 million global credit facility, matures in December 2011. As at December 31, 2010 over \$800 million was available under these committed facilities and no long-term debt matures until December 2011. The Company expects to negotiate a revised global credit facility prior to December 2011. Based upon the availability of these facilities, the Company's business operating plans, and the discretionary nature of some of the outflows such as rental and capital expenditures, the Company believes it has sufficient liquidity to meet operational needs.

Longer-term capital resources are provided by direct access to capital markets. The Company is rated by both Standard and Poor's (S&P) and Dominion Bond Rating Service (DBRS). In 2010, the Company's long-term debt ratings were reconfirmed at A (low) by DBRS and BBB+ by S&P. The Company's short-term debt rating was reconfirmed by DBRS at R-I (low). The Company continues to utilize the Canadian commercial paper market as well as borrowings under its credit facilities as its principal sources of short-term funding. The Company's commercial paper program is backstopped by the global credit facility. The maximum authorized limit of the Company's commercial paper program is \$600 million.

Dividends paid to shareholders in 2010 were \$80.4 million, up 7.2% compared to 2009, reflecting the \$0.01 per common share increase to a quarterly dividend of \$0.12 per common share announced in May 2010.

The Company's Debt Ratio (net debt to total capitalization ratio) at December 31, 2010 was 33.0%, compared with 39.3% at the end of 2009. The ratio is lower than the prior year due to the strong Free Cash Flow generation which contributed to the reduction in overall net debt levels, with significant cash on hand at the end of 2010 due to collections from customers late in the year.

Contractual Obligations

Payments on contractual obligations in each of the next five years and thereafter are as follows:

(\$ MILLIONS)	2011	2012	2013	2014	2015	Th	ereafter	Total
Long-term debt								
 principal repayment 	\$ 203.1	\$ 0.5	\$ 383.I	\$ 0.6	\$ 0.2	\$	351.6	\$ 939.1
interest	48.1	40.6	40.5	21.3	21.3		53.7	225.5
Operating leases	63.0	46.5	34.1	18.4	15.2		127.3	304.5
Capital leases	2.4	1.3	1.1	1.1	1.1		12.7	19.7
Total contractual obligations	\$ 316.6	\$ 88.9	\$ 458.8	\$ 41.4	\$ 37.8	\$	545.3	\$ 1,488.8

The above table does not include obligations to fund pension benefits, although the Company is making regular contributions to its registered defined benefit pension plans in Canada and the UK in order to fund the pension plans as required. Contribution requirements are based on periodic (at least triennial) actuarial funding valuations performed by the Company's (or plan Trustees') actuaries. In respect of 2010, approximately \$44 million was contributed by the Company towards the defined benefit pension plans for continuing operations. Currently, the Company is expecting a similar level of required defined benefit plan contributions for 2011.

Employee Share Purchase Plan

The Company has employee share purchase plans for its Canadian and South American employees. Under the terms of these plans, eligible employees may purchase common shares of the Company in the open market at the then current market price. The Company pays a portion of the purchase price to a maximum of 2% of employee earnings. At December 31, 2010, 65% and 2% of eligible employees in the Company's Canadian and South American operations, respectively, were contributing to these plans. The Company has an All Employee Share Purchase Ownership Plan for its employees in Finning (UK). Under the terms of this plan, employees may contribute up to 10% of their salary to a maximum of £125.00 per month. Effective January 1, 2010, the Company suspended the matching share element of the Employee Share Purchase Ownership Plan in Finning (UK), but re-introduced the plan effective October 1, 2010, contributing 1 share for each 3 purchased by the employee. At December 31, 2010, 26% of eligible employees in Finning (UK) were contributing to this plan. These plans may be cancelled by Finning at any time.

ACCOUNTING ESTIMATES AND CONTINGENCIES

ACCOUNTING, VALUATION, AND REPORTING

Changes in the rules or standards governing accounting can impact Finning's financial reporting. The Company employs professionally qualified accountants throughout its finance group and all of the operating unit financial officers have a reporting relationship to the Company's Chief Financial Officer (CFO). Senior financial representatives are assigned to all significant projects that impact financial accounting and reporting. Policies are in place to ensure completeness and accuracy of reported transactions. Key transaction controls are in place, and there is a segregation of duties between transaction initiation, processing, and cash receipt or disbursement. Accounting, measurement, valuation, and reporting of accounts, which involve estimates and / or valuations, are reviewed quarterly by the CFO and the Audit Committee of the Board of Directors. Significant accounting and financial topics and issues are presented to and discussed with the Audit Committee.

Management's discussion and analysis of the Company's financial condition and results of operations are based on the Company's consolidated financial statements, which have been prepared in accordance with Canadian GAAP. The Company's significant accounting policies are contained in Note 1 to the consolidated financial statements. Certain policies require management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, expenses, and disclosure of contingent assets and liabilities. These policies may require particularly subjective and complex judgments to be made as they relate to matters that are inherently uncertain and because there is a likelihood that materially different amounts could be reported under different conditions or using different assumptions. The Company has discussed the development, selection, and application of its key accounting policies, and the critical accounting estimates and assumptions they involve, with the Audit Committee. The more significant estimates include: fair values for goodwill and other asset impairment tests, allowance for doubtful accounts, provisions for inventory obsolescence, reserves for warranty, provisions for income tax, the determination of employee future benefits, the useful lives of the rental fleet and capital assets and related residual values, revenues and costs associated with maintenance and repair contracts, asset retirement obligations, reserves for legal claims, and provisions for restructuring costs.

The Company performs impairment tests on its goodwill balances on at least an annual basis or as warranted by events or circumstances. During the year, the Company performed its assessment of goodwill by estimating the fair value of operations to which the goodwill relates using the present value of expected discounted future cash flows. The Company determined that goodwill was not impaired at December 31, 2010 or 2009.

Due to the size, complexity, and nature of the Company's operations, various legal and tax matters are pending. In the opinion of management, none of these matters are expected to have a material effect on the Company's consolidated financial position or results of operations.

INCOME TAXES

The Company exercises judgment in estimating the provision for income taxes. Provisions for federal, provincial, and foreign taxes are based on the respective laws and regulations in each jurisdiction within which the Company operates. Income tax laws and regulations can be complex and are potentially subject to different interpretation between the Company and the respective tax authority. Due to the number of variables associated with the differing tax laws and regulations across the multiple jurisdictions, the precision and reliability of the resulting estimates are subject to uncertainties and may change as additional information becomes known.

Future income tax assets and liabilities comprise the tax effect of temporary differences between the carrying amount and tax basis of assets and liabilities as well as the tax effect of undeducted tax losses, and are measured according to the income tax law that is expected to apply when the asset is realized or liability settled. Assumptions underlying the composition of future income tax assets and liabilities include estimates of future results of operations and the timing of reversal of temporary differences as well as the tax rates and laws in each respective jurisdiction at the time of the expected reversal. The composition of future income tax assets and liabilities is reasonably likely to change from period to period due to the uncertainties surrounding these assumptions.

DESCRIPTION OF NON-GAAP MEASURES

EBIT is defined herein as earnings from continuing operations before interest expense, interest income, and income taxes. EBITDA is defined as earnings from continuing operations before interest, taxes, depreciation, and amortization. Free Cash Flow is defined as cash flow provided by (used in) operating activities less net capital expenditures. EBIT, EBITDA, and Free Cash Flow are measures of performance utilized by management to measure and evaluate the financial performance of its operating segments. EBITDA and Free Cash Flow are measures commonly reported and widely used by investors as an indicator of a company's cash operating performance and ability to raise and service debt. EBITDA is also commonly regarded as an indirect measure of operating cash flow, a significant indicator of success for many businesses and is a common valuation metric.

Management believes that these measures provide important information regarding the operational performance of the Company's business. By considering these measures in combination with the comparable GAAP measures set out below, management believes that shareholders are provided a better overall understanding of the Company's business and its financial performance during the relevant period than if they simply considered the GAAP measures alone. EBIT, EBITDA, and Free Cash Flow do not have any standardized meaning prescribed by GAAP and are therefore unlikely to be comparable to similar measures presented by other issuers. Accordingly, these measures should not be considered as a substitute or alternative for net income or cash flow, in each case as determined in accordance with GAAP.

A reconciliation between EBITDA, EBIT, and net income from continuing operations is as follows:

		onths ended mber 31	1	Twelve months ended December 31				
(\$ MILLIONS)	2010		2009	2010		2009		
Earnings from continuing operations before interest, taxes, depreciation, and amortization (EBITDA)	\$ 128.0	\$	84.2	\$ 450.7	\$	442.4		
Depreciation and amortization Earnings from continuing operations before interest	(48.9)		(44.5)	(175.7)		(195.5)		
and income taxes (EBIT)	79.1		39.7	275.0		246.9		
Finance costs	(12.8)		(16.9)	(58.7)		(61.8)		
Provision for income taxes	(16.2)		(1.1)	(45.6)		(28.4)		
Net income from continuing operations	\$ 50.1	\$	21.7	\$ 170.7	\$	156.7		

A reconciliation of Free Cash Flow is as follows:

		onths ende mber 31	ed	Twelve months ended December 31			
(\$ MILLIONS)	2010		2009	2010		2009	
Cash flow provided by operating activities Additions to capital assets	\$ 148.0 (19.3)	\$	128.4 (18.6)	\$ 322.5 (66.5)	\$	562.4 (104.9)	
Proceeds on disposal of capital assets	0.3		14.9	5.0		19.5	
Net capital expenditures of discontinued operations	_		5.7	3.9		16.9	
Free Cash Flow	\$ 129.0	\$	130.4	\$ 264.9	\$	493.9	

Free Cash Flow from Hewden has been included in the figures for periods prior to the sale – see Note 20 to the Annual Consolidated Financial Statements.

RISK MANAGEMENT

Finning and its subsidiaries are exposed to market, financial, and other risks in the normal course of their business activities. The Company has adopted an Enterprise Risk Management (ERM) approach in identifying, prioritizing, and evaluating risks. This ERM framework assists the Company in managing business activities and risks across the organization in order to achieve the Company's strategic objectives.

The Company is dedicated to a strong risk management culture to protect and enhance shareholder value. The processes within Finning's risk management function are designed to ensure that risks are properly identified, managed, and reported. The Company discloses all of its key risks in its most recent Annual Information Form (AIF) with key financial risks also included herein. On a quarterly basis, the Company assesses all of its key risks and any changes to key financial or business risks are disclosed in the Company's quarterly MD&A. Also on a quarterly basis, the Audit Committee reviews the Company's process with respect to risk assessment and management of key risks, including the Company's major financial risks and exposures and the steps taken to monitor and control such exposures. Changes to the key risks are also reviewed by the Audit Committee.

FINANCIAL DERIVATIVES

The Company uses, or may use, various financial instruments such as forward and swap foreign exchange contracts, interest rate swaps, and equity hedges, as well as non-derivative foreign currency debt to manage its foreign exchange exposures, interest rate exposures, and stock-based compensation expense exposures (see Note 4 of the Notes to the Consolidated Financial Statements). The Company uses derivative financial instruments only in connection with managing related risk positions and does not use them for trading or speculative purposes.

The Company continually evaluates and manages risks associated with financial derivatives, which includes counterparty credit exposure.

FINANCIAL RISKS AND UNCERTAINTIES

LIQUIDITY RISK

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company's approach to managing liquidity is to ensure, as far as possible, that it will have sufficient liquid financial resources to fund its operations and meet its commitments and obligations. The Company maintains bilateral and syndicated bank credit facilities, a commercial paper program, continuously monitors actual and forecast cash flows, and manages maturity profiles of financial liabilities. Undrawn credit facilities for continuing operations at December 31, 2010 were \$1,039 million (2009: \$987 million), of which approximately \$815 million (2009: \$725 million) is committed credit facility capacity. The Company believes that it has reasonable access to capital markets which is supported by its investment grade credit ratings.

Financing Arrangements

The Company will require capital to finance its future growth and to refinance its outstanding debt obligations as they come due for repayment. If the cash generated from the Company's operations is not sufficient to fund future capital and debt repayment requirements, the Company will require additional debt or equity financing in the capital markets. The Company's ability to access capital markets on terms that are acceptable will be dependent upon prevailing market conditions, as well as the Company's future financial condition. Further, the Company's ability to increase the level of debt financing may be limited by its financial covenants or its credit rating objectives. Although the Company does not anticipate any difficulties in raising necessary funds in the future, there can be no assurance that capital will be available on suitable terms and conditions, or that borrowing costs and credit ratings will not be adversely affected. In addition, the Company's current financing arrangements contain certain restrictive covenants that may impact the Company's future operating and financial flexibility.

MARKET RISK

Market risk is the risk that changes in the market, such as foreign exchange rates and interest rates, will affect the Company's income or the fair value of its financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters.

The Company buys and sells derivatives in the ordinary course of business, and also incurs financial liabilities, in order to manage market risks. All such transactions are carried out within the guidelines set by the Company's Global Foreign Exchange Risk Management Policy approved by the Audit Committee.

Foreign Exchange Risk

The Company is geographically diversified, with significant investments in several different countries. The Company transacts business in multiple currencies, the most significant of which are the U.S. dollar (USD), the Canadian dollar (CAD), the U.K. pound sterling (GBP), and the Chilean peso (CLP). As a result, the Company has foreign currency exposure with respect to items denominated in foreign currencies. The main types of foreign exchange risk of the Company can be categorized as follows:

TRANSLATION EXPOSURE

The most significant foreign exchange impact on the Company's net income is the translation of foreign currency based earnings into Canadian dollars, which is the Company's reporting currency. All of the Company's foreign subsidiaries are considered self-sustaining and report their operating results in currencies other than the Canadian dollar. Therefore, exchange rate movements in the U.S. dollar and U.K. pound sterling relative to the Canadian dollar will impact the consolidated results of the South American and U.K. operations in Canadian dollar terms. In addition, the results of the Company's Canadian operations are impacted by the translation of its U.S. dollar based earnings. The Company does not hedge its exposure to foreign currency risk with regard to foreign currency earnings.

The Company's UK and South American operations have functional currencies other than the Canadian dollar, and as a result foreign currency gains and losses arise in the cumulative translation adjustment account from the translation of the Company's net investment in these operations. To the extent practical, it is the Company's objective to manage this exposure. The Company has hedged a portion of its foreign investments through foreign currency denominated loans and, periodically, through other derivative contracts. For those derivatives and loans where hedge accounting has been elected, any exchange gains or losses arising from the translation of the hedging instruments are recorded, net of tax, as an item of other comprehensive income and accumulated other comprehensive income. Cumulative currency translation adjustments, net of gains or losses of the associated hedging instruments, are recognized in net income when there is a reduction in the Company's net investment in the self-sustaining foreign operation.

TRANSACTION EXPOSURE

Many of the Company's operations purchase, sell, rent, and lease products as well as incur costs in currencies other than their functional currency. This mismatch of currencies creates transactional exposure at the operational level, which may affect the Company's profitability as exchange rates fluctuate. The Company's competitive position may also be impacted as relative currency movements affect the business practices and/or pricing strategies of the Company's competitors.

The Company is also exposed to currency risks related to the future cash flows on its non-Canadian denominated short and long term debt.

To the extent practical, it is the Company's objective to manage the impact of exchange rate movements and volatility on its financial results. Each operation manages the majority of its transactional exposure through sales pricing policies and practices. The Company also enters into forward exchange contracts to manage residual mismatches in foreign currency cash flows.

SENSITIVITY TO VARIANCES IN FOREIGN EXCHANGE RATES

The sensitivity of the Company's net earnings to fluctuations in average annual foreign exchange rates is summarized in the table below. A 5% strengthening of the Canadian dollar against the following currencies for a full year relative to the December 31, 2010 month end rates would increase/(decrease) net income by the amounts shown below. A 5% strengthening of the Canadian dollar against the following currencies from the December 31, 2010 month end rates would increase/(decrease) other comprehensive income by the amounts shown below. This analysis assumes that all other variables, in particular volumes, relative pricing, interest rates, and hedging activities are unchanged.

Dec	ember 31, 2010			Comp	Other orehensive	
n	nonth end rates	N	et Income	Income		
		(\$	THOUSANDS)	(\$	THOUSANDS)	
CAD/USD	0.9946	\$	(23,700)	\$	(40,400)	
CAD/GBP	1.5513		(600)		(11,100)	
CAD/CLP	0.0021	\$	2,200	\$	_	

The sensitivities noted above ignore the impact of exchange rate movements on other macroeconomic variables, including overall levels of demand and relative competitive advantages. If it were possible to quantify these impacts, the results would likely be different from the sensitivities shown above.

Interest Rate Risk

Changes in market interest rates will cause fluctuations in the fair value or future cash flows of financial instruments.

The Company is exposed to changes in interest rates on its interest bearing financial assets including cash and cash equivalents and instalment and other notes receivable. The short term nature of investments included in cash and cash equivalents limits the impact to fluctuations in fair value, but interest income earned will be impacted. Instalment and other notes receivable bear interest at a fixed rate thus their fair value will fluctuate prior to maturity but, absent monetization, future cash flows do not change.

The Company is exposed to changes in interest rates on its interest bearing financial liabilities including short and long term debt and variable rate share forward (VRSF). The Company's debt portfolio comprises both fixed and floating rate debt instruments, with terms to maturity ranging up to fifteen years. Floating rate debt, due to its short term nature, exposes the Company to limited fluctuations in changes to fair value, but finance expense and cash flows will increase or decrease as interest rates change.

The fair value of the Company's fixed rate debt obligations fluctuate with changes in interest rates, but absent early settlement, related cash flows do not change. The Company does not measure any fixed rate long-term debt at fair value. The Company is exposed to future interest rates upon refinancing of any debt prior to or at maturity.

The Company pays floating interest rates on its VRSF. Both fair value and future cash flows are impacted by changes in interest rates.

The Company manages its interest rate risk by balancing its portfolio of fixed and floating rate debt, as well as managing the term to maturity of its debt portfolio. At certain times the Company may utilize derivative instruments such as interest rate swaps to adjust the balance of fixed and floating rate debt.

Commodity Prices

The Company's revenues can be indirectly affected by fluctuations in commodity prices; in particular, changes in expectations of longer-term prices. In Canada, commodity price movements in the metals, coal, petroleum, and forestry sectors can have an impact on customers' demands for equipment and product support. In Chile and Argentina, fluctuations in the price of copper and gold can have similar effects, as customers base their capital expenditure decisions on the long-term price outlook for these commodities. In the U.K., changes to prices for thermal coal may impact equipment demand in that sector. Significant fluctuations in commodity prices could result in a material impact on the Company's financial results. With significantly lower commodity prices, demand is reduced as development of new projects is slowed or stopped and production from existing projects can be curtailed, both leading to less demand for equipment. In addition, product support growth has been, and is expected to continue to be, important in mitigating the effects of downturns in the business cycle. Alternatively, if commodity prices rapidly increase, customer demand for Finning's products and services could increase and apply pressure on the Company's ability to supply the products or skilled technicians on a timely and cost efficient basis. To assist in mitigating the impacts of fluctuations in demand for its products, Finning management works closely with Caterpillar to ensure an adequate and timely supply of product or offers customers alternative solutions and has implemented human resources recruiting strategies to ensure adequate staffing levels are achieved.

CREDIT RISK

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally in respect of the Company's cash and cash equivalents, receivables from customers, instalment notes receivable, and derivative assets. Credit risk associated with cash and cash equivalents is managed by ensuring that these financial assets are held with major financial institutions with strong investment grade ratings and by maintaining limits on exposures with any single institution. An ongoing review is performed to evaluate the changes in the credit rating of counterparties. The Company has a large diversified customer base, and is not dependent on any single customer or group of customers. Credit risk is minimized because of the diversification of the Company's operations as well as its large customer base and its geographical dispersion. Although there is usually no significant concentration of credit risk related to the Company's position in trade accounts or notes receivable, the Company does have a certain degree of credit exposure arising from its derivative instruments relating to counterparties defaulting on their obligations. However, the Company minimizes this risk by ensuring there is no excessive concentration of credit risk with any single counterparty, by active credit monitoring, and by dealing only with major financial institutions that have a credit rating of at least A from S&P.

STOCK-BASED COMPENSATION RISK

Stock-based compensation is an integral part of the Company's compensation program, and can be in the form of the Company's common shares or cash payments that reflect the value of the shares. Since Canadian GAAP require certain stock-based compensation plans accounted for as liability-based awards to be recorded at intrinsic value, compensation expense can vary as the price of the Company's common shares changes. The Company has entered into a derivative contract to partly offset this exposure, called a VRSF.

A 5% strengthening in the Company's share price as at December 31, 2010, all other variables remaining constant, would have increased net income by approximately \$1.4 million as a result of revaluing the Company's VRSF, with a 5% weakening having the opposite effect. This impact partially mitigates changes in the stock based compensation expense; as the Company's share price changes, the intrinsic value impact related to the stock-based compensation liability is partially offset by the fair value impact related to the VRSF.

CONTINGENCIES AND GUARANTEES

Due to the size, complexity, and nature of the Company's operations, various legal and tax matters are pending. In the opinion of management, these matters will not have a material effect on the Company's consolidated financial position or results of operations.

The Company enters into contracts with rights of return, in certain circumstances, for the repurchase of equipment sold to customers for an amount which is generally based on a discount from the estimated future fair value of that equipment. As at December 31, 2010, the total estimated value of these contracts outstanding is \$146.0 million coming due at periods ranging from 2011 to 2016. The Company's experience to date has been that the equipment at the exercise date of the contract is generally worth more than the repurchase amount. The total amount recognized as a provision against these contracts is \$0.6 million.

For further information on the Company's contingencies, commitments, guarantees, and indemnifications, refer to Notes 25 and 26 of the Notes to the Consolidated Financial Statements.

CONTROLS AND PROCEDURES CERTIFICATION

DISCLOSURE CONTROLS AND PROCEDURES

Management is responsible for establishing and maintaining a system of controls and procedures over the public disclosure of financial and non-financial information regarding the Company. Such controls and procedures are designed to provide reasonable assurance that all relevant information is gathered and reported to senior management, including the Chief Executive Officer (CEO) and Chief Financial Officer (CFO), on a timely basis so that appropriate decisions can be made regarding public disclosure.

The CEO and the CFO, together with other members of management, have designed the Company's disclosure controls and procedures in order to provide reasonable assurance that material information relating to the Company and its consolidated subsidiaries would have been known to them, and by others, within those entities.

The Company has a Disclosure Policy and a Disclosure Committee in place to mitigate risks associated with the disclosure of inaccurate or incomplete information, or failure to disclose required information.

- The Disclosure Policy sets out accountabilities, authorized spokespersons, and Finning's approach to the determination, preparation, and dissemination of material information. The policy also defines restrictions on insider trading and the handling of confidential information.
- A Disclosure Committee, consisting of senior management and external legal counsel, review all financial information prepared for
 communication to the public to ensure it meets all regulatory requirements and is responsible for raising all outstanding issues it believes
 require the attention of the Audit Committee prior to recommending disclosure for that Committee's approval.

INTERNAL CONTROL OVER FINANCIAL REPORTING

Management is responsible for establishing and maintaining adequate internal control over financial reporting. Management has designed internal control over financial reporting to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements in accordance with Canadian GAAP. There has been no change in the design of the Company's internal control over financial reporting during the quarter ended December 31, 2010, that would materially affect, or is reasonably likely to materially affect, the Company's internal control over financial reporting.

Regular involvement of the Company's internal audit function and quarterly reporting to the Audit Committee and the Company's external auditors assist in providing reasonable assurance that the objectives of the control system are met. While the officers of the Company have designed the Company's disclosure controls and procedures and internal control over financial reporting, they expect that these controls and procedures may not prevent all errors and fraud. A control system, no matter how well conceived or operated, can only provide reasonable, not absolute, assurance that the objectives of the control system are met.

EVALUATION OF EFFECTIVENESS

As required by National Instrument 52-109, Certification of Disclosure in Issuers' Annual and Interim Filings (NI 52-109) issued by the Canadian Securities regulatory authorities, an evaluation of the design and testing of the effectiveness of the operation of the Company's disclosure controls and procedures and internal control over financial reporting were conducted as of December 31, 2010, by and under the supervision of management, including the CEO and CFO. In making the assessment of the effectiveness of the Company's disclosure controls and procedures and internal control over financial reporting, management used the criteria set forth by the Committee of Sponsoring Organizations of the Treadway Commission (COSO) in Internal Control – Integrated Framework. The evaluation included documentation review, enquiries, testing, and other procedures considered by management to be appropriate in the circumstances.

Based on that evaluation, the CEO and CFO have concluded that the Company's disclosure controls and procedures and internal control over financial reporting were effective as of December 31, 2010.

SELECTED QUARTERLY INFORMATION

(\$ MILLIONS, EXCEPT FOR			2010					20	009			
SHARE AND OPTION DATA)	Q	4 Q:	Q2	2 QI	_	Q4		Q3		Q2		QI
Revenue from continuing												
operations ⁽¹⁾⁽²⁾												
Canada	\$ 671.	6 \$ 600.2	\$ 561.9	\$ 489.9	\$	601.8	\$	489.9	\$	582.0	\$	712.9
South America	505.	7 462.2	352.7	7 347.8		337.0		376.9		363.0		412.7
UK & Ireland	189.	0 157.7	160.6	142.0		142.0		145.5		152.4		163.8
Total revenue	\$1,366.	3 \$1,220.	\$1,075.2	\$ 979.7	\$	1,080.8	\$ I,	012.3	\$	1,097.4	\$1	,289.4
Net income (loss)(1)(2)												
from continuing operations	\$ 50.	1 \$ 61.5	\$ 36.0) \$ 23.I	\$	21.7	\$	25.6	\$	56.5	\$	52.9
from discontinued operations			- (246.1	(3.0)	(5.4)		(3.9)		(8.7)		(7.9)
Total net income	\$ 50.	I \$ 61.!	\$ (210.1) \$ 20.1	\$	16.3	\$	21.7	\$	47.8	\$	45.0
Basic earnings (loss)												
per share(1)(2)												
from continuing operations	\$ 0.2	9 \$ 0.36	\$ 0.21	\$ 0.1 4	\$	0.13	\$	0.15	\$	0.33	\$	0.31
from discontinued operations			- (1.44	1) (0.02)	(0.03)		(0.02)		(0.05)		(0.05)
Total basic EPS	\$ 0.2	9 \$ 0.36	\$ (1.23	3) \$ 0.12	\$	0.10	\$	0.13	\$	0.28	\$	0.26
Diluted earnings (loss)												
per share(1)(2)												
from continuing operations	\$ 0.2	9 \$ 0.36	\$ 0.21	\$ 0.1 4	\$	0.13	\$	0.15	\$	0.33	\$	0.31
from discontinued operations			- (1.44	1) (0.02)	(0.03)		(0.02)		(0.05)		(0.05)
Total diluted EPS	\$ 0.2	9 \$ 0.36	\$ (1.23	3) \$ 0.12	\$	0.10	\$	0.13	\$		\$	0.26
Total assets ⁽¹⁾⁽²⁾	\$3,613.	6 \$3,533.!	\$3,401.5	\$3,492.2	\$	3,671.4	\$ 3,	892.4	\$	4,357.3	\$	4,639.6
Long-term debt												
Current	\$ 203.	I \$ 37.9	\$ 32.4	\$ 23.7	\$	24.2	\$	23.9	\$	2.6	\$	2.6
Non-current	736.	0 891.	899.9	973.7		991.7	Ι,	013.8		1,206.4		1,437.3
Total long-term debt(3)	\$ 939.	I \$ 929.0	\$ 932.3	\$ 997.4	\$	1,015.9	\$ I,	037.7	\$	1,209.0	\$	1,439.9
Cash dividends paid												
per common share	\$ 0.1	2 \$ 0.12	2 \$ 0.12	2 \$ 0.11	\$	0.11	\$	0.11	\$	0.11	\$	0.11
Common shares												
outstanding (000's)	171,43	1 171,177	171,009	170,907	I	70,747	17	0,661		170,631		170,545
Options outstanding (000's)	5,60	3 6,09!	6,455	6,058		6,299		6,537		6,606		5,807

⁽¹⁾ In August 2010, the Company was appointed the Caterpillar dealer for Northern Ireland and the Republic of Ireland. The results of operations and financial position of these dealers have been included in the figures above since the date of acquisition.

⁽²⁾ On May 5, 2010, the Company sold Hewden, its UK equipment rental business. Results from Hewden are presented as discontinued operations and have been reclassified to that category for all periods presented. Included in the loss from discontinued operations in the second quarter of 2010 is the after-tax loss on the disposition of Hewden of \$244.1 million or \$1.43 per share. Revenues from Hewden have been excluded from the revenue figures above. Assets from Hewden have been included in the total assets figures for periods prior to the sale.

⁽³⁾ In the second quarter of 2010, the Company utilized funds from the sale of Hewden to redeem £45 million of its £115 million Eurobond Notes.

The Company's \$800 million global credit facility matures in December 2011; therefore drawings on the credit facility at December 31, 2010 were classified as current. The Company expects to negotiate a revised global credit facility prior to December 2011.

NEW ACCOUNTING PRONOUNCEMENTS

CHANGES IN ACCOUNTING POLICY IN 2010

Business Combinations

In January 2009, the Canadian Institute of Chartered Accountants (CICA) issued Section 1582, Business Combinations, Section 1601, Consolidations, and Section 1602, Non-controlling Interests. These new standards are harmonized with International Financial Reporting Standards (IFRS). Section 1582 specifies a number of changes, including: an expanded definition of a business, a requirement to measure all business acquisitions at fair value, a change in the basis of measurement of non-controlling interests, and a requirement to recognize acquisition-related costs as expenses. Section 1601 establishes the standards for preparing consolidated financial statements. Section 1602 specifies that non-controlling interests be treated as a separate component of equity, not as a liability or other item outside of equity. The new standards will become effective in 2011, although early adoption was permitted as long as all three sections were adopted at once.

Effective January 1, 2010, the Company early adopted Sections 1582, 1601, and 1602 in accordance with the transitional provisions. The adoption of Sections 1601 and 1602 did not have a material impact on the Company's consolidated financial statements. In August 2010, the Company was appointed the Caterpillar dealer for Northern Ireland and the Republic of Ireland. These acquisitions have been accounted for in accordance with the new standard on business combinations; however, the Company was not materially affected as a result of adopting the new recommendations of Section 1582 for these transactions.

FUTURE ACCOUNTING PRONOUNCEMENTS

Convergence with International Financial Reporting Standards

In February 2008, Canada's Accounting Standards Board confirmed that Canadian GAAP, as used by public companies, will be converged with International Financial Reporting Standards (IFRS) effective January 1, 2011. The transition from Canadian GAAP to IFRS will be applicable for the Company for the first quarter of 2011 when the Company will prepare both the current and comparative financial information using IFRS. Finning must also present an opening IFRS statement of financial position as at January 1, 2010, its date of transition to IFRS (Transition Date) which will form part of its interim financial report for the quarter ending March 31, 2011.

The Company's consolidated financial statements for the year ending December 31, 2011 will be its first annual financial statements that comply with IFRS. As this will be Finning's first year of reporting under IFRS, IFRS 1 First-time Adoption of IFRS will be applicable.

In accordance with IFRS I, Finning will apply IFRS retrospectively as of January I, 2010, for comparative purposes as if IFRS had always been in effect, subject to certain mandatory exceptions and optional exemptions applicable to us, discussed below.

Senior management and the Audit Committee have approved the Company's IFRS accounting policies, but IFRS standards are evolving and may be different at the time of transition. The International Accounting Standards Board (IASB) has several projects underway that could affect the differences currently identified between Canadian GAAP and IFRS.

PROJECT MANAGEMENT

While IFRS uses a conceptual framework similar to Canadian GAAP, there are significant differences on recognition, measurement, and disclosures. The Company commenced its IFRS conversion project in late 2007. The project consists of four phases: raise awareness; assessment; design; and implementation. The Company is currently in the implementation phase. While a number of differences were identified, the areas of highest potential impact to the Company are employee benefits, income taxes, share-based payment, presentation, and disclosure, as well as the initial selection of applicable transitional exemptions under the provisions of IFRS I *First Time Adoption of IFRS*. The Company has not identified any further areas subject to significant change during subsequent phases of the transition project.

The Company's IFRS transition project is on schedule. The following table indicates key milestones in the project. It is based on management's current expectations and is hence subject to change as a result of new IASB IFRS projects and standards, and management's experiences as its project progresses:

Activity	Milestone	Status
Technical analysis		
Initial scoping and risk assessment	High level review, using external expert advisor, to determine most significant GAAP differences applicable to the Company.	Completed 2008.
Technical review of each standard	Analysis of IFRS standards, identifying specific changes to the Company's accounting processes and policies.	Completed 2009.
Transitional election choice and approval	Identification, analysis, and selection of appropriate IFRS I transitional provisions to be used by the Company. Presentation of transitional choices to Audit Committee.	Transitional choices presented to Audit Committee in December 2009 and approved February 2010.
Go-forward accounting policy choices	Identification, analysis, and selection of accounting policy choices available under IFRS.	Accounting policy selections approved by Audit Committee in February, May, and August 2010.
Financial statement prepa	aration	
Preparation of opening statement of financial position	Preparation of opening statement of financial position and associated reconciliation from Canadian GAAP to IFRS.	A condensed statement of financial position is provided on the following page with a description of key impacts.
Quarterly comparatives preparation	Preparation of quarterly comparative financials, including reconciliation from Canadian GAAP to IFRS balances.	The comparatives preparation process for Q1-Q3 is largely complete. The preparation of Q4 comparatives is expected to be completed in March 2011.
Financial statement template	Completion of IFRS-compliant financial statement template and associated note disclosures.	Completed in Q1 2010. Template will be refreshed as additional disclosure requirements are released.
Training		
Design and implementation of IFRS training plan	Design training plan. Provide overview training.	IFRS 'overview' training provided to finance personnel in all geographic regions in 2009. Comprehensive training session provided to Board of Directors in December 2009. Additional training on the impact of transition to IFRS was provided to senior management in all regions in November 2010. Detailed topic-specific training sessions have been provided to all finance personnel.
Communication		
Design and implementation of communication plan	Design communication plan for internal and external stakeholders. Implement awareness-building and communication activities.	Communication provided through internal newsletters, forums, and intranet-based media. Investor relations team have been involved in development of the external communication plan. An investor call was held December 8, 2010 to discuss the Company's transition to IFRS and the key adjustments to Finning's financial statements arising from conversion to IFRS.
Systems		
Dual reporting and additional data gathering	Ensure successful systems transition from dual reporting to pure IFRS reporting.	Rollover of core reporting systems into 2011 IFRS environment is underway.
Controls		
Internal control over financial reporting and disclosure controls and procedures	Perform review of controls to ensure adequacy of existing controls, or implementation of new controls where required.	Relevant controls are being assessed as each work stream progresses. Regional compliance managers have been briefed on IFRS impacts to enable timely assessment of controls.

TRANSITIONAL ELECTIONS (UNDER IFRS I)

The following summary provides details of the opening statement of financial position transitional provisions to be adopted effective January 1, 2010.

- Employee benefits: Any unamortized defined benefit pension plan actuarial gains and losses accumulated at January 1, 2010 will be recognized in retained earnings in accordance with the IFRS 1 transitional exemption. Not taking this exemption would require retrospective application of IAS 19 Employee Benefits from the inception of all defined benefit plans. This is anticipated to be the Company's most significant adjustment to our opening statement of financial position.
- Share-based payment: IFRS 2, Share-based Payment, encourages application of its provisions to equity instruments granted on or before November 7, 2002, if fair value information about these instruments had previously been publicly disclosed. As the fair value of the Company's instruments had not been historically disclosed, the Company will not restate share-based payment balances in relation to fully vested awards of share-based payments prior to January 1, 2010.
- Property, plant, and equipment (PP&E): No transitional elections will be taken. The Company will retain assets at historical cost upon transition rather than taking the allowed election to recognize assets at fair value.

In addition to the key areas outlined above, the use of the following additional transitional exemptions, available under IFRS I, has also been agreed by management and the Audit Committee:

- Borrowing costs: Borrowing costs will not be capitalized retrospectively and the Company will only capitalize borrowing costs incurred after the date of transition (January 1, 2010).
- Business combinations: The Company will not retrospectively restate any business combinations; IFRS 3 will be applied prospectively
 to acquisitions after January 1, 2010. This date is consistent with the Company's adoption of the CICA's revised sections for business
 combinations, consolidations, and non-controlling interests.
- Cumulative translation adjustments: All cumulative translation adjustments and associated cumulative hedging gains and losses will be transferred to retained earnings from accumulated other comprehensive income upon transition. Not taking this election would require retrospective application of IAS 21 The Effect of Changes in Foreign Exchange Rates from the date the foreign operations were formed or acquired.

IFRS OPENING STATEMENT OF FINANCIAL POSITION

The following table summarizes the expected quantitative impact on the consolidated statement of financial position of the Company's transition to IFRS at January I, 2010. These differences have been identified with reference to IFRS effective at the time of publishing this MD&A. In the event that new or amended accounting standards or interpretations become effective prior to the inclusion of the Company's financial statement of position in its first annual audited IFRS financial statements (December 2011 year end), or if other changes are determined to be appropriate, the differences currently identified between Canadian GAAP and IFRS may change.

							IFRS	
January I, 2010	Canadian	Employee	Share-based		Income		reclassifi-	
(\$ MILLIONS)	GAAP	benefits ⁽¹⁾	payment ⁽²⁾	Leases(3)	taxes ⁽⁴⁾	Other ⁽⁵⁾	cations ⁽⁶⁾	IFRS
Current assets	\$2,083.6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (80.1)	\$2,003.5
Non-current assets	1,587.8	(152.7)	(0.4)	4.2	(8.0)	(8.1)	(12.9)	1,423.4
Total assets	3,671.4	(152.7)	(0.4)	4.2	(8.0)	(8.1)	(93.0)	3,426.9
Current liabilities	945.0	-	-	0.6	_	_	(24.3)	921.3
Non-current liabilities	1,210.7	73.0	0.6	(1.7)	4.5	(0.7)	(68.7)	1,217.7
Total liabilities	2,155.7	73.0	0.6	(1.1)	4.5	(0.7)	(93.0)	2,139.0
Shareholders' equity	1,515.7	(225.7)	(1.0)	5.3	(5.3)	(1.1)	_	1,287.9
Total liabilities and								
shareholders' equity	\$3,671.4	\$ (152.7)	\$ (0.4)	\$ 4.2	\$ (0.8)	\$ (1.8)	\$ (93.0)	\$3,426.9

Under IFRS, the Company anticipates that its net debt to total capitalization ratio will continue to be within the Company's target range of 35-45%. The transition to IFRS is not expected to significantly impact the Company's current bank covenants.

The following notes explain the significant adjustments to the Company's Canadian GAAP statement of financial position at January 1, 2010, as a result of the Company's transition to IFRS:

I. EMPLOYEE BENEFITS

Under Canadian GAAP, actuarial gains and losses were deferred and amortized in accordance with the "corridor" method. The excess of the net accumulated actuarial gains or losses over 10% of the greater of the accrued benefit obligation and the fair value of the plan assets was amortized on a straight-line basis over the expected average remaining service life of the active employees covered by the plans.

As described above in the IFRS transitional elections section, the Company elected to recognize its unamortized cumulative actuarial loss of \$225.7 million (after-tax) that existed at the transition date in opening retained earnings for all employee benefit plans.

In addition, IFRS requires that the Company measures the assets and liabilities of the defined benefit plan at the end of the reporting period, whereas Canadian GAAP allows the valuation to occur up to 3 months prior to the reporting date. The Company's measurement date prior to adopting IFRS was November 30. Plans that were previously measured on November 30, 2009 will be re-valued as at December 31, 2009 under IFRS.

There is ongoing debate as to the applicability of International Financial Reporting Interpretations Committee (IFRIC) 14 in the Canadian regulatory environment. The quantifications provided above assume that no IFRIC 14 liability for minimum defined benefit pension plan funding requirements is required to be recognized in the Company's opening statement of financial position. Developments in the interpretation of IFRIC 14 in a Canadian context could result in an adjustment to the opening statement of financial position defined benefit pension liability.

2. SHARE-BASED PAYMENT

CASH SETTLED PLANS

Under Canadian GAAP, cash settled share-based payments are measured at intrinsic value, with changes in intrinsic value taken to the income statement immediately. IFRS requires such cash settled plans to be valued at fair value and valuation movements will continue to be taken to the income statement. The additional liability of \$0.6 million arising from the fair valuation under IFRS of the Company's cash settled deferred share units and share appreciation rights plans at December 31, 2009 will be recognized in the opening statement of financial position.

EQUITY SETTLED PLANS

Under Canadian GAAP, the Company values share options that vest in tranches as a single grant. IFRS requires that each share option tranche be valued as a separate grant with a separate vesting date. In addition, under IFRS, the initial valuation is based upon the amount of awards estimated to vest, whereas under Canadian GAAP the Company only recognizes forfeitures of awards as and when they arise. The Company will record a charge to contributed surplus of \$1.4 million for unvested share options in its IFRS opening statement of financial position to reflect these changes in the valuation process.

The method of computation of deferred tax on share-based payments also differs under IFRS, as compared to Canadian GAAP. The Canadian GAAP deferred tax balances will therefore be recalculated in the statement of financial position to reflect these differences in deferred tax methodology.

3. LEASES

A. ACCELERATED RECOGNITION OF SALE AND LEASEBACK GAINS

Under Canadian GAAP, sale and leaseback gains relating to operating leases are deferred and amortized over the term of the operating lease. Under IFRS, such gains may be recognized upfront if the sale and leaseback results in an operating lease, and is undertaken at fair value. As certain sale and leaseback transactions of the Company meet these criteria, the unamortized portion of the gains of \$5.4 million (after-tax) will be recognized in retained earnings and the deferred gain derecognized in the opening IFRS statement of financial position.

B. RECLASSIFICATION OF CERTAIN LEASES FROM OPERATING TO FINANCE LEASE

While the concepts of operating and finance leases are very similar between Canadian GAAP and IFRS, IFRS provides more qualitative indicators to apply in the classification of the lease, and does not specify quantitative thresholds to be applied in the lease classification test. Certain leases which were classified as operating under Canadian GAAP are now classified as financing under IFRS. Leased assets of \$4.9 million will be capitalized on the opening statement of financial position, with the corresponding payable recognized as a liability.

4. INCOME TAXES

IAS 12 requires that deferred tax be recognized on foreign exchange differences where the currency of the tax basis of non monetary assets is different to the functional currency for accounting purposes, whereas no such deferred taxation was recognized under Canadian GAAP. This difference gives rise to an additional deferred tax asset of \$1.5 million under IFRS. In addition, under IFRS deferred taxes are recognized on temporary differences arising from intra-company transfers, which will result in an additional \$2.1 million deferred tax asset, whereas this is not required under Canadian GAAP.

There are also differences between IFRS and Canadian GAAP with respect to the calculation of the tax basis of certain assets in the UK and Chile. In Chile, inflation adjustments on assets that are subject to income tax will be included in the tax basis of the asset for deferred tax computation purposes under IFRS. In the UK, the determination of the tax basis for certain buildings is impacted by the different approaches of Canadian GAAP and IFRS with regard to circumstances where the tax deductible amount of a building differs dependent on whether it is used or sold. The differences in the computation of the UK buildings tax basis will result in the recognition of an additional \$8.9 million deferred tax liability under IFRS.

5. OTHER MISCELLANEOUS ADJUSTMENTS

These are immaterial adjustments in relation to the componentization of rental assets and differences in the accounting treatment of asset retirement obligations.

6. OPENING STATEMENT OF FINANCIAL POSITION PRESENTATION RECLASSIFICATIONS

The following notes explain each statement of financial position reclassification arising from the Company's transition to IFRS:

JOINT VENTURE ACCOUNTING

Canadian GAAP prescribes the use of the proportionate consolidation method for joint ventures. Under IFRS, the Company may use either proportionate consolidation or equity method accounting. In anticipation of proposed amendments to IAS 31, *Joint Ventures*, which would mandate the use of the equity method accounting for Joint Ventures, the Company has elected to adopt the IFRS option to use equity accounting for its existing joint ventures. This has no overall impact on net assets, but alters the presentation of the joint venture; the joint venture will be presented as a separate line item on the statement of financial position under IFRS, 'Investment in joint ventures and associate'. The Company's investment in an associate, which was always accounted for using the equity method under Canadian GAAP, will be reclassified under IFRS from 'other assets' into 'Investment in joint ventures and associate' on the statement of financial position.

INCOME TAXES

Canadian GAAP requires deferred taxation balances to be split between current and non-current assets and liabilities. In contrast, IAS 12 requires that all deferred tax be presented as non-current. Current deferred tax balances will be re-classified to non-current assets and liabilities under IFRS.

ACCOUNTING POLICY CHANGES

In addition to the transitional impacts described above, there are several accounting policy differences which will impact the company on a go-forward basis. Except for changes to the employee benefits and income taxes accounting policies, the changes to the accounting policies described below are not anticipated to have a significant impact on the Company's income statement. This is not an exhaustive list, but it provides an indication of the main accounting policy changes which will apply to the Company under IFRS effective January 1, 2011 with comparatives presented for 2010:

• Employee benefits: Under Canadian GAAP, the Company applies the 'corridor' method of accounting, whereby actuarial gains and losses are deferred and amortized over time. Under IFRS, the Company has elected to record actuarial gains and losses arising from its defined benefit pension plans in other comprehensive income. As the Company will no longer defer and amortize actuarial gains and losses occurring after January 1, 2011, IFRS will likely increase variability in other comprehensive income and accumulated other comprehensive income.

The Company's pension expense under IFRS will be lower than that recorded under Canadian GAAP as actuarial losses will no longer be amortized. The amortization of actuarial losses in 2010 under Canadian GAAP was approximately \$14 million, pre tax.

- Income taxes: Although the basis of computation of future income taxes is largely consistent between Canadian GAAP and IFRS, there are some specific differences relating to the recognition of future income taxes in relation to intra-group transfers, share-based payment (in jurisdictions where such compensation is tax deductible) and foreign exchange differences on non-monetary assets. The future income statement impact of these differences is not determinable as it is dependent on, among other factors, exchange rate movements and the volume of non-monetary assets transferred between the consolidated group. In addition, all deferred taxes are classified as long term for IFRS purposes.
- Share-based payment: All share-based payment will be valued at fair value under IFRS using an option pricing model. The Company has selected the Black Scholes option pricing model. This represents an accounting policy difference for the Company's cash settled plans, as these are currently valued at intrinsic value (being the difference between the current share price and the grant price of the award). In addition, the valuation of stock options under IFRS requires individual 'tranche based' valuations for those option plans with graded vesting, whilst Canadian GAAP allows a single valuation for all tranches. The impact of these changes on the income statement is not anticipated to be significant.
- PP&E: Under IFRS, PP&E may be accounted for using either a cost or revaluation model. The Company has elected to use the cost model for all classes of property, plant, and equipment. This is consistent with the Company's current accounting policy and hence will not impact the Company's PP&E balances.
- Borrowing costs: Borrowing costs for all qualifying assets incurred after January 1, 2010 will be capitalized. This will reduce finance costs and
 increase PP&E balances and associated depreciation for those assets constructed after January 1, 2010; the impact of this policy change will be
 dependent on the magnitude of capital spend on qualifying assets in the future.
- Investment property: IFRS provides separate guidance on the accounting for properties held primarily for rental or resale. The Company has certain land and buildings which meet the IFRS definition of investment property, and intends to account for these using the cost model; this is consistent with the current accounting for these assets and hence will not impact the Company's PP&E balances.

- Impairment: IFRS requires property, plant, equipment, intangibles and goodwill to be assessed for impairment at the 'cash generating unit' level, rather than the reporting unit level considered by Canadian GAAP. The Company has identified more cash generating units than the reporting units currently used to assess for impairment under Canadian GAAP. Whether the Company will be materially impacted by this change will depend upon the facts at the time of each impairment test.
- Joint ventures: Under IFRS, reporters may currently choose between proportionate consolidation and equity accounting for jointly controlled entities. Under the proposals for the revised joint venture standard, the proportionate consolidation option would be eliminated. In anticipation of this change to IFRS, the Company intends to adopt the equity accounting method for its joint ventures, which are currently proportionately consolidated under Canadian GAAP. This has no overall impact on net income or net assets of the Company, but alters the presentation of the joint venture entities in the financial statements.

Management continues to monitor standards to be issued by the IASB, but it remains difficult to predict the IFRS that will be effective at the end of the Company's first IFRS reporting period, as the IASB work plan anticipates the completion of several projects during 2011. Their projects on employee benefits, leases, revenue, financial instruments, and provisions are especially relevant to the Company.

OUTSTANDING SHARE DATA

As at February 11, 2011

171.511.069 Common shares outstanding 5,423,885 Options outstanding

OUTLOOK

Finning's consolidated order backlog continued to increase and is at its highest level since the fourth quarter of 2008. This reflects increased demand for new equipment and strong quotation activity in all sectors, particularly in mining. In all markets, low hour, used equipment is in short supply and customer demand for rental equipment is robust. In all regions, mining product support remains strong and there is an increase in equipment rebuild work for large mining producers and contractors. Product support continues to improve in non-mining sectors as well.

As market conditions have strengthened, all regions are experiencing increased lead times from Caterpillar for new equipment. The Company is working closely with its customers and Caterpillar to plan for future equipment needs and is leveraging the entire dealer network to source equipment.

In Canada, the Company is experiencing increased demand for equipment and product support in all sectors. In mining, including the oil sands, quoting and new machine sales activity is very strong. In non-mining sectors, particularly heavy construction, forestry, and oil and gas, demand for equipment continues to improve. Product support revenues are growing in all sectors and large equipment overhaul and component remanufacturing activity is solid.

In South America, the Company is actively quoting to mining customers and receiving new orders for large equipment. At current copper and gold prices, investments in mining projects are at record levels and expected to remain very strong. Mining contracts are expected to continue to drive product support growth. In Chile, construction and power systems sales activity is projected to remain strong, as a result of significant investment in infrastructure and energy. The growing installed base of equipment will continue to contribute to ongoing product support growth in South America.

In the UK, the Company sees opportunities with coal mining, quarrying, waste, and plant hire customers for new equipment sales and product support. In power systems, order intake is improving as marine, oil and gas, and power and energy sectors are strengthening. The implications of recent announcements by the government to cut public spending while committing to significant investments in infrastructure are still being assessed.

Consolidated revenues are projected to grow, on average, at 10 percent per annum over the next three years. In 2011, mining deliveries are scheduled more towards the latter part of the year, which will drive stronger results in the second half. The revenue mix is expected to remain similar to 2010.

In addition to an ongoing focus on cost containment, the Company will continue to implement efficiency and productivity improvements to achieve operating leverage and drive higher profitability. SG&A as a percentage of revenue is projected to decline in the medium term towards the SG&A target of approximately 20%. The Company expects to make ongoing progress towards achieving a 10% consolidated EBIT margin in the medium term.

The Company anticipates higher net investments in capital expenditures and rental over the next three years to support its growth strategies, while continuing to generate solid free cash flow and maintain a strong balance sheet.

February 16, 2011

SELECTED ANNUAL INFORMATION

(\$ MILLIONS, EXCEPT FOR SHARE DATA)	2010	2009	2008
T 1 (1/2)	4 / 41 2	4 470 0	F F00 3
Total revenue from continuing operations ⁽¹⁾⁽²⁾	\$ 4,641.3	\$ 4,479.9	\$ 5,598.3
Net income (loss) ⁽¹⁾⁽²⁾⁽⁴⁾			
from continuing operations	\$ 170.7	\$ 156.7	\$ 236.9
from discontinued operations	(249.1)	(25.9)	(140.9)
Total net income	\$ (78.4)	\$ 130.8	\$ 96.0
Basic earnings (loss) per share(1)(2)(4)			
from continuing operations	\$ 1.00	\$ 0.92	\$ 1.38
from discontinued operations	(1.46)	(0.15)	(0.82)
Total basic EPS	\$ (0.46)	\$ 0.77	\$ 0.56
Diluted earnings (loss) per share ⁽¹⁾⁽²⁾⁽⁴⁾			
from continuing operations	\$ 0.99	\$ 0.92	\$ 1.37
from discontinued operations	(1.45)	(0.15)	(0.82)
Total diluted EPS	\$ (0.46)	\$ 0.77	\$ 0.55
Total assets ⁽¹⁾⁽²⁾	\$ 3,613.6	\$ 3,671.4	\$ 4,720.4
Long-term debt ⁽³⁾			
Current	\$ 203.1	\$ 24.2	\$ 2.6
Non-current	736.0	991.7	1,410.7
	\$ 939.1	\$ 1,015.9	\$ 1,413.3
Cash dividends declared per common share	\$ 0.47	\$ 0.44	\$ 0.43

- (1) In August 2010, the Company was appointed the Caterpillar dealer for Northern Ireland and the Republic of Ireland. The results of operations and financial position of these dealers have been included in the figures above since the date of acquisition.
- (2) In May 2010, the Company sold Hewden, its U.K. equipment rental business. Results from Hewden are presented as discontinued operations and have been reclassified to that category for all periods presented. Included in the loss from discontinued operations in 2010 is the after-tax loss on the disposition of Hewden of \$244.1 million or \$1.43 per share. Revenues from Hewden have been excluded from the revenue figures above. Assets from Hewden have been included in the total assets figures for periods prior to the sale.
- (3) In 2010, the Company utilized funds from the sale of Hewden to redeem GBP45 million of its GBP115 million Eurobond Notes. The Company's \$800 million global credit facility matures in December 2011; therefore drawings on the credit facility at December 31, 2010 were classified as current. The Company expects to negotiate a revised global credit facility prior to December 2011.
- (4) The Company performed its annual goodwill impairment review and determined that goodwill was not impaired at December 31, 2010 or 2009. During the 2008 annual goodwill impairment review, the Company determined that the fair value of Hewden was less than its book value, which included goodwill on acquisition. As a result, the Company recorded a full goodwill impairment charge of \$151.4 million for Hewden in the fourth quarter of 2008. The goodwill impairment charge was non-cash in nature and did not affect the Company's liquidity, cash flows from operating activities, or debt covenants and is not expected to have any adverse impact on future operations. The Company did not expect an income tax deduction from this charge.

FORWARD-LOOKING DISCLAIMER

This report contains statements about the Company's business outlook, objectives, plans, strategic priorities and other statements that are not historical facts. A statement we make is forward-looking when it uses what we know and expect today to make a statement about the future. Forward-looking statements may include words such as aim, anticipate, assumption, believe, could, expect, goal, guidance, intend, may, objective, outlook, plan, project, seek, should, strategy, strive, target, and will. Forward-looking statements in this report include, but are not limited to, statements with respect to: expectations with respect to the economy and associated impact on the Company's financial results; the estimated annualized cost savings and anticipated restructuring charges related to actions taken by the Company in response to the economic downturn; expected revenue and EBIT growth; anticipated generation of free cash flow (including projected net capital and rental expenditures), and its expected use; anticipated defined benefit plan contributions; expected target range of Debt Ratio; and the expected quantitative impact on the consolidated statement of financial position of the Company's transition to IFRS at January 1, 2010. All such forward-looking statements are made pursuant to the 'safe harbour' provisions of applicable Canadian securities laws.

Unless otherwise indicated by us, forward-looking statements in this report describe our expectations at February 16, 2011. Except as may be required by Canadian securities laws, we do not undertake any obligation to update or revise any forward-looking statement, whether as a result of new information, future events, or otherwise.

Forward-looking statements, by their very nature, are subject to numerous risks and uncertainties and are based on several assumptions which give rise to the possibility that actual results could differ materially from our expectations expressed in or implied by such forward-looking statements and that our business outlook, objectives, plans, strategic priorities and other statements that are not historical facts may not be achieved. As a result, we cannot guarantee that any forward-looking statement will materialize. Factors that could cause actual results or events to differ materially from those expressed in or implied by our forward-looking statements include: general economic and credit market conditions; foreign exchange rates; commodity prices; the level of customer confidence and spending, and the demand for, and prices of, our products and services; our dependence on the continued market acceptance of Caterpillar's products and Caterpillar's timely supply of parts and equipment; our ability to continue to implement our cost reduction initiatives while continuing to maintain customer service; our ability to control cost pressures as growth in revenues occur; our ability to attract sufficient skilled labour resources to meet growing product support demand; the intensity of competitive activity; our ability to raise the capital we need to implement our business plan; regulatory initiatives or proceedings, litigation and changes in laws or regulations; stock market volatility; changes in political and economic environments for operations; new or amended IFRS or interpretations that become effective prior to the inclusion of the Company's financial statement of position in its first annual audited IFRS financial statements. Forward-looking statements are provided in this report for the purpose of giving information about management's current expectations and plans and allowing investors and others to get a better understanding of our operating environment. However, readers are cautioned that it may not be appropriate to use such forward-looking statements for any other purpose.

Forward-looking statements made in this report are based on a number of assumptions that we believed were reasonable on the day we made the forward-looking statements. Refer in particular to the Market Outlook section of the MD&A. Some of the assumptions, risks, and other factors which could cause results to differ materially from those expressed in the forward-looking statements contained in this report are discussed in the Company's current Annual Information Form (AIF) in Section 4.

We caution readers that the risks described in the AIF are not the only ones that could impact us. Additional risks and uncertainties not currently known to us or that we currently deem to be immaterial may also have a material adverse effect on our business, financial condition, or results of operations.

Except as otherwise indicated by us, forward-looking statements do not reflect the potential impact of any non-recurring or other unusual items or of any dispositions, mergers, acquisitions, other business combinations or other transactions that may be announced or that may occur after the date hereof. The financial impact of these transactions and non-recurring and other unusual items can be complex and depends on the facts particular to each of them. We therefore cannot describe the expected impact in a meaningful way or in the same way we present known risks affecting our business.

MANAGEMENT'S REPORT TO THE SHAREHOLDERS

The accompanying Consolidated Financial Statements and Management's Discussion and Analysis (MD&A) are the responsibility of Finning International Inc.'s management. The Consolidated Financial Statements have been prepared in accordance with accounting principles generally accepted in Canada which recognize the necessity of relying on some of management's best estimates and informed judgements.

The Company maintains an accounting system and related controls to provide management with reasonable assurance that transactions are executed and recorded in accordance with its authorizations, that assets are properly safeguarded and accounted for, and that financial records are reliable for preparation of financial statements.

The Company's independent auditors, Deloitte & Touche LLP, have audited the Consolidated Financial Statements, as reflected in their report for 2010.

The Board of Directors oversees management's responsibilities for the Consolidated Financial Statements primarily through the activities of its Audit Committee. The Audit Committee of the Board of Directors is composed solely of directors who are neither officers nor employees of the Company. The Committee meets regularly during the year with management of the Company and the Company's independent auditors to review the Company's interim and annual financial statements and MD&A. The Audit Committee also reviews internal accounting controls, risk management, internal and external audit results and accounting principles and practices. The Audit Committee is responsible for approving the remuneration and terms of engagement of the Company's independent auditors. The Audit Committee also meets with the independent auditors, without management present, to discuss the results of their audit and the quality of financial reporting. On a quarterly basis, the Audit Committee reports its findings to the Board of Directors, and recommends approval of the interim and annual Consolidated Financial Statements.

The Consolidated Financial Statements and MD&A have, in management's opinion, been properly prepared within reasonable limits of materiality and within the framework of the accounting policies summarized in Note I of the Notes to the Consolidated Financial Statements.

M.T. Waites

President and Chief Executive Officer

February 16, 2011 Vancouver, BC, Canada D.S. Smith

Executive Vice President and Chief Financial Officer

AUDITORS' REPORT

We have audited the accompanying consolidated financial statements of Finning International Inc., which comprise the consolidated balance sheets as at December 31, 2010 and 2009 and the consolidated statements of income (loss), changes in shareholders' equity, comprehensive income (loss) and cash flows for the years then ended, and a summary of significant accounting policies and other explanatory information.

MANAGEMENT'S RESPONSIBILITY FOR THE CONSOLIDATED FINANCIAL STATEMENTS

Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with Canadian generally accepted accounting principles, and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

AUDITOR'S RESPONSIBILITY

Our responsibility is to express an opinion on these consolidated financial statements based on our audits. We conducted our audits in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the consolidated financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence we have obtained in our audits is sufficient and appropriate to provide a basis for our audit opinion.

OPINION

In our opinion, the consolidated financial statements present fairly, in all material respects, the financial position of Finning International Inc. as at December 31, 2010 and 2009 and the results of its operations and its cash flows for the years then ended in accordance with Canadian generally accepted accounting principles.

Chartered Accountants February 16, 2011

Deloute & Touche LLP

Vancouver, B.C., Canada

CONSOLIDATED STATEMENTS OF INCOME (LOSS)

For years ended December 31		
(CANADIAN \$ THOUSANDS, EXCEPT SHARE AND PER SHARE AMOUNTS)	2010	2009
Revenue		
New equipment	\$ 1,940,648	\$ 1,983,827
Used equipment	272,388 299,911	290,227
Equipment rental Product support	2,117,663	310,187 1,883,681
Other	10,692	1,865,861
Total revenue	4,641,302	4,479,920
Total Tevende	4,041,302	1,177,720
Cost of sales	3,256,098	3,191,719
Gross profit	1,385,204	1,288,201
Selling, general, and administrative expenses	1,069,593	1,007,566
	40 / 40	22.720
Other expenses (Note 2)	40,648	33,739
Earnings from continuing operations before interest and income taxes	274,963	246,896
Finance costs (Notes 3 and 4)	58,701	61,793
Income from continuing operations before provision for income taxes	216,262	185,103
Provision for income taxes (Note 6)	45,546	28,396
Income from continuing operations	170,716	156,707
Loss from discontinued operations, net of tax (Note 20)	(249,089)	
Net income (loss)	\$ (78,373)	\$ 130,823
Earnings (loss) per share – basic From continuing operations (Note 9)	\$ 1.00	\$ 0.92
From discontinued operations	(1.46)	(0.15)
Trom discontinued operations	\$ (0.46)	\$ 0.77
	ψ (0.10)	Ψ 0.77
Earnings (loss) per share – diluted		
From continuing operations (Note 9)	\$ 0.99	\$ 0.92
From discontinued operations	(1.45)	(0.15)
	\$ (0.46)	\$ 0.77
Weighted average number of shares outstanding		
Basic	171,029,585	170,607,892
Diluted	171,718,261	170,993,485

CONSOLIDATED BALANCE SHEETS

December 31		
(CANADIAN \$ THOUSANDS)	2010	2009
ASSETS		
Current assets		
Cash and cash equivalents (Note 18)	\$ 349,857	\$ 146,055
Accounts receivable	669,192	584,203
Service work in progress	73,602	62,563
Inventories (Note 10)	1,086,924	992,075
Other assets (Note 11)	198,941	197,275
Assets of discontinued operations (Note 20)	_	101,490
Total current assets	2,378,516	2,083,661
Finance assets (Note 12)	30,158	32,604
Rental equipment (Note 13)	417,140	440,809
Land, buildings, and equipment (Note 14)	440,864	439,712
Intangible assets (Note 14)	45,752	32,450
Goodwill (Note 15)	91,114	94,254
Other assets (Note 11)	210,097	212,905
Assets of discontinued operations (Note 20)	210,077	335,040
Assets of discontinued operations (Note 20)	\$ 3,613,641	\$ 3,671,435
	. , ,	. , ,
LIABILITIES		
Current liabilities		
Short-term debt (Note 3)	\$ 92,739	\$ 162,238
Accounts payable and accruals	1,004,148	697,260
Income tax payable	8,127	8,429
Current portion of long-term debt (Note 3)	203,087	24,179
Liabilities of discontinued operations (Note 20)	_	52,876
Total current liabilities	1,308,101	944,982
Long-term debt (Note 3)	736,056	991,732
Long-term obligations (Note 16)	106,477	105,878
Future income taxes (Note 6)	76,420	80,388
Liabilities of discontinued operations (Note 20)	_	32,769
Total liabilities	2,227,054	2,155,749
Commitments and contingencies (Notes 24 and 25)		
SHAREHOLDERS' EQUITY		
	564,973	557.052
Share capital (Note 7) Contributed surplus	35,735	33,509
	,	· · · · · · · · · · · · · · · · · · ·
Accumulated other comprehensive loss	(274,346)	(293,869)
Retained earnings	1,060,225	1,218,994
Total shareholders' equity	1,386,587	1,515,686
	\$ 3,613,641	\$ 3,671,435

Approved by the Directors:

K.M. O'Neill, Director

Laxhleer O'Neill

D.W.G. Whitehead, Director

CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS)

For years ended December 31		
(CANADIAN \$ THOUSANDS)	2010	2009
Net income (loss)	\$ (78,373)	\$ 130,823
Other comprehensive income (loss), net of income tax		
Currency translation adjustments	(98,793)	(165,606)
Unrealized gain on net investment hedges	16,768	55,594
Realized loss on foreign currency translation, net of realized gain on net investment hedges,		
reclassified to earnings on disposal of discontinued operations	82,833	_
Tax recovery (expense) on net investment hedges	14,938	(18,040)
Foreign currency translation and gain (loss) on net investment hedges	15,746	(128,052)
Unrealized gain (loss) on cash flow hedges	3,817	10,318
Realized loss (gain) on cash flow hedges, reclassified to earnings	1,127	2,657
Tax recovery (expense) on cash flow hedges	(1,167)	(2,348)
Gains (loss) on cash flow hedges	3,777	10,627
Comprehensive income (loss)	\$ (58,850)	\$ 13,398

CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY

					Accumula	ted (Other		
					Comprehensive	e Inc	ome (Loss))	
					Foreign				
					Currency				
				Ti	ranslation and				
					Gain/(Loss)		Gain/		
					on Net	((Loss) on		
(\$ CANADIAN THOUSANDS,	Share	Capital	Co	ntributed	Investment	C	ash Flow	Retained	
EXCEPT SHARE AMOUNTS)	Shares	Amount		Surplus	Hedges		Hedges	Earnings	Total
Balance, January 1, 2009	170,445,067	\$ 554,966	\$	25,441	\$ (160,971)	\$	(15,473)	\$ 1,163,141	\$ 1,567,104
Comprehensive income (loss)	-	φ 33 1,700	Ψ		(128,052)	Ψ	10,627	130,823	13,398
Issued on exercise of stock options	301,733	2,086		(121)	(: ==,==)		-	_	1,965
Stock option expense	· –	_		8,189	_		_	_	8,189
Dividends on common shares	_	_		_	_		_	(74,970)	(74,970)
Balance, December 31, 2009	170,746,800	\$ 557,052	\$	33,509	\$ (289,023)	\$	(4,846)	\$1,218,994	\$1,515,686
Comprehensive income (loss)	_	_		-	15,746		3,777	(78,373)	(58,850)
Issued on exercise of stock options	684,549	7,921		(3,084)	_		-	_	4,837
Stock option expense	_	-		5,310	_		-	_	5,310
Dividends on common shares	_	_		_	_		_	(80,396)	(80,396)
Balance, December 31, 2010	171,431,349	\$ 564,973	\$	35,735	\$ (273,277)	\$	(1,069)	\$1,060,225	\$1,386,587

CONSOLIDATED STATEMENTS OF CASH FLOW

For years ended December 31		
(CANADIAN \$ THOUSANDS)	2010	2009
OPERATING ACTIVITIES		
Net income	\$ (78,373)	\$ 130,823
Add (deduct) items not affecting cash of continuing operations	ψ (70,575)	Ψ 130,023
Depreciation and amortization	179,754	198.946
Future income taxes	(4,104)	6,551
Stock-based compensation	5,974	11,142
Gain on disposal of capital assets (Note 2)	(106)	(9,061)
Impairment of investment and long-lived asset (Note 2)	6,788	(7,001)
Loss from discontinued operations (Note 20)	249,089	25,884
Other	6,784	1,632
Oulei	365,806	365,917
	05.014	145 202
Changes in working capital items (Note 18)	85,814	145,282
Cash provided after changes in working capital items	451,620	511,199
Rental equipment, net of disposals	(122,944)	14,377
Equipment leased to customers, net of disposals	(3,469)	(27,203)
Cash provided by continuing operations	325,207	498,373
Cash provided by discontinued operations	(2,664)	63,984
Cash flow provided by operating activities	322,543	562,357
INVESTING ACTIVITIES		
Additions to capital assets	(66,475)	(104,914)
Proceeds on disposal of capital assets	5,003	19,546
Net proceeds paid on acquisition (Note 19)	(6,725)	_
Net proceeds from sale of discontinued operations (Note 20)	117,829	_
Proceeds on settlement of derivatives	25,983	20,020
Cash provided by (used in) continuing operations	75,615	(65,348)
Cash provided by (used in) discontinued operations	(27,206)	16,902
Cash provided by (used in) investing activities	48,409	(48,446)
FINANCING ACTIVITIES		
Increase (decrease) in short-term debt	(67,139)	28,040
Increase (decrease) in long-term debt	17,034	(344,477)
Purchase of Eurobond Notes and premium paid (Note 3)	(73,156)	_
Issue of common shares on exercise of stock options	4,837	1,965
Dividends paid	(80,396)	(74,970)
Cash used in continuing operations	(198,820)	(389,442)
Cash used in discontinued operations	(175,020)	(20,377
Cash used in financing activities	(198,820)	(409,819
Effect of currency translation on cash balances	(20,179)	(15,960
Increase in cash and cash equivalents	151,953	88,132
Cash and cash equivalents, beginning of year	197,904	109,772
Cash and cash equivalents, beginning of year	\$ 349,857	\$ 197.904

See supplemental cash flow information, Note 18

December 31, 2010 and 2009

I. SIGNIFICANT ACCOUNTING POLICIES

These Consolidated Financial Statements have been prepared in accordance with Canadian generally accepted accounting principles (GAAP) and are presented in Canadian dollars, unless otherwise stated.

The significant accounting policies used in these Consolidated Financial Statements are as follows:

(A) PRINCIPLES OF CONSOLIDATION

The Consolidated Financial Statements include the accounts of Finning International Inc. ("Finning" or "Company"), which includes the Finning (Canada) division, Finning's wholly owned subsidiaries, and its proportionate share of joint venture investments. Principal operating subsidiaries include Finning (UK) Ltd., Finning Chile S.A., Finning Argentina S.A., Finning Soluciones Mineras S.A., Finning Uruguay S.A., and Finning Bolivia S.A. The Company's principal joint ventures are OEM Remanufacturing Company Inc., in which Finning owns 100% of the voting shares, and PipeLine Machinery International (PLM), in which Finning has a 25% interest.

For interests acquired or disposed of during the year, the results of operations are included in the consolidated statements of income from, or up to, the date of the transaction, respectively.

(B) USE OF ESTIMATES

The preparation of consolidated financial statements in accordance with Canadian GAAP requires the Company's management to make estimates and assumptions about future events that affect the reported amounts of assets, liabilities, revenues, expenses, and disclosure of contingent assets and liabilities. Actual amounts may differ from those estimates.

Significant estimates used in the preparation of these consolidated financial statements include, but are not limited to, fair values for goodwill and other asset impairment tests, allowance for doubtful accounts, provisions for inventory obsolescence, reserves for warranty, provisions for income tax, the determination of employee future benefits, the useful lives of the rental fleet and capital assets and related residual values, revenues and costs associated with maintenance and repair contracts, asset retirement obligations, reserves for legal claims, and provisions for restructuring costs.

(C) FOREIGN CURRENCY TRANSLATION

Transactions undertaken in foreign currencies are translated into Canadian dollars at exchange rates prevailing at the time the transactions occurred. Account balances denominated in foreign currencies are translated into Canadian dollars as follows:

- Monetary assets and liabilities are translated at exchange rates in effect at the balance sheet dates and non-monetary items are translated at historical exchange rates.
- Exchange gains and losses are included in income except where the exchange gain or loss arises from the translation of monetary items designated as hedges, in which case the gain or loss is deferred and accounted for in conjunction with the hedged item.

Financial statements of foreign operations, all considered self-sustaining, are translated from the functional currency of the foreign operation into Canadian dollars as follows:

- · Assets and liabilities are translated using the exchange rates in effect at the balance sheet dates.
- · Revenue and expense items are translated at average exchange rates prevailing during the period that the transactions occurred.
- Unrealized translation gains and losses are recorded as an item of other comprehensive income and accumulated other comprehensive
 income. Cumulative currency translation adjustments are recognized in net income when there is a reduction in the net investment in the
 self-sustaining foreign operation.

The Company has hedged some of its investments in foreign subsidiaries using derivatives and foreign currency denominated borrowings. Exchange gains or losses arising from the translation of these hedging instruments are accounted for as items of other comprehensive income and presented in the accumulated other comprehensive loss account on the consolidated balance sheet. These exchange gains or losses are recognized in net income when there is a reduction in the net investment in the self-sustaining foreign operation.

(D) CASH AND CASH EQUIVALENTS

Short-term investments, consisting of highly rated and liquid money market instruments with original maturities of three months or less, are considered to be cash equivalents and are recorded at fair value, which approximates cost.

(E) INVENTORIES

Inventories are assets held for sale in the ordinary course of business, in the process of production for sale, or in the form of materials or supplies to be consumed in the production process or in the rendering of services. Inventories are stated at the lower of cost and net realizable value. Cost is determined on a specific item basis for on-hand equipment, and on a weighted average cost basis for parts and supplies. The cost of inventories includes all costs of purchase, conversion costs, and other costs incurred in bringing inventories to their existing location and condition. In the case of internal service work in progress on equipment, cost includes an appropriate share of overhead costs based on normal operating capacity.

(F) OTHER ASSETS

Investments in which the Company exercises significant influence, but not control, are accounted for using the equity method. A long-term investment is considered impaired if its fair value falls below its cost, and the decline is considered other than temporary.

(G) INCOME TAXES

The asset and liability method of tax allocation is used in accounting for income taxes. Under this method, temporary differences arising from the difference between the tax basis of an asset and a liability and its carrying amount on the balance sheet are used to calculate future income tax assets or liabilities. Future income tax assets or liabilities are calculated using tax rates anticipated to be in effect in the periods that the temporary differences are expected to reverse. The effect of a change in income tax rates on future income tax assets and liabilities is recognized in income in the period that the change becomes substantively enacted.

(H) FINANCE ASSETS

Finance assets comprise instalment notes receivable and equipment leased to customers on long-term financing leases.

Instalment notes receivable represents amounts due from customers relating to financing of equipment sold and parts and service sales. These receivables are recorded net of unearned finance charges.

Depreciation of equipment leased to customers is provided in equal monthly amounts over the terms of the individual leases after recognizing the estimated residual value of each unit at the end of each lease. Depreciation is recorded in cost of sales in the consolidated statement

(I) RENTAL EQUIPMENT

Rental equipment is available for short and medium term rentals and is recorded at cost, net of accumulated depreciation. Cost is determined on a specific item basis. Rental equipment is depreciated to its estimated residual value over its estimated useful life on a straight-line or on an actual usage basis. Depreciation is recorded in cost of sales in the consolidated statement of income.

(J) CAPITAL ASSETS

Land, buildings, and equipment are recorded at cost, net of accumulated depreciation. Depreciation of capital assets is recorded in selling, general, and administrative expenses in the consolidated statement of income.

Buildings and equipment are depreciated over their estimated useful lives on either a declining balance or straight-line basis using the following annual rates:

Buildings 2% - 5% General equipment 10% - 33% Automotive equipment 20% - 33%

Intangible assets with indefinite lives are not amortized. Intangible assets with finite lives are amortized on a straight-line basis over their estimated useful lives, which range to a maximum period of ten years. Amortization is recorded in selling, general, and administrative expenses in the consolidated statement of income.

(K) GOODWILL

Goodwill represents the excess cost of an investment over the fair value of the net assets acquired and is not amortized.

(L) ASSET IMPAIRMENT

The Company reviews both long-lived assets to be held and used and identifiable intangible assets with finite lives for impairment whenever events or changes in circumstances indicate that the carrying amount of such assets may not be fully recoverable. Determination of recoverability is based on an estimate of undiscounted future cash flows resulting from the use of the asset and its eventual disposition. Measurement of an impairment loss for long-lived assets and certain identifiable intangible assets that management expects to hold and use is based on the fair value of the assets, whereas assets to be disposed of are reported at the lower of carrying amount or fair value less estimated selling costs. In 2010, continued weak economic conditions in Europe and poor operating performance from the Company's equity investment in Energyst B.V., combined with a very competitive market environment, triggered the requirement for an impairment analysis on the Company's investment see Note 2. As at December 31, 2009, the Company determined that there were no triggering events requiring an impairment analysis.

Goodwill and intangible assets with indefinite lives are subject to an annual assessment for impairment unless events or changes in circumstances indicate that the value may not be fully recoverable, in which case the assessment is done at that time. Goodwill and intangible assets with indefinite lives are assessed primarily by applying a fair value-based test at the reporting unit level. The fair value is estimated using the present value of expected future cash flows. The Company also considers projected future operating results, trends, and other circumstances in making such evaluations. An impairment loss would be recognized to the extent the carrying amount of goodwill or intangible assets exceeds their fair value. There was no goodwill impairment identified in 2010 and 2009 following the Company's annual impairment review.

I. SIGNIFICANT ACCOUNTING POLICIES (continued)

(M) LEASES

Leases entered into by the Company as lessee are classified as either capital or operating leases. Leases where substantially all of the benefits and risks of ownership of property rest with the Company are accounted for as capital leases. Equipment under capital lease is depreciated on the same basis as capital assets. Gains or losses resulting from sale/leaseback transactions are deferred and amortized in proportion to the amortization of the leased asset. Rental payments under operating leases are expensed as incurred.

(N) ASSET RETIREMENT OBLIGATIONS

The Company recognizes its legal obligations for the retirement of certain tangible long-lived assets. The fair value of a liability for an asset retirement obligation is recognized in the period in which it is incurred if a reasonable estimate of fair value can be made. The associated asset retirement costs are capitalized as part of the carrying amount of the long-lived asset and then amortized over the estimated useful life. In subsequent periods, the asset retirement obligation is adjusted for the passage of time and any changes in the amount or timing of the underlying future cash flows through charges to earnings. A gain or loss may be incurred upon settlement of the liability.

(O) REVENUE RECOGNITION

Revenue recognition, with the exception of cash sales, occurs when there is a written arrangement in the form of a contract or purchase order with the customer, a fixed or determinable sales price is established with the customer, performance requirements are achieved, and ultimate collection of the revenue is reasonably assured. Revenue is recognized as performance requirements are achieved in accordance with the following:

- Revenue from sales of equipment is recognized at the time title to the equipment and significant risks and rewards of ownership passes to the customer, which is generally at the time of shipment of the product to the customer;
- Revenue from sales of equipment includes construction contracts with customers that involve the design, installation, and assembly of power and energy equipment systems. Revenue is recognized on a percentage of completion basis proportionate to the work that has been completed which is based on associated costs incurred;
- Revenue from equipment rentals and operating leases is recognized in accordance with the terms of the relevant agreement with the customer, either evenly over the term of that agreement or on a usage basis such as the number of hours that the equipment is used; and
- Revenue from product support includes sales of parts and servicing of equipment. For sales of parts, revenue is recognized when the part is shipped to the customer or when the part is installed in the customer's equipment. For servicing of equipment, revenue is recognized as the service work is performed. Product support is also offered to customers in the form of long-term maintenance and repair contracts. For these contracts, revenue is recognized on a basis proportionate to the service work that has been performed based on the parts and labour service provided. Parts revenue is recognized based on parts list price and service revenue is recognized based on standard billing labour rates. Any losses estimated during the term of the contract are recognized when identified.

(P) STOCK-BASED COMPENSATION

The Company has stock option plans and other stock-based compensation plans for directors and certain eligible employees which are described in Note 8. Stock-based awards are measured and recognized using a fair value-based method of accounting.

The Company determines the cost of all stock options granted since January I, 2003 using the fair value-based method of accounting for stock options. This method of accounting uses an option-pricing model to determine the fair value of stock options granted. Fair value is determined on the grant date of the stock option and recorded as compensation expense over the vesting period, with a corresponding increase to contributed surplus. For stock options granted prior to January I, 2003, the Company recorded no compensation expense and will continue to use the intrinsic value-based method of accounting for those stock options. When stock options are exercised, the proceeds received by the Company, together with any related amount recorded in contributed surplus, are credited to share capital.

Compensation expense which arises from fluctuations in the market price of the Company's common shares underlying other stock-based compensation plans (net of hedging instruments) is recognized in selling, general, and administrative expense in the consolidated income statement with the corresponding liability recorded on the consolidated balance sheet in long-term obligations.

(Q) EMPLOYEE FUTURE BENEFITS

The Company and its subsidiaries offer a number of benefit plans that provide pension and other benefits to many of its employees in Canada and the U.K. These plans include defined benefit and defined contribution plans.

The Company's South American employees do not participate in employer pension plans but are covered by country specific legislation with respect to post employment benefit plans. The Company accrues its obligations to employees under these arrangements based on the actuarial valuation of anticipated payments to employees.

Defined benefit plans: The cost of pensions and other retirement benefits is determined by independent actuaries using the projected benefit method prorated on service and management's best estimates of assumptions including the expected return on plan assets and salary escalation rate, along with the use of a discount rate as prescribed under Canadian Institute of Chartered Accountants (CICA) Section 3461, Employee Future Benefits. For the purpose of calculating the expected return on plan assets, those assets are valued at fair value.

Past service costs from plan amendments are amortized on a straight-line basis over the expected average remaining service life of employees active at the date of amendment.

Actuarial gains and losses arise from differences between actual experience and that expected as a result of economic, demographic, and other assumptions made. These include the difference between the actual and expected rate of return on plan assets for a period, and differences from changes in actuarial assumptions used to determine the accrued benefit obligation. The excess of the net accumulated actuarial gains or losses over 10% of the greater of the accrued benefit obligation and the fair value of the plan assets is amortized on a straight-line basis over the expected average remaining service life of the active employees covered by the plans.

Upon adoption of CICA 3461 on January 1, 2000, a transitional asset or obligation was determined for each plan as a result of the new standard. The Company is amortizing these transitional amounts on a straight-line basis over 13 years for the Finning (Canada) plans and over 14 years for the Finning (UK) plan, representing the average remaining service period of employees expected to receive benefits under the benefit plans as of January 1, 2000, the transition date.

Defined contribution plans: The cost of pension benefits includes the current service cost, which comprise the actual contributions made by the Company during the year. These contributions are based on a fixed percentage of member earnings for the year.

(R) COMPREHENSIVE INCOME, FINANCIAL INSTRUMENTS, AND HEDGES

COMPREHENSIVE INCOME

Comprehensive income comprises the Company's net income and other comprehensive income and represents changes in shareholders' equity during a period arising from non-owner sources. Other comprehensive income includes currency translation adjustments on the Company's net investment in self-sustaining foreign operations and related hedging gains and losses, unrealized gains and losses on available-for-sale securities, and hedging gains and losses on cash flow hedges. The Company's comprehensive income, components of other comprehensive income, and accumulated other comprehensive income are presented in the Statements of Comprehensive Income and the Statements of Shareholders' Equity.

FINANCIAL ASSETS AND FINANCIAL LIABILITIES CLASSIFICATION

The Company has made the following classification of its financial assets and financial liabilities:

- · Cash equivalents are classified as Held for Trading. They are measured at fair value with realized and unrealized gains and losses reported in net income.
- Accounts receivable, instalment notes receivable, and supplier claims receivable are classified as Loans and Receivables. They are measured at amortized cost using the effective interest rate method. At December 31, 2010 and 2009, the recorded amount approximates fair value.
- Short-term and long-term debt and accounts payable and accruals are classified as "Other Financial Liabilities". They are measured at amortized cost using the effective interest method. At December 31, 2010 and 2009, the measured amount approximates fair value, with the exception of long-term debt. The estimated fair value of the Company's long-term debt as at December 31, 2010 and 2009 is disclosed in Note 4.

Transaction costs directly attributable to the acquisition or issue of a financial asset or financial liability (except those held for trading) are included in the carrying amount of the financial asset or financial liability, and are amortized to income using the effective interest method.

DERIVATIVES

All derivative instruments are recorded on the balance sheet at fair value.

EMBEDDED DERIVATIVES

Derivatives may be embedded in other financial instruments (host instruments). Embedded derivatives are treated as separate derivatives when their economic characteristics and risks are not closely related to those of the host instrument, the terms of the embedded derivative are the same as those of a stand-alone derivative, and the combined contract is not classified as Held for Trading. These embedded derivatives are measured at fair value on the balance sheet with subsequent changes in fair value recognized in income. The Company has not identified any embedded derivatives that are required to be accounted for separately from the host contract.

The Company utilizes derivative financial instruments and foreign currency debt in order to manage its foreign currency and interest rate exposures, and stock-based compensation expenses which fluctuate with share price movements. The Company uses derivative financial instruments only in connection with managing related risk positions and does not use them for trading or speculative purposes.

I. SIGNIFICANT ACCOUNTING POLICIES (continued)

HEDGES (CONTINUED)

The Company determines whether or not to formally designate, for accounting purposes, eligible hedging relationships between hedging instruments and hedged items. This process includes linking derivatives to specific risks from assets or liabilities on the balance sheet or specific firm commitments or forecasted transactions. For hedges designated as such for accounting purposes, the Company formally assesses, both at inception and on an ongoing basis, whether the hedging instrument is highly effective in offsetting changes in fair value or cash flows associated with the identified hedged items. When derivative instruments have been designated as a hedge and are highly effective in offsetting the identified hedged risk, hedge accounting is applied to the derivative instruments. The ineffective portion of hedging gains and losses of highly effective hedges is reported in income. The accounting treatment for the types of hedges used by the Company is described below.

CASH FLOW HEDGES

The Company uses foreign exchange forward contracts and, at times, options to hedge the currency risk associated with certain foreign currency purchase commitments, payroll, and associated accounts payable and accounts receivable for periods up to two years in advance. The effective portion of hedging gains and losses associated with these cash flow hedges is recorded, net of tax, in other comprehensive income and is released from accumulated other comprehensive income and recorded in the same income statement caption as the underlying item when the hedged item affects income.

When a hedging instrument expires or is sold, or when a hedge is discontinued or no longer meets the criteria for hedge accounting, any accumulated gain or loss recorded in other comprehensive income at that time remains in other comprehensive income until the originally hedged transaction affects income. When a forecasted transaction is no longer expected to occur, the accumulated gain or loss that was reported in other comprehensive income is immediately recorded in the income statement.

Gains and losses relating to forward foreign exchange contracts that are not designated as hedges for accounting purposes are recorded in selling, general, and administrative expenses.

From time to time, the Company uses derivative financial instruments to hedge interest rate risk associated with future proceeds of debt.

As at December 31, 2010, approximately \$2.1 million of net gains (net of tax) included in accumulated other comprehensive income are expected to be reclassified to current earnings over the next twelve months when earnings are affected by the hedged transactions.

FAIR VALUE HEDGES

Changes in the fair value of derivatives designated and qualifying as fair value hedging instruments are recorded in income along with changes in the fair value of the hedged item attributable to the hedged risk.

Generally, if a hedging relationship no longer meets the criteria for hedge accounting, the cumulative adjustment to the carrying amount of the hedged item is amortized to income based on a recalculated effective interest rate over the remaining expected life of the hedged item, unless the hedged item has been derecognized in which case the cumulative adjustment is recorded immediately in the income statement.

NET INVESTMENT HEDGES

The Company typically uses foreign currency debt and, at times, foreign exchange forward contracts to hedge foreign currency gains and losses on its long-term net investments in self-sustaining foreign operations. The effective portion of the gain or loss of such instruments associated with the hedged risk is recorded in other comprehensive income each period. These gains or losses will be recorded in income when there is a reduction in the Company's net investment in the self-sustaining foreign operation.

(S) CHANGE IN ACCOUNTING POLICIES

BUSINESS COMBINATIONS

In January 2009, the CICA issued Section 1582, Business Combinations, Section 1601, Consolidations, and Section 1602, Non-controlling Interests. These new standards are harmonized with International Financial Reporting Standards (IFRS). Section 1582 specifies a number of changes, including: an expanded definition of a business, a requirement to measure all business acquisitions at fair value, a change in the basis of measurement of non-controlling interests, and a requirement to recognize acquisition-related costs as expenses. Section 1601 establishes the standards for preparing consolidated financial statements. Section 1602 specifies that non-controlling interests be treated as a separate component of equity, not as a liability or other item outside of equity. The new standards will become effective in 2011, although early adoption was permitted as long as all three sections were adopted at once.

Effective January 1, 2010, the Company early adopted Sections 1582, 1601, and 1602 in accordance with the transitional provisions. The adoption of Sections 1601 and 1602 did not have a material impact on the Company's consolidated financial statements. In August 2010, the Company was appointed the Caterpillar dealer for Northern Ireland and the Republic of Ireland (see Note 19). These acquisitions have been accounted for in accordance with the new standard on business combinations; however, the Company was not materially affected as a result of adopting the new recommendations of Section 1582 for these transactions.

(T) COMPARATIVE FIGURES

Certain comparative figures have been reclassified to conform to the 2010 presentation.

(U) FUTURE ACCOUNTING PRONOUNCEMENTS

CONVERGENCE WITH INTERNATIONAL FINANCIAL REPORTING STANDARDS

In February 2008, Canada's Accounting Standards Board confirmed that Canadian GAAP, as used by public companies, will be converged with IFRS effective January 1, 2011. The transition from Canadian GAAP to IFRS will be applicable for the Company for the first quarter of 2011 when the Company will prepare both the current and comparative financial information using IFRS.

2. OTHER EXPENSES

Other expenses (income) include the following items:

For years ended December 31		
(\$ THOUSANDS)	2010	2009
Restructuring (a)	\$ 4,179	\$ 23,943
Project costs (b)	27,820	18,857
Acquisition and other related costs (Note 19)	1,967	_
Impairment of investment and long-lived asset (c)	6,788	_
Gain on sale of properties (d)	(106)	(9,061)
	\$ 40,648	\$ 33,739

The tax recovery on other expenses for the year ended December 31, 2010 was \$9.0 million (2009: \$12.1 million).

- (a) During 2010 and 2009, the Company incurred restructuring and severance costs of \$4.2 million and \$23.9 million, respectively. These costs related primarily to severance and were higher in 2009 in response to market conditions, primarily in the Company's Canadian operations.
- (b) Project costs incurred in 2010 and 2009 relate to the implementation of a new information technology system for the Company's global operations.
- (c) In 2010, as a result of continued weak economic conditions in Europe and poor operating performance from the Company's equity investment in Energyst B.V., combined with a very competitive market environment, the Company recorded a \$5.0 million impairment of its investment. In addition, as part of its review of the valuation of long-lived assets, the Company recorded a \$1.8 million impairment of an intangible asset.
- (d) In 2009, the Company's South American subsidiary, Finning Chile S.A., sold a property in exchange for a new head office property. This new property was recorded at approximately \$10.6 million which was the fair value of the old property at the time of exchange. The transaction resulted in a pre-tax gain on sale of approximately \$7.2 million.

3. SHORT-TERM AND LONG-TERM DEBT

December 31		
(\$ THOUSANDS)	2010	2009
Short-term debt	\$ 92,739	\$ 162,238
Long-term debt:		
Medium Term Notes		
4.64%, \$150 million, due December 14, 2011	149,909	149,813
5.16%, \$250 million, due September 3, 2013	249,460	249,258
6.02%, \$350 million, due June 1, 2018	348,614	348,427
5.625%, £70 million (2009: £115 million) Eurobond, due May 30, 2013	108,172	193,495
Other term loans (a)	82,988	74,918
	939,143	1,015,911
Less current portion of long-term debt	(203,087)	(24,179)
Total long-term debt	\$ 736,056	\$ 991,732

(a) Other term loans include U.S. \$60.6 million and £13.4 million (2009: U.S. \$66.6 million and £nil million) of unsecured borrowings under committed bank facilities that are classified as long-term debt, and other unsecured term loans primarily from supplier merchandising programs. Other loans also include £0.5 million (2009: £1.7 million) of rental equipment financing secured by the related equipment, with varying rates of interest from 5.8% – 6.8% and maturing on various dates in 2011.

3. SHORT-TERM AND LONG-TERM DEBT (continued)

SHORT-TERM DEBT

Short-term debt primarily consists of commercial paper borrowings and other short-term bank indebtedness. The Company maintains a maximum authorized commercial paper program of \$600 million which is utilized as the Company's principal source of short-term funding. This commercial paper program is backstopped by credit available under an \$800 million committed credit facility. In addition, the Company maintains certain other committed and uncommitted bank credit facilities to support its subsidiary operations.

As at December 31, 2010, the Company had approximately \$1,232 million (2009: \$1,215 million) of unsecured credit facilities, and including all bank and commercial paper borrowings drawn against these facilities, approximately \$1,039 million (2009: \$987 million) of capacity remained available, of which approximately \$815 million (2009: \$725 million) is committed credit facility capacity.

Included in short-term debt is foreign currency denominated debt of U.S. \$59.1 million (2009: U.S. \$150.7 million).

The average interest rate applicable to the consolidated short-term debt for 2010 was 3.9% (2009: 1.5%).

LONG-TERM DEBT

The Company's Canadian dollar denominated Medium Term Notes (MTNs) are unsecured, and interest is payable semi-annually with principal due on maturity. The Company's £70 million (2009: £115.0 million) 5.625% Eurobond is unsecured, and interest is payable annually with principal due on maturity.

Following the sale of Hewden, the Company's UK equipment rental business in May 2010 (see Note 20), the Company used a portion of the proceeds to purchase £45 million of the 5.625% Eurobond at a price of £107.055. The Company recorded charges of approximately \$6.4 million, reflecting the premium paid to purchase the Eurobond, the early recognition of deferred financing costs, and other costs associated with this purchase.

The Company has an \$800 million unsecured syndicated revolving credit facility, maturing in December 2011. Drawings on the credit facility at December 31, 2010 were classified as current. The facility is available in multiple borrowing jurisdictions and may be drawn by a number of the Company's principal operating subsidiaries. Borrowings under this facility are available in multiple currencies and at various floating rates of interest. At December 31, 2010, \$62.8 million (2009: \$142.5 million) was drawn on this facility, including commercial paper issuances.

LONG-TERM DEBT REPAYMENTS

Principal repayments of long-term debt (book value) in each of the next five years and thereafter are as follows:

|--|

2011	\$ 203,087
2012	498
2013	383,153
2014	566
2015	231
2012 2013 2014 2015 Thereafter	351,608
	\$ 939,143

FINANCE COSTS

Finance costs as shown on the consolidated statement of income comprise the following elements:

For years ended December 31

(\$ THOUSANDS)	2010	2009
Interest on debt securities:		
Short-term debt	\$ 1,548	\$ 4,347
Long-term debt	50,364	55,499
	51,912	59,846
Loss on interest rate derivatives	1,663	2,232
Costs associated with Eurobond debt purchase	6,441	_
Interest income on tax reassessment	(2,941)	(3,529)
Other finance related expenses, net of sundry interest earned	3,678	9,059
	60,753	67,608
Less: interest expense related to discontinued operations	(2,052)	(5,815)
Finance costs of continuing operations	\$ 58,701	\$ 61,793

4. FINANCIAL INSTRUMENTS

OVERVIEW

Finning and its subsidiaries are exposed to market, credit, liquidity, and other risks in the normal course of their business activities. The Enterprise Risk Management process within the Company's risk management function is designed to ensure that such risks are identified, managed, and reported. On a quarterly basis, the Audit Committee reviews the Company's process with respect to risk assessment and management of key risks, including the Company's major financial risks and exposures and the steps taken to monitor and control such exposures. Changes to the key risks are reviewed by the Audit Committee. The Audit Committee also reviews the adequacy of disclosures in the Company's Annual Information Form, Management's Discussion and Analysis, and Consolidated Financial Statements.

This note presents information about the Company's exposure to credit, liquidity, and market risks and the Company's objectives, policies, and processes for managing these risks.

CREDIT RISK

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally in respect of the Company's cash and cash equivalents, receivables from customers, instalment notes receivable, and derivative assets.

EXPOSURE TO CREDIT RISK

The carrying amount of financial assets and service work in progress represents the maximum credit exposure. The exposure to credit risk at the reporting date was:

		m			

(\$ THOUSANDS)	2010	2009
Cash and cash equivalents	\$ 349,857	\$ 146,055
Accounts receivable – trade	624,420	553,158
Accounts receivable – other	44,772	31,045
Service work in progress	73,602	62,563
Supplier claims receivable	50,093	40,121
Instalment notes receivable	26,760	32,126
Note receivable	28,078	_
Derivative assets	7,420	29,499
	\$ 1,205,002	\$ 894,567

CASH AND CASH EQUIVALENTS

Credit risk associated with cash and cash equivalents is managed by ensuring that these financial assets are held with major financial institutions with strong investment grade ratings and by maintaining limits on exposures with any single institution. An ongoing review is performed to evaluate the changes in the credit rating of counterparties.

4. FINANCIAL INSTRUMENTS (continued)

ACCOUNTS RECEIVABLE. SERVICE WORK IN PROGRESS. AND OTHER RECEIVABLES

Accounts receivable comprises trade accounts and non-trade accounts. Service work in progress relates to unbilled work in progress for external customers and represents the costs incurred plus recognized profits, net of any recognized losses and progress billings.

The Company has a large diversified customer base, and is not dependent on any single customer or group of customers. Credit risk is minimized because of the diversification of the Company's operations as well as its large customer base and its geographical dispersion.

The Company makes estimates for allowances that represent estimates of potential losses in respect of trade and other receivables. The main components of these allowances are a specific loss component that relates to individually significant exposures, and a collective loss component established for groups of similar receivables in respect of losses that may have been incurred but not yet specifically identified. The collective loss allowance is estimated based on historical data of payment statistics for similar receivables, adjusted for current economic conditions.

The maximum exposure to credit risk for trade receivables at the reporting date by geographic location of customer was:

December 31		
(\$ THOUSANDS)	2010	2009
Canada	\$ 331,339	\$ 310,172
Chile	147,746	109,193
U.K.	71,504	84,713
Argentina	49,885	37,125
Bolivia	4,911	4,782
Uruguay	2,992	1,484
Europe	6,821	2,832
U.S.	6,473	2,332
Other	2,749	525
	\$ 624,420	\$ 553,158

IMPAIRMENT LOSSES

The aging of trade receivables at the reporting date was:

December 31		2010					2009	
(\$ THOUSANDS)		Gross Allowance		Allowance Gross		Gross		Allowance
Not past due	\$	456,557	\$	_	9	390,162	•	
Past due I – 30 days	Ψ	112,343	Ψ	_	4	109,112	Ψ	_
Past due 31 – 90 days		29,126		586		30,855		210
Past due 91 – 120 days		8,092		355		5,564		252
Past due greater than 120 days		32,111		12,868		36,891		18,964
Total	\$	638,229	\$	13,809	9	572,584	\$	19,426

The movement in the allowance for doubtful accounts in respect of trade receivables during the period was as follows:

For years ended December 31		
(\$ THOUSANDS)	2010	2009
Balance, beginning of year	\$ 19,426	\$ 17,053
Additional allowance	9,114	12,584
Receivables written off	(14,503)	(8,223)
Foreign exchange translation adjustment	(228)	(1,988)
Balance, end of year	\$ 13,809	\$ 19,426

The allowance amounts in respect of trade receivables are used to record possible impairment losses unless the Company is satisfied that no recovery of the amount owing is possible; at that point the amount is considered not recoverable and the financial asset is written off.

DERIVATIVE ASSETS

The Company does have a certain degree of credit exposure arising from its derivative instruments relating to counterparties defaulting on their obligations. However, the Company minimizes this risk by ensuring there is no excessive concentration of credit risk with any single counterparty, by active credit monitoring, and by dealing only with major financial institutions that have a credit rating of at least A from Standard & Poor's.

LIQUIDITY RISK

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company's approach to managing liquidity is to ensure, as far as possible, that it will have sufficient liquid financial resources to fund its operations and meet its commitments and obligations. The Company maintains bilateral and syndicated bank credit facilities, a commercial paper program, continuously monitors actual and forecast cash flows, and manages maturity profiles of financial liabilities. Undrawn credit facilities for continuing operations at December 31, 2010 were \$1,039 million (2009: \$987 million). The Company believes that it has reasonable access to capital markets which is supported by its investment grade credit ratings.

The following are the contractual maturities of non-derivative financial liabilities and derivative financial assets and liabilities. The amounts presented represent the future undiscounted principal and interest cash flows and therefore do not equate to the carrying amount on the consolidated balance sheet.

	Carrying amount December 31.	December 31, Contractual cash flows									
(\$ THOUSANDS)	2010	2011	2012-2013	2014-2015	Thereafter						
Non-derivative financial liabilities											
Short-term debt	\$ (92,739)	\$ (92,957)	\$ -	\$ -	\$ -						
Unsecured MTNs	(747,983)	(190,930)	(317,940)	(42,140)	(402,646)						
Eurobond	(108,172)	(6,108)	(120,807)	_	_						
Unsecured bank facilities	(75,810)	(51,453)	(25,392)	_	_						
Other term loans	(7,178)	(2,752)	(1,610)	(1,248)	(4,023)						
Capital lease obligations	(12,495)	(2,422)	(2,426)	(2,161)	(12,667)						
Accounts payable and accruals (excluding derivative liabilities											
and current portion of capital											
lease obligations)	(997,730)	(997,730)	_	_	_						
Total non-derivative financial		(' ' /									
liabilities	(2,042,107)	(1,344,352)	(468,175)	(45,549)	(419,336)						
Derivatives											
Interest rate swaps											
Pay USD (fixed)	(395)	(231)	(252)	_	_						
Receive USD (floating)	_	23	75	_	_						
Forward foreign currency											
contracts and swaps											
Sell CAD	(3,937)	(127,574)	(8,282)	_	_						
Buy USD	-	123,478	7,952	_	_						
Sell USD	-	(99,460)	_	_	_						
Buy CAD	2,843	102,438	_	_	_						
Sell CLP	(484)	(45,238)	_	_	_						
Buy USD	-	44,757	_	_	_						
Sell USD	-	(38,789)	_	_	_						
Buy CLP	4,577	43,929	_	_	_						
Share forward											
Sell	(8,672)	(720)	(9,892)	_	_						
Buy	_										
Total derivatives	\$ (6,068)	\$ 2,613	\$ (10,399)	\$ -	\$ -						

Canadian dollar (CAD) United States dollar (USD) Chilean peso (CLP)

4. FINANCIAL INSTRUMENTS (continued)

MARKET RISK

Market risk is the risk that changes in the market, such as foreign exchange rates and interest rates, will affect the Company's income or the fair value of its financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters.

The Company buys and sells derivatives in the ordinary course of business, and also incurs financial liabilities, in order to manage market risks. All such transactions are carried out within the guidelines set by the Company's Global Foreign Exchange Risk Management Policy approved by the Audit Committee.

FOREIGN EXCHANGE RISK

The Company is geographically diversified, with significant investments in several different countries. The Company transacts business in multiple currencies, the most significant of which are the U.S. dollar, the Canadian dollar, the U.K. pound sterling, and the Chilean peso.

As a result, the Company has foreign currency exposure with respect to items denominated in foreign currencies. The main types of foreign exchange risk of the Company can be categorized as follows:

TRANSLATION EXPOSURE

The most significant foreign exchange impact on the Company's net income is the translation of foreign currency based earnings into Canadian dollars, which is the Company's reporting currency. All of the Company's foreign subsidiaries are considered self-sustaining and report their operating results in currencies other than the Canadian dollar. Therefore, exchange rate movements in the U.S. dollar and U.K. pound sterling relative to the Canadian dollar will impact the consolidated results of the South American and UK operations in Canadian dollar terms. In addition, the results of the Company's Canadian operations are impacted by the translation of its U.S. dollar based earnings. The Company does not hedge its exposure to foreign exchange risk with regard to foreign currency earnings.

The Company's UK and South American operations have functional currencies other than the Canadian dollar, and as a result foreign currency gains and losses arise in the cumulative translation adjustment account from the translation of the Company's net investment in these operations. To the extent practical, it is the Company's objective to manage this exposure. The Company has hedged a portion of its foreign investments through foreign currency denominated loans and, periodically, through other derivative contracts. For those derivatives and loans where hedge accounting has been elected, any exchange gains or losses arising from the translation of the hedging instruments are recorded, net of tax, as an item of other comprehensive income and accumulated other comprehensive income. Cumulative currency translation adjustments, net of gains or losses of the associated hedging instruments, are recognized in net income when there is a reduction in the Company's net investment in the self-sustaining foreign operation.

TRANSACTION EXPOSURE

Many of the Company's operations purchase, sell, rent, and lease products as well as incur costs in currencies other than their functional currency. This mismatch of currencies creates transactional exposure at the operational level, which may affect the Company's profitability as exchange rates fluctuate. The Company's competitive position may also be impacted as relative currency movements affect the business practices and/or pricing strategies of the Company's competitors.

The Company is also exposed to currency risks related to the future cash flows on its non-Canadian denominated short and long term debt.

To the extent practical, it is the Company's objective to manage the impact of exchange rate movements and volatility on its financial results. Each operation manages the majority of its transactional exposure through sales pricing policies and practices. The Company also enters into forward exchange contracts to manage residual mismatches in foreign currency cash flows.

EXPOSURE TO FOREIGN EXCHANGE RISK

The currencies of the Company's financial instruments were as follows:

December 31	2010						
(THOUSANDS)	CAD	USD	GBP	CLP			
Cash and cash equivalents	11,762	258,847	15,559	21,418,441			
Accounts receivable	309,314	100,826	48,093	63,119,600			
Short-term and long-term debt	(783,033)	(119,675)	(83,685)	_			
Accounts payable and accruals	(343,151)	(382,946)	(92,047)	(50,203,235)			
Net balance sheet exposure	(805,108)	(142,948)	(112,080)	34,334,806			
Foreign forward exchange contracts and swaps	(33,418)	38,144	-	(625,800)			

December 31	2009						
(THOUSANDS)	CAD	USD	GBP	CLP			
Cash and cash equivalents	10,669	85.712	9.045	7,950,752			
Accounts receivable	310,759	46,834	49,417	49,970,186			
Short-term and long-term debt	(754,355)	(217,315)	(116,061)	_			
Accounts payable and accruals	(253,054)	(197,520)	(75,148)	(32,303,749)			
Net balance sheet exposure	(685,981)	(282,289)	(132,747)	25,617,189			
Cross currency interest rate swap	131,276	_	(60,000)	_			
Foreign forward exchange contracts and collars	(98,347)	118,838	(9,281)	(6, 166, 140)			

SENSITIVITY ANALYSIS

A 5% strengthening of the Canadian dollar against the following currencies for a full year relative to the December 31, 2010 month end rates would increase / (decrease) net income by the amounts shown below. A 5% strengthening of the Canadian dollar against the following currencies from the December 31, 2010 month end rates would increase / (decrease) other comprehensive income by the amounts shown below. This analysis assumes that all other variables, in particular volumes, relative pricing, interest rates, and hedging activities are unchanged.

	2010				2	.009		
				Other				Other
December 31			Compi	rehensive			Cor	nprehensive
(\$ THOUSANDS)	Net Income		Income	Net Income		Allowa		
		(22 - 22)		(10 100)	_	(1=000)		(00.100)
CAD/USD	\$	(23,700)	\$	(40,400)	\$	(17,000)	\$	(22, 100)
CAD/GBP	\$	(600)	\$	(11,100)	\$	1,000	\$	(17,000)
CAD/CLP	\$	2,200	\$	_	\$	1,700	\$	_

A 5% weakening of the Canadian dollar against the above currencies relative to the December 31, 2010 month end rates would have an equivalent but opposite effect on the above accounts in the amounts shown on the basis that all other variables are unchanged.

INTEREST RATE RISK

Changes in market interest rates will cause fluctuations in the fair value or future cash flows of financial instruments.

The Company is exposed to changes in interest rates on its interest bearing financial assets including cash and cash equivalents and instalment and other notes receivable. The short term nature of investments included in cash and cash equivalents limits the impact to fluctuations in fair value, but interest income earned will be impacted. Instalment and other notes receivable bear interest at a fixed rate thus their fair value will fluctuate prior to maturity but, absent monetization, future cash flows do not change.

The Company is exposed to changes in interest rates on its interest bearing financial liabilities including short and long term debt and variable rate share forward (VRSF). The Company's debt portfolio comprises both fixed and floating rate debt instruments, with terms to maturity ranging up to fifteen years. Floating rate debt, due to its short term nature, exposes the Company to limited fluctuations in changes to fair value, but finance expense and cash flows will increase or decrease as interest rates change.

The fair value of the Company's fixed rate debt obligations fluctuate with changes in interest rates, but absent early settlement, related cash flows do not change. The Company does not measure any fixed rate long-term debt at fair value. The Company is exposed to future interest rates upon refinancing of any debt prior to or at maturity.

The Company pays floating interest rates on its VRSF. Both fair value and future cash flows are impacted by changes in interest rates.

The Company manages its interest rate risk by balancing its portfolio of fixed and floating rate debt, as well as managing the term to maturity of its debt portfolio. At certain times the Company may utilize derivative instruments such as interest rate swaps to adjust the balance of fixed and floating rate debt.

4. FINANCIAL INSTRUMENTS (continued)

PROFILE

At the reporting date the interest rate profile of the Company's interest-bearing financial instruments was as follows:

December 31		
(\$ THOUSANDS)	2010	2009
Fixed rate instruments		
Financial assets	\$ 54,838	\$ 58,205
Financial liabilities	(868,650)	(960,255)
	\$ (813,812)	\$ (902,050)
Variable rate instruments		
Financial assets	\$ 349,857	\$ 146,055
Financial liabilities	(184,399)	(263,300)
	\$ 165,458	\$ (117,245)

FAIR VALUE SENSITIVITY ANALYSIS FOR FIXED RATE INSTRUMENTS

The Company does not account for any fixed rate financial assets and liabilities at fair value through the income statement, and the Company does not currently have any derivatives designated as hedging instruments under a fair value hedge accounting model. Therefore a change in interest rates at the reporting date would not affect net income.

An increase of 1.0% in interest rates for a full year relative to the interest rates at the reporting date would have decreased equity by approximately \$nil (2009: \$1.6 million) with a 1.0% decrease having the opposite effect.

NET INCOME SENSITIVITY ANALYSIS FOR VARIABLE RATE INSTRUMENTS

An increase of 1.0% in short-term interest rates for a full year relative to the interest rates at the reporting date would have increased net income by approximately \$1.7 million (2009: decrease to net income of \$1.0 million) with 1.0% decrease having the opposite effect. This analysis assumes that all other variables, in particular foreign currency rates, remain constant.

OTHER RISK

The Company's revenues can be indirectly affected by fluctuations in commodity prices; in particular, changes in expectations of longer-term prices. In Canada, commodity price movements in the metals, coal, petroleum, and forestry sectors can have an impact on customers' demands for equipment and product support. In Chile and Argentina, fluctuations in the price of copper and gold can have similar effects, as customers base their capital expenditure decisions on the long-term price outlook for these commodities. In the U.K., changes to prices for thermal coal may impact equipment demand in that sector. Significant fluctuations in commodity prices could result in a material impact on the Company's financial results.

STOCK-BASED COMPENSATION COSTS RISK

Stock-based compensation is an integral part of the Company's compensation program, and can be in the form of the Company's common shares or cash payments that reflect the value of the shares. Since Canadian GAAP require certain stock-based compensation plans accounted for as liability-based awards to be recorded at intrinsic value, compensation expense can vary as the price of the Company's common shares changes. The Company has entered into a derivative contract to partly offset this exposure, called a VRSF.

The VRSF is a derivative contract that is cash-settled at the end of the contractual term, or at any time prior to that at the option of the Company, based on the difference between the Company's common share price at the time of settlement and the execution price plus accrued interest.

At December 31, 2010 the VRSF relates to 1.5 million common shares (2009:1.7 million shares) at a price of \$28.71 per share plus interest maturing in 2012. A 5% strengthening in the Company's share price as at December 31, 2010, all other variables remaining constant, would have increased net income by approximately \$1.4 million (2009: \$1.0 million) as a result of revaluing the Company's VRSF with a 5% weakening having the opposite effect. This impact partially mitigates changes in the stock-based compensation expense; as the Company's share price changes, the intrinsic value impact related to the stock-based compensation liability is partially offset by the fair value impact related to the VRSF.

FAIR VALUES

The following fair value information is provided solely to comply with financial instrument disclosure requirements. The Company cautions readers in the interpretation of the impact of these estimated fair values.

The classification of fair value measurements is based upon a fair value hierarchy that reflects the significance of the inputs used in making the measurements. The level within which the fair value measurement is categorized is based upon the lowest level of input that is significant to the measurement. Level inputs are as follows:

Level I – quoted prices in active markets for identical securities

Level 2 – significant observable inputs other than quoted prices included in Level I

Level 3 – significant unobservable inputs

As of December 31, 2010 and 2009, all of the inputs used to value Finning's financial instruments were Level 2, except cash and cash equivalents that were designated within Level I of the fair value hierarchy. The Company did not identify any Level 3 measurements as of December 31, 2010 and 2009. The Company did not move any instruments between levels of the fair value hierarchy during the years ended December 31, 2010 and 2009.

The fair value of accounts receivable, instalment notes receivable, short-term debt, and accounts payable approximates their recorded values due to the short-term maturities of these instruments.

The fair values of the derivatives below approximate the amount the Company would receive or pay to transfer such contracts to a third party:

(THOUSANDS)			Notional Value	Term to Maturity		Fair Value Receive (Pay)
December 31, 2010						
Foreign Exchange						
Forwards and swaps buy USD / sell CAD	Accounts payable and accruals	USD	132,144	I-18 months	\$	(3,937)
Forwards sell USD / buy CAD	Other assets – current		100,000	2 months	т	2,843
Forwards buy USD / sell CLP	Accounts payable and accruals	USD	45,000	I month		(484)
Forwards sell USD / buy CLP	Other assets – current	USD	39,000	I-I2 months		4,577
,						
Interest Rates						
Interest Rate Swaps	Accounts payable and accruals	USD	6,250	2013	\$	(395)
Long-Term Incentive Plans						
Variable Rate Share Forward	Long-term obligations	CAD	43,065	2012	\$	(8,672)
variable Nate Share For ward	Long term obligations	CAD	15,005	2012	Ψ	(0,072)
December 31, 2009						
Foreign Exchange						
Cross Currency Interest Rate Swap						
Pay GBP fixed/receive CAD fixed	Other assets - long-term	GBP	60,000	December 2020	\$	26,079
Forwards and swaps buy USD /						
sell CAD	Accounts payable and accruals	USD	88,530	I-8 months	\$	(5,669)
Forwards buy USD / sell CLP	Other assets – current	USD	39,000	I-2 months	\$	747
Forward sell USD / buy CLP	Other assets – current	USD	24,000	I-I2 months	\$	2,348
Forwards buy USD / sell GBP	Other assets – current	USD	15,309	I-3 months	\$	325
Interest Rates						
Interest Rate Swaps	Accounts payable and accruals	USD	11,250	I-2 years	\$	(600)
Long-Term Incentive Plans	Language ablique	CAD	40.000	2012	•	(27.144)
Variable Rate Share Forward	Long-term obligations	CAD	48,809	2012	\$	(26,144)

LONG-TERM DEBT

The fair value of the Company's long-term debt is estimated as follows:

December 31	2010			2009						
(\$ THOUSANDS)	Book Value		Fair Value		Book Value		ılue		Fair Value	
Long-term deht	\$ 0	39.143	\$	1.006.991		\$	1.015.911		\$	1.058.466
Long-term debt	P 7	737,143	Ф	1,000,771		Ф	1,013,711		φ	1,030,400

4. FINANCIAL INSTRUMENTS (continued)

The following methods and assumptions were used to determine the fair value of each class of assets and liabilities recorded at fair value on the consolidated balance sheet:

CASH AND CASH EQUIVALENTS (LEVEL I)

The fair value of cash and cash equivalents is determined using quoted market prices in active markets for foreign denominated cash and cash equivalents.

DERIVATIVE INSTRUMENTS (LEVEL 2)

The fair value of derivative instruments is determined using present value techniques applied to estimated future cash flows. These techniques utilize a combination of quoted prices and market observed inputs. Where appropriate, fair values are adjusted for credit risk based on observed credit default spreads or fair market yield curves for counterparties when the derivative instrument is an asset and based on Finning's credit risk when the derivative instrument is a liability. Finning's credit risk is derived from yield spreads on Finning's market quoted debt.

The fair value of foreign currency forward contracts and interest rate swaps is determined by discounting contracted future cash flows using a discount rate derived from swap curves for comparable assets and liabilities. Contractual cash flows are calculated using a forward price at maturity date derived from observed forward prices.

VARIABLE RATE SHARE FORWARD (LEVEL 2)

The fair value of the variable rate share forward is determined based on the present value of future cash flows required to settle the share forward which are derived from the current share price, actual interest accrued to date and future interest cost to termination of the share forward. Future interest cost is derived from market observable forward interest rates and contractual interest spreads.

5. MANAGEMENT OF CAPITAL

The Company's objective when managing capital is to maintain a flexible capital structure which optimizes the cost of capital at an acceptable risk. The Company includes shareholders' equity, cash and cash equivalents, short-term and long-term debt in the definition of capital.

The Company manages its capital structure and makes adjustments to it in light of changes in economic conditions and the risk characteristics of its underlying assets. In order to maintain or adjust the capital structure, the Company may purchase shares for cancellation pursuant to normal course issuer bids, issue new shares, issue new debt, repay debt, issue new debt to replace existing debt with different characteristics, or adjust the amount of dividends paid to shareholders.

The Company monitors the following ratios: net debt to total capitalization and dividend payout ratio. Net debt to total capitalization and dividend payout ratio are non-GAAP measures which do not have a standardized meaning prescribed by GAAP and therefore may not be comparable to similar measures presented by other issuers.

Net debt to total capitalization is calculated as short-term and long-term debt, net of cash and cash equivalents (net debt) divided by total capitalization. Total capitalization is defined as the sum of net debt and all components of shareholders' equity (share capital, contributed surplus, accumulated other comprehensive loss, and retained earnings).

Dividend payout ratio is calculated as the indicated annual dividend declared per share divided by basic earnings per share from continuing operations for the preceding twelve month period.

The Company's strategy is to manage, over a longer-term average basis, to the target ranges set out below. The Company believes that these target ratios are appropriate and provide access to capital at a reasonable cost.

As at and for	years ended	December 31
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(\$ THOUSANDS, EXCEPT AS NOTED)		2010	2009
Components of Debt Ratio			
Cash and cash equivalents	9	(349,857)	\$ (146,055)
Short-term debt		92,739	162,238
Current portion of long-term debt		203,087	24,179
Long-term debt		736,056	991,732
Cash and cash equivalents from discontinued operations		_	(51,849)
Net debt	9	682,025	\$ 980,245
Shareholders' equity	\$	1,386,587	\$ 1,515,686
Company Targe	ets	2010	2009
Net debt to total capitalization 35 - 45	5%	33.0%	39.3%
Dividend payout ratio 25 - 30)%	48.0%	47.8%

The net debt to total capitalization ratio is below the Company's target due to significant cash at the end of 2010, the result of collections from customers late in the year. This ratio is lower than the prior year due to cash flow generated by operations in 2010 which was utilized to reduce overall debt levels, in addition to the early purchase of £45 million of the outstanding £115 million Eurobond Notes with a portion of the proceeds received from the sale of Hewden.

The dividend payout ratio in 2010 and 2009 exceeded the Company's target levels; however, management believes that with the overall economic and business conditions improving the payout ratio will be back on target within the next two years. The Company believes the higher payout was acceptable given the strong cash flow generated in the year, among other considerations.

COVENANT

The Company is subject to a maximum net debt to total capitalization level pursuant to a covenant within its syndicated bank credit facility. As at December 31, 2010 and 2009, the Company is in compliance with this covenant.

6. INCOME TAXES

PROVISION FOR INCOME TAXES

As the Company operates in several tax jurisdictions, its income is subject to various rates of taxation. The components of the Company's income tax provision from continuing operations are as follows:

For years ended December 31		_	
(\$ THOUSANDS)	2010		2009
Provision for income taxes			
Current			
Canada	\$ 15,921	\$	(9,627)
International	33,729		31,320
	49,650		21,693
Future			
Canada	6,409		5,279
International	(10,513)		1,424
	(4,104)		6,703
	 \$ 45,546	\$	28,396

The provision for income taxes differs from the amount that would have resulted from applying the Canadian statutory income tax rates to income from continuing operations before income taxes as follows:

For years	ended	December	31
-----------	-------	----------	----

(\$ THOUSANDS)	2010			2009				
Combined Canadian federal and provincial income taxes	/0.00/	20.200/	•	F 4 22.7	20.25%			
at the statutory tax rate	\$ 60,986	28.20%	\$	54,327	29.35%			
Increase / (decrease) resulting from:								
Lower statutory rates on the earnings	(11 (/=)	(= 20)0/		(12.004)	(7.50)0/			
of foreign subsidiaries	(11,667)	(5.39)%		(13,884)	(7.50)%			
Income not subject to tax	(6,687)	(3.09)%		(4,084)	(2.21)%			
Non-taxable capital gain	(613)	(0.28)%		(1,758)	(0.95)%			
Non-deductible stock-based compensation	880	0.41%		1,461	0.79%			
Recovery related to items previously charged								
to other comprehensive income	-	_		(8,534)	(4.61)%			
Other	2,647	1.21%		868	0.47%			
Provision for income taxes	\$ 45,546	21.06%	\$	28,396	15.34%			

FUTURE INCOME TAX ASSET AND LIABILITY

Included in other assets on the consolidated balance sheets are a current future income tax asset and long-term future income tax asset of \$52.7 million (2009: \$48.2 million) and \$1.6 million (2009: \$0.8 million), respectively.

6. INCOME TAXES (continued)

Temporary differences and tax loss carry-forwards that give rise to future income tax assets and liabilities are as follows:

December 31		
(\$ THOUSANDS)	2010	2009
Future income tax assets:		
Accounting provisions not currently deductible for tax purposes	\$ 60,722	\$ 52,862
Loss carry-forwards	3,443	3,563
Other stock-based compensation	2,306	7,373
Derivative financial instruments	1,898	_
Goodwill of foreign subsidiaries	_	1,004
	68,369	64,802
Future income tax liabilities:		
Derivative financial instruments	_	(6,272)
Capital, rental, and leased assets	(46,388)	(47,281)
Employee benefits	(41,220)	(38,901)
Other	(2,889)	(3,812)
	(90,497)	(96,266)
Net future income tax liability	\$ (22,128)	\$ (31,464)

The Company has recognized the benefit of the following tax loss carry-forwards available to reduce future taxable income and capital gains expiring through 2015 for Canada and available indefinitely for International, with the exception of Argentina, which expire through 2015 (\$3.6 million):

December 31		
(\$ THOUSANDS)	2010	2009
Canada	\$ -	\$ 1,700
International	10,551	10,638
	\$ 10,551	\$ 12,338

As at December 31, 2010, the Company has unrecognized net operating losses and capital loss carry-forwards of \$1.3 million and \$257.3 million, respectively, to reduce future taxable income. These amounts do not expire.

7. SHARE CAPITAL

The Company is authorized to issue an unlimited number of preferred shares without par value, of which 4.4 million are designated as cumulative redeemable preferred shares. The Company had no preferred shares outstanding for the years ended December 31, 2010 and 2009.

The Company is authorized to issue an unlimited number of common shares.

The Company had a share repurchase program in place until July 8, 2009. The Company did not repurchase any common shares during 2010 and 2009.

A shareholders' rights plan is in place which is intended to provide all holders of common shares with the opportunity to receive full and fair value for all of their shares in the event a third party attempts to acquire a significant interest in the Company. The Company's dealership agreements with subsidiaries of Caterpillar Inc. are fundamental to its business and any change in control must be approved by Caterpillar Inc.

The plan provides that one share purchase right has been issued for each common share and will trade with the common shares until such time as any person or group, other than a "permitted bidder", bids to acquire or acquires 20% or more of the Company's common shares, at which time the plan rights become exercisable. The rights may also be triggered by a third party proposal for a merger, amalgamation or a similar transaction. In May 2008, the rights plan was extended for three years such that it will automatically terminate at the end of the Company's Annual Meeting of shareholders in 2011 unless further extended by the shareholders prior to that time. The Company will be seeking shareholder approval at its 2011 Annual Meeting to extend the rights plan for three years such that it will automatically terminate at the end of the Company's Annual Meeting in 2014.

The plan will not be triggered if a bid meets certain criteria (a permitted bidder). These criteria include that:

- the offer is made for all outstanding voting shares of the Company;
- more than 50% of the voting shares have been tendered by independent shareholders pursuant to the Takeover Bid (voting shares tendered may be withdrawn until taken up and paid for); and
- the Takeover Bid expires not less than 60 days after the date of the bid circular.

8. STOCK-BASED COMPENSATION PLANS

The Company has a number of stock-based compensation plans in the form of stock options and other stock-based compensation plans noted below.

STOCK OPTIONS

The Company has several stock option plans for certain employees and directors with vesting occurring over a three-year period. The exercise price of each option is based on the closing price of the common shares of the Company on the date of the grant. Options granted after January I, 2004 are exercisable over a seven-year period. Options granted prior to January I, 2004 are exercisable over a ten-year period. Under the 2005 Stock Option Plan, the Company may issue up to 7.5 million common shares pursuant to the exercise of stock options. At December 31, 2010, 1.6 million common shares remain eligible to be issued in connection with future grants under this Stock Option Plan.

Details of the stock option plans are as follows:

Details of the steam of the plants and as lenevits	2010			20	009	
		\	V eighted			Weighted
			Average			Average
For years ended December 31	Options	Options Exercise Price		Options	Exe	rcise Price
Options outstanding, beginning of year	6,299,454	\$	22.94	6,037,270	\$	23.72
Granted	548,990	\$	17.43	978,703	\$	14.64
Exercised ⁽¹⁾	(1,086,873)	\$	13.42	(301,733)	\$	6.51
Cancelled	(158,959)	\$	26.06	(414,786)	\$	26.63
Options outstanding, end of year	5,602,612	\$	24.16	6,299,454	\$	22.94
Exercisable at year end	3,934,913	\$	25.85	3,827,509	\$	22.01

(1) Stock options exercised in 2010 comprised both cash and cashless exercises, based on the terms of the particular stock option plan. There were 520,201 options exercised under the pre-2005 Stock Option Plan and utilized a cash method of exercise resulting in the same number (520,201) of common shares issued. Under the 2005 Stock Option Plan, exercises generally utilize the cashless method, whereby the actual number of shares issued is represented by the premium between the fair market value at exercise time and the grant value, and the equivalent value of the number of options up to the grant value is withheld. An additional 566,672 options were exercised in 2010 under the 2005 Stock Option Plan resulting in 164,348 common shares issued and 402,324 options were withheld and returned to the option pool for future issues/grants.

In 2010 and 2009, long term incentives for executives and senior management were a combination of both stock options and performance share units. In the second quarter of 2010, the Company granted 548,990 common share options to senior executives and management of the Company (2009: 978,703 common share options). The Company's practice is to grant and price stock options only when it is felt that all material information has been disclosed to the market.

The fair value of the options granted has been estimated on the date of grant using the Black-Scholes option-pricing model with the following weighted-average assumptions:

	2010 Grant	2009 Grant
Dividend yield	1.75%	1.78%
Expected volatility	33.41%	38.45%
Risk-free interest rate	2.66%	3.66%
Expected life	5.8 years	5.5 years

The weighted average grant date fair value of options granted during the year was \$5.20 (2009: \$5.07). Total stock option expense recognized in 2010 was \$5.3 million (2009: \$8.0 million).

The following table summarizes information about stock options outstanding at December 31, 2010:

	Options Outstanding			Options Exercisable		isable	
		Weighted		Weighted			Weighted
		Average		Average			Average
	Number	Remaining		Exercise	Number		Exercise
Range of exercise prices	Outstanding	Life		Price	Outstanding		Price
\$6.23 - \$8.50	56,700	0.1 years	\$	6.69	56,700	\$	6.69
\$14.64 - \$17.43	1,624,146	5.2 years	\$	15.77	465,746	\$	15.30
\$19.75 - \$19.82	1,006,466	2.4 years	\$	19.75	1,006,466	\$	19.75
\$25.85 - \$31.67	2,915,300	3.9 years	\$	30.70	2,406,001	\$	30.89
	5,602,612	4.0 years	\$	24.16	3,934,913	\$	25.85

8. STOCK-BASED COMPENSATION PLANS (continued)

OTHER STOCK-BASED COMPENSATION PLANS

The Company has other stock-based compensation plans in the form of deferred share units, performance share units, and stock appreciation rights that use notional common share units. These notional units are valued based on the Company's common share price on the Toronto Stock Exchange and are marked to market at the end of each fiscal quarter.

In December 2007, the Company entered into a Variable Rate Share Forward (VRSF) with a financial institution to hedge a portion of its outstanding deferred share units and vested share appreciation units, reducing the volatility caused by movements in the Company's share price on the value of these stock-based compensation plans – see Note 4.

Details of the plans are as follows:

DIRECTORS

DIRECTORS' DEFERRED SHARE UNIT PLAN A (DDSU)

The Company offers a Deferred Share Unit Plan (DDSU) for members of the Board of Directors. Under the DDSU Plan, non-employee Directors of the Company may elect to allocate all or a portion of their annual compensation as deferred share units. These units are fully vested upon issuance. These units accumulate dividend equivalents in the form of additional units based on the dividends paid on the Company's common shares.

Units are redeemable for cash or shares only following cessation of service on the Board of Directors and must be redeemed by December 31st of the year following the year in which the cessation occurred. The value of the deferred share units when converted to cash will be equivalent to the market value of the Company's common shares at the time the conversion takes place.

Non-employee Directors of the Company were allocated a total of 34,430 deferred share units in 2010 (2009: 21,690 share units), which were granted to the Directors and expensed over the calendar year as the units are issued. An additional 11,464 DSUs were issued in lieu of cash compensation payable for service as a director. A further 7,770 DSUs were granted to present directors during 2010 as payment for notional dividends.

EXECUTIVE

DEFERRED SHARE UNIT PLAN A (DSU-A)

Under the DSU-A Plan, senior executives of the Company may be awarded deferred share units as approved by the Board of Directors. This plan utilizes notional units that are fully vested upon issuance to the executives. These units accumulate dividend equivalents in the form of additional units based on the dividends paid on the Company's common shares. Units are redeemable only following cessation of employment and must be redeemed by December 31st of the year following the year in which the cessation occurred. No units have been awarded under the DSU-A Plan since 2001.

DEFERRED SHARE UNIT PLAN B (DSU-B)

Under the DSU-B Plan, executives of the Company may be awarded performance based deferred share units as approved by the Board of Directors. This plan utilizes notional units that become vested at specified percentages or become vested partially on December 30th of the year following the year of retirement, death, or disability. These specified levels and vesting percentages are based on the Company's common share price at those specified levels exceeding, for ten consecutive days, the common share price at the date of grant. Vested deferred share units are redeemable for a period of 30 days after cessation of employment, or by December 31st of the year following the year of retirement, death, or disability. The notional deferred share units that have not vested within five years from the date that they were granted expire. Only vested units accumulate dividend equivalents in the form of additional units based on the dividends paid on the Company's common shares. No units have been awarded under the DSU-B Plan since 2005.

PERFORMANCE SHARE UNIT PLAN (PSU)

Under the PSU Plan, executives of the Company may be awarded performance share units as approved by the Board of Directors. This plan utilizes notional units that become vested dependent on achieving future specified performance levels. Vesting of the awards is based on the extent to which the Company's average return on equity achieves or exceeds the specified performance levels over a three-year period. Vested performance share units are redeemable in cash based on the common share price at the end of the performance period.

Only vested units accumulate dividend equivalents in the form of additional units based on the dividends paid on the Company's common shares. Compensation expense for the PSU Plan is recorded over the three-year performance period. The amount of compensation expense is adjusted over the three-year performance period to reflect the current market value of common shares and the number of shares anticipated to vest based upon the Company's forecast three-year average return on equity.

Executives of the Company were allocated a total of 236,390 performance share units in 2010, based on 100% vesting (2009: 341,253).

The specified levels and respective vesting percentages are as follows:

	Average Retu		
	(over three-		
Performance Level	2009 Plan	2010 Plan	Proportion of PSUs Vesting
Below Threshold	< 12%	< 12%	Nil
Threshold	12%	12%	25%
Target	15%	14%	100%
Maximum	17% or more	17% or more	150%

Details of the deferred share unit and performance share unit plans, which reflect the valuation changes, excluding the impact of the VRSF hedge, are as follows:

For year ended December 31						2010					
UNITS		DSU-A		DSU-B		DDSU		PSU		Total	
Outstanding, beginning of year		17,433		570,490		307,506		-		895,429	
Additions		78	10,776		53,908		510,303		575,065		
Exercised		(17,511)		(208,014)		-		-	(225,525)		
Cancelled		_		_		_		(12,065)		(12,065)	
Outstanding, end of year		_		373,252		361,414		498,238		1,232,904	
LIABILITY											
(\$ THOUSANDS)											
(\$ 111000,1120)											
Balance, beginning of year	\$	290	\$	9,516	\$	5,130	\$	_	\$	14,936	
Expense (income)		161		4,932		4,660		5,198		14,951	
Exercised		(451)		(4,336)		_		_		(4,787)	
Cancelled				_		_		(7)		(7)	
Balance, end of year	\$	-	\$	10,112	\$	9,790	\$	5,191	\$	25,093	
5						2222					
For year ended December 31	-	D 61 1 A		DOLLD		2009		DCI I			
UNITS		DSU-A		DSU-B		DDSU		PSU		Total	
Outstanding, beginning of year		25,212		716,211		264,442		_		1,005,865	
Additions		684		19,221		43,064		_		62,969	
Exercised		(8,463)		(164,942)		_		_		(173,405)	
Outstanding, end of year		17,433		570,490		307,506		_		895,429	
LIABILITY											
(\$ THOUSANDS)											
Balance, beginning of year	\$	359	\$	10,206	\$	3,768	\$	_	\$	14,333	
Expense (income)	-	73	-	1,928	-	1,362	-	_	-	3,363	
Exercised		(142)		(2,618)		_		_		(2,760)	
Balance, end of year	\$	290	\$	9,516	\$	5,130	\$	_	\$	14,936	

As at December 31, 2010 and 2009, all outstanding deferred share units (DSU-A, DSU-B, DDSU) have vested. As at December 31, 2010 and 2009, none of the performance share units (PSU) were vested.

MANAGEMENT SHARE APPRECIATION RIGHTS (SAR) PLAN

Beginning in 2002, awards under the SAR Plan were granted to senior managers within Canada and the U.K. and are exercisable over a seven-year period. The exercise price is determined based on the Company's common share price on the Toronto Stock Exchange on the grant date. Under the SAR Plan, awards are expensed over the vesting period of three years when the market price of the Company's common shares exceeds the exercise price under the plan for vested units. Changes, either increases or decreases, in the quoted market value of common shares between the date of grant and the measurement date result in a change in the measure of compensation for the award and will be amortized over the remaining vesting period. The SAR Plan uses notional units that are valued based on the Company's common share price on the Toronto Stock Exchange.

8. STOCK-BASED COMPENSATION PLANS (continued)

No SAR units have been issued to management since 2005. Details of the SAR plans, excluding the impact of the VRSF hedge, are as follows:

For years ended December 31		
UNITS	2010	2009
Outstanding and vested, beginning of year	474,664	645,604
Exercised	(225,224)	(81,754)
Cancelled	(7,000)	(89,186)
Outstanding and vested, end of year	242,440	474,664
LIABILITY		
(\$ THOUSANDS)		
Balance, beginning of year	\$ 717	\$ 216
Expense	3,232	699
Exercised	(1,344)	(198)
Balance, end of year	\$ 2,605	\$ 717
·		
Strike price ranges:	\$ 13.03 - \$16.22	

SUMMARY – IMPACT OF STOCK-BASED COMPENSATION PLANS

Changes in the value of all deferred share units, performance share units, and share appreciation rights is a result of fluctuations in the Company's common share price, management's estimate of achieving performance targets, and the impact of new issues, including stock options, partially offset by the impact of the VRSF hedge. The net impact was an expense of \$7.0 million in 2010 (2009: \$11.1 million).

9. EARNINGS PER SHARE

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Basic earnings per share (EPS) is calculated by dividing net income available to common shareholders by the weighted average number of common shares outstanding during the period. Diluted earnings per share is calculated to reflect the dilutive effect of exercising outstanding stock options by applying the treasury stock method.

Earnings used in determining earnings per share from continuing operations are presented below. Earnings used in determining earnings per share from discontinued operations are the earnings from discontinued operations as reported within the consolidated statements of income.

For years ended December 31			
(\$ THOUSANDS, EXCEPT SHARE AND PER SHARE AMOUNTS)	Income	Shares	Per Share
2010			
Basic EPS from continuing operations:			
Net income from continuing operations	\$ 170,716	171,029,585	\$ 1.00
Effect of dilutive securities: stock options	_	688,676	_
Diluted EPS from continuing operations:			
Net income from continuing operations and assumed conversions	\$ 170,716	171,718,261	\$ 0.99
2009			
Basic EPS from continuing operations:			
Net income from continuing operations	\$ 156,707	170,607,892	\$ 0.92
Effect of dilutive securities: stock options	_	385,593	_
Diluted EPS from continuing operations			
Net income from continuing operations and assumed conversions	\$ 156,707	170,993,485	\$ 0.92

10. INVENTORIES

December 31		
(\$ THOUSANDS)	2010	2009
On-hand equipment	\$ 578,185	\$ 589,983
Parts and supplies	393,146	325,033
Internal service work in progress	115,593	77,059
Inventories	\$ 1,086,924	\$ 992,075

For the year ended December 31, 2010, on-hand equipment, parts, supplies, and internal service work in progress from continuing operations recognized as an expense amounted to \$2,992.0 million (2009: \$2,933.2 million). For the year ended December 31, 2010, the write-down of inventories to net realizable value, included in cost of sales from continuing operations, amounted to \$35.2 million (2009: \$29.4 million).

II. OTHER ASSETS

December 31		
(\$ THOUSANDS)	2010	2009
Other assets – current:		
Future income taxes (Note 6)	\$ 52,741	\$ 48,167
Supplier claims receivable	50,093	40,121
Income taxes recoverable	24,444	31,301
Prepaid expenses	25,486	25,147
Current portion of finance assets (Note 12)	19,444	23,479
Value Added Tax receivable	7,821	12,400
Derivative assets (Note 4)	7,420	3,420
Other	11,492	13,240
	\$ 198,941	\$ 197,275
Other assets – long-term:		
Accrued defined benefit pension asset (Note 21)	\$ 152,213	\$ 144,307
Investment in Energyst B.V. (Note 2)	18,013	27,687
Note receivable (Note 20)	28,078	_
Derivative assets (Note 4)	_	26,079
Future income taxes (Note 6)	1,551	757
Other	10,242	14,075
	\$ 210,097	\$ 212,905

12. FINANCE ASSETS

December 31		
(\$ THOUSANDS)	2010	2009
Instalment notes receivable	\$ 26,760	\$ 32,126
Equipment leased to customers	32,253	29,253
Less accumulated depreciation	(9,411)	(5,296)
	22,842	23,957
Total finance assets	49,602	56,083
Less current portion of instalment notes receivable	(19,444)	(23,479)
	\$ 30,158	\$ 32,604

Depreciation of equipment leased to customers for the year ended December 31, 2010 was \$4.0 million (2009: \$5.0 million).

13. RENTAL EQUIPMENT

December 31			
(\$ THOUSANDS)	Į	2010	2009
Cost	\$	735,070	\$ 735,231
Less accumulated depreciation		(317,930)	(294,422)
	\$	417,140	\$ 440,809

Rental equipment under capital leases of \$5.3 million (2009: \$19.6 million), which is net of accumulated depreciation of \$8.6 million (2009: \$10.2 million), are included above, of which \$nil (2009: \$6.8 million) was acquired during the year. Depreciation of rental equipment for the year ended December 31, 2010 was \$132.4 million (2009: \$151.0 million).

14. CAPITAL ASSETS

LAND, BUILDINGS, AND EOUIPMENT

			2010						2009			
December 31		Accumulated		Net book					Ad	cumulated		Net book
(\$ THOUSANDS)	Cost	der	oreciation		value	alue Cost de		ost depreciation		valu		
Land	\$ 51,788	\$	_	\$	51,788		\$	51,226	\$	_	\$	51,226
Buildings and equipment	584,358		(195,282)		389,076			564,896		(176,410)		388,486
	\$ 636,146	\$	(195,282)	\$	440,864		\$	616,122	\$	(176,410)	\$	439,712

Land, buildings, and equipment under capital leases of \$10.7 million (2009: \$11.8 million), which is net of accumulated depreciation of \$3.4 million (2009: \$3.0 million), are included above, of which \$0.5 million (2009: \$1.2 million) was acquired during the year. Depreciation of buildings and equipment for the year ended December 31, 2010 was \$35.6 million (2009: \$34.9 million).

INTANGIBLE ASSETS

			2010		2009							
December 31		Accumulated		Net book			Ac	Accumulated		Net book		
(\$ THOUSANDS)	Cost	amo	ortization	value		Cost	an	amortization		amortization		value
Subject to amortization Customer contracts and related customer relationships Software	\$ 10,599 54,169 64,768	\$	(8,402) (11,260) (19,662)	\$ 2,197 42,909 45,106	\$	13,349 35,683 49,032	\$	(6,766) (10,462) (17,228)	\$	6,583 25,221 31,804		
Indefinite lives												
Distribution rights	646		_	646		646		_		646		
	\$ 65,414	\$	(19,662)	\$ 45,752	\$	49,678	\$	(17,228)	\$	32,450		

The Company acquired intangible assets subject to amortization of \$19.6 million in 2010 (2009: \$14.4 million). The additions in 2010 primarily related to costs incurred in connection with the development of software to be used internally. Amortization of intangible assets subject to amortization for the year ended December 31, 2010 was \$3.7 million (2009: \$4.6 million).

Certain intangible assets are considered to have indefinite lives because they are expected to generate cash flows indefinitely.

15. GOODWILL

The change in the carrying amount of goodwill is as follows:

December 31, 2010

(\$ THOUSANDS)		Canada	South	America	UK	& Ireland	Con	Consolidated		
Goodwill, beginning of year	\$	43,811	\$	31,451	\$	18,992	\$	94,254		
Foreign exchange translation adjustment		_		(1,562)		(1,578)		(3,140)		
Goodwill, end of year	\$	43,811	\$	29,889	\$	17,414	\$	91,114		
December 31, 2009										
(\$ THOUSANDS)		Canada	Sout	th America		UK	Со	nsolidated		
Goodwill, beginning of year	\$	43,811	\$	35,377	\$	20.090	\$	99.278		
Acquired (a)	*	_	*	1,276	Ť		4	1,276		
Foreign exchange translation adjustment		_		(5,202)		(1,098)		(6,300)		
Goodwill, end of year	\$	43,811	\$	31,451	\$	18,992	\$	94,254		

⁽a) In 2009, the Company acquired the remaining issued and outstanding common shares of Finning Servicio Especializado S.A., a machine repair, recovery, and reconditioning company based in Chile for cash of approximately \$3 million. As a result, the Company now holds 100% of the issued and outstanding common shares.

16. LONG-TERM OBLIGATIONS

December 3 I (\$ THOUSANDS)	2010	2009
Stock-based compensation (Notes 4 and 8)	\$ 36,370	\$ 41,797
Leasing obligations (a) (Note 24)	10,893	12,086
Employee future benefit obligations (Note 21)	31,714	23,974
Sale leaseback deferred gain	6,381	6,990
Asset retirement obligations (b)	1,264	1,201
Other	19,855	19,830
	\$ 106,477	\$ 105,878

⁽a) Capital leases issued at varying rates of interest from 0.7% - 6.8% and maturing on various dates up to 2026.

⁽b) Asset retirement obligations relate to estimated future remediation and decommissioning costs on certain operating leases in the U.K. and are based on the Company's prior experience, including estimates for labour, materials, equipment, and overheads such as surveyor and legal costs. To determine the recorded liability, the future estimated cash flows have been discounted using the Company's credit-adjusted risk-free rate of 4.13%. Should changes occur in estimated future dilapidation costs, revisions to the liability could be made. The total undiscounted amount of estimated cash flows is \$4.0 million, and the expected timing of payment of the cash flows is estimated to be over the next 70 years.

17. CUMULATIVE CURRENCY TRANSLATION ADJUSTMENTS

The Company's principal subsidiaries operate in three functional currencies: Canadian dollars, U.S. dollars, and the U.K. pound sterling. The Company experiences foreign currency translation gains or losses as a result of consolidating the financial statements of self-sustaining foreign operations. These unrealized foreign currency translation gains or losses are recorded in the Accumulated Other Comprehensive Income/Loss account on the Consolidated Balance Sheet. Currency translation adjustments arise as a result of fluctuations in foreign currency exchange rates between period ends. The cumulative currency translation adjustment for 2010 mainly resulted from the stronger Canadian dollar relative to the U.S. dollar (5.0% stronger), and the U.K. pound sterling (8.3% stronger), at December 31, 2010 compared to December 31, 2009.

The exchange rates of the Canadian dollar against the following foreign currencies were as follows:

December 31				
Exchange rate		2010		2009
U.S. dollar		0.9946		1.0466
U.K. pound sterling		1.5513		1.6918
For years ended December 31				
Average exchange rates		2010		2009
U.S. dollar		1.0299		1.1420
U.K. pound sterling		1.5918		1.7804
LO CURRIEMENTAL CACH FLOW INFORMATION				
18. SUPPLEMENTAL CASH FLOW INFORMATION				
non cash working capital changes				
For years ended December 31				
(\$ THOUSANDS)		2010		2009
Accounts receivable and other	\$	(132,170)	\$	190,627
Inventories – on-hand equipment		(9,097)		372,155
Inventories – parts and supplies		(131,567)		62,418
Accounts payable and accruals		347,626		(466,534)
Income taxes		11,022		(13,384)
Changes in working capital items	\$	85,814	\$	145,282
COMPONENTS OF CASH AND CASH EQUIVALENTS				
December 31				
(\$ THOUSANDS)		2010		2009
(\$THOOSANDS)		2010		2007
Cash	\$	109,358	\$	110,672
Short-term investments	Ψ	240,499	Ψ	87,232
Cash and cash equivalents	\$	349,857	\$	197,904
Cash and Cash equivalents	Ψ	347,037	Ψ	177,701
Comprised:				
Cash and cash equivalents of continuing operations	\$	349,857	\$	146,055
Cash and cash equivalents of discontinued operations	Ψ	-	Ψ	51,849
Cash and cash equivalents of discontinued operations	\$	349,857	\$	197,904
	Ψ	347,037	Ψ	177,701
INTEREST AND TAX PAYMENTS				
For years ended December 31				
(\$ THOUSANDS)		2010		2009
Interest paid	\$	(55,618)	\$	(57,714)
Income taxes paid	\$	(12,858)	\$	(7,763)

19. ACOUISITION

In August 2010, Finning was appointed the Caterpillar dealer for Northern Ireland and the Republic of Ireland. The purchase is accounted for under the purchase method of accounting. The results of these operations have been included in the consolidated financial statements since that date.

The Company acquired certain assets, comprising inventory, a building, and other fixed assets, from the Administrator or Receiver of the previous Caterpillar dealers in Northern Ireland and the Republic of Ireland. The total purchase price for the assets is approximately \$6 million (GBP 3.7 million), representing the fair value of the assets acquired. Acquisition and other related costs of \$2.0 million were incurred on the transaction, and are recorded in other expenses on the consolidated statement of income. The total purchase price will be paid in cash; in 2010, \$6.7 million was paid with the remaining \$1.3 million to be paid in 2011.

In conjunction with these acquisitions, the Company increased its interest in Energyst B.V. by committing to purchase, at fair value, 11,230 shares for cash of \$1.4 million (EUR 1.0 million). As a result, the Company's equity interest in Energyst increased to 27.0% from 25.4% in the first guarter of 2011.

20. DISPOSITION OF DISCONTINUED OPERATION

Following an extensive strategic review, on May 5, 2010, the Company sold its U.K. equipment rental subsidiary, Hewden Stuart Limited (Hewden). The Company determined that a large, short-term rental business operating separately from its UK dealership was not aligned with the Company's strategic objectives. Gross proceeds on the sale of Hewden of \$171.1 million (£110.2 million) comprised cash of £90.2 million and a £20.0 million interest bearing 5-year note receivable with a fair value of £16.9 million. Transaction costs of \$7.2 million were incurred and paid on the transaction.

The loss on sale was \$244.1 million or \$1.43 per share, which included the realization of \$100.8 million of foreign exchange losses related to the Company's investment in Hewden which was previously recorded in accumulated other comprehensive loss, and \$68.0 million related to Hewden's unfunded pension liability, which the buyer assumed.

The results of operations of Hewden for the periods up to May 5, 2010 have been reclassified as discontinued operations in the consolidated statements of income and cash flow. The assets and liabilities in the balance sheet for periods prior to the date of disposition have been presented separately. The results of Hewden had previously been reported in the Finning UK Group segment.

Loss from discontinued operations to the date of disposition is summarized as follows:

	January I -		Year ended
	May 5,	D	ecember 31,
(\$ THOUSANDS)	2010		2009
Revenue	\$ 65,259	\$	257,621
Loss before provision for income taxes	(7,596)		(45,691)
Loss on sale of discontinued operation, pre tax	(238,013)		_
Provision for income taxes – recovery (expense)	(3,480)		19,807
Loss from discontinued operations	\$ (249,089)	\$	(25,884)

20. DISPOSITION OF DISCONTINUED OPERATION (continued)

The carrying amounts of assets and liabilities related to discontinued operations as at the date of disposition, and for the comparative period presented, are as follows:

	May 5, 2010		
	(date o		ecember 31,
(\$ THOUSANDS)	disposition)	2009
ASSETS			
Current assets			
Cash	\$ 15,403	\$	51,849
Accounts receivable	41,584		38,438
Inventories	1,385		1,448
Other assets	12,985		9,755
Total current assets	71,357	7	101,490
Rental equipment	214,645		250,311
Land, building and equipment	36,246		43,065
Intangible assets	7,174		9,019
Other assets	62,159)	32,645
Total assets	\$ 391,58	\$	436,530
LIABILITIES			
Current liabilities			
Accounts payable and accruals	\$ 47,342	. \$	52,681
Income tax payable	160		195
Total current liabilities	47,502		52,876
Long-term obligations	3,638	3	4,269
Future income taxes	24,112		28,500
Total liabilities	\$ 75,252	\$	85,645

21. EMPLOYEE FUTURE BENEFITS

The Company and its subsidiaries in Canada and the U.K. have defined benefit pension plans and defined contribution pension plans providing retirement benefits for most of their permanent employees. The Company's Irish subsidiary has a defined contribution plan.

The defined benefit pension plans include both registered and non-registered pension plans that provide a pension based on the members' final average earnings and years of service while participating in the pension plan.

- In Canada, defined benefit plans exist for eligible employees. Final average earnings are based on the highest 3-5 year average salary and there is no standard indexation feature. Effective July 1, 2004, non-executive members of the defined benefit plan were offered a voluntary opportunity to convert their benefits to a defined contribution pension plan. The registered defined benefit plan was subsequently closed to all new non-executive employees, who are eligible to enter one of the Company's defined contribution plans. Effective January 1, 2010, the defined benefit plan was closed to new executive employees, who are eligible to join a defined contribution plan. Pension benefits under the registered defined benefit plans' formula that exceed the maximum taxation limits are provided from a non-registered supplemental pension plan. Benefits under this plan are partially funded by a Retirement Compensation Arrangement.
- Finning (UK) provides a defined benefit plan for all employees hired prior to January 2003. Final average earnings are based on the highest 3-year period and benefits are indexed annually with inflation subject to limits. Effective January 2003, this plan was essentially closed to new employees and replaced with a defined contribution pension plan.

The defined contribution pension plans in Canada are registered pension plans that offer a base Company contribution rate for all members. The Company will also partially match non-executive employee contributions to a maximum additional Company contribution of 1% of employee earnings. The defined contribution pension plan in the UK offers a match of employee contributions, within a required range, plus 1%. The defined contribution pension plan in Ireland offers a matched level of employee and Company contributions of 5% of salary.

The Company's South American employees do not participate in employer pension plans but are covered by country specific legislation with respect to indemnity plans. The Company has recorded a liability to employees based on an actuarial valuation of anticipated payments to employees. An amount of \$5.7 million was expensed in 2010 (2009: \$5.3 million) for a total obligation at December 31, 2010 of \$31.7 million (2009: \$24.0 million).

The expense for the Company's benefit plans for continuing operations, primarily for pension benefits, is as follows:

For years ended December 31			2010		2009						
(\$ THOUSANDS)	Canada	UK 8	& Ireland	Total			Canada		UK		Total
Defined contribution plans											
Net benefit plan expense	\$ 21,684	\$	1,796	\$ 23,480		\$	21,887	\$	1,581	\$	23,468
Defined benefit plans											
Current service cost, net of											
employee contributions	\$ 6,08 l	\$	5,140	\$ 11,221		\$	5,494	\$	2,891	\$	8,385
Interest cost	18,852		21,457	40,309			19,963		20,345		40,308
Actual return on plan assets	(22,808)		(30,278)	(53,086)			(31, 134)		(71,177)		(102,311)
Actuarial (gains) losses	33,951		(16,324)	17,627			70,283		146,173		216,456
Plan amendments ⁽¹⁾	_		7,800	7,800			_		_		_
Employee future benefit costs											
before adjustments to recognize											
the long-term nature of											
employee future benefit costs	36,076		(12,205)	23,871			64,606		98,232		162,838
Adjustments to recognize the											
long-term nature of employee											
future benefit costs:											
Difference between expected											
return and actual return on											
plan assets for year	4,245		6,838	11,083			13,630		49,791		63,421
Difference between actuarial loss	ĺ		ĺ	,							
recognized for year and actual											
actuarial gain or loss on accrued											
benefit obligation for year	(26,443)		24,009	(2,434)			(66,921)		(143,263)		(210,184)
Difference between amortization	, ,		ĺ	() /			(, ,		(, ,		, ,
of past service costs for year and											
actual plan amendments for year	298		(7,795)	(7,497)			298		(588)		(290)
Amortization of transitional asset	(19)		(925)	(944)			(19)		(1,034)		(1,053)
Defined benefit costs recognized	14,157		9,922	24,079			11,594		3,138		14,732
Total	\$ 35,841	\$	11,718	\$ 47,559		\$	33,481	\$	4,719	\$	38,200

⁽¹⁾ In April 2010, the Finning UK defined benefit pension plan was amended to reverse a previous decision to move to a Career Average Re-valued Earnings (CARE) basis of benefit accrual. As a result, past service costs arose in that plan during the year. These past service costs will be amortized over the average future working lifetime of the affected plan members.

Total cash payments for employee future benefits for 2010, which is made up of cash contributed by the Company to its defined benefit plans and its defined contribution plans, was \$39.2 million and \$23.5 million, respectively (2009: \$32.1 million and \$23.5 million, respectively).

21. EMPLOYEE FUTURE BENEFITS (continued)

Information about the Company's defined benefit plans for continuing operations is as follows:

For years ended December 31		2010			2009	
(\$ THOUSANDS)	Canada	UK	Total	 Canada	UK	Total
Accrued benefit obligation						
Balance at beginning of year	\$ 344,398	\$ 417,706	\$ 762,104	\$ 267,253	\$ 290,273	\$ 557,526
Current service cost	7,253	5,372	12,625	7,237	4,107	11,344
Interest cost	18,852	21,457	40,309	19,963	20,345	40,308
Benefits paid	(20,941)	(15,759)	(36,700)	(20,338)	(19,825)	(40, 163)
Actuarial (gains) losses	33,951	(16,324)	17,627	70,283	146,173	216,456
Past service cost	_	7,800	7,800	_	_	_
Foreign exchange rate changes	_	(34,754)	(34,754)	_	(23,367)	(23,367)
Balance at end of year	\$ 383,513	\$ 385,498	\$ 769,011	\$ 344,398	\$ 417,706	\$ 762,104
Plan assets						
Fair value at beginning of year	\$ 282,623	\$ 355,447	\$ 638,070	\$ 257,629	\$ 302,621	\$ 560,250
Actual return on plan assets	22,808	30,278	53,086	31,134	71,177	102,311
Employer contributions	17,815	18,358	36,173	12,454	20,428	32,882
Employees' contributions	1,211	232	1,443	1,744	1,216	2,960
Benefits paid	(20,941)	(15,759)	(36,700)	(20,338)	(19,825)	(40,163)
Foreign exchange rate changes		(30,361)	(30,361)		(20,170)	(20,170)
Fair value at end of year	\$ 303,516	\$ 358,195	\$ 661,711	\$ 282,623	\$ 355,447	\$ 638,070
Funded status – deficit	\$ (79,997)	\$ (27,303)	\$ (107,300)	\$ (61,775)	\$ (62,259)	\$ (124,034)
Unamortized net actuarial loss	138,562	113,098	251,660	116,404	156,126	272,530
Unamortized past service costs	1,175	2,477	3,652	1,472	(5,583)	(4,)
Contributions remitted					,	
after valuation date	5,419	1,469	6,888	2,188	1,663	3,851
Unamortized transitional asset	(44)	(2,643)	(2,687)	(63)	(3,866)	(3,929)
Accrued benefit asset (a)	\$ 65,115	\$ 87,098	\$ 152,213	\$ 58,226	\$ 86,081	\$ 144,307

⁽a) The accrued benefit asset is classified in long term other assets on the consolidated balance sheets.

Included in the above accrued benefit obligation and fair value of plan assets at the year-end are the following amounts in respect of plans that are not fully funded:

For years ended December 31		2010				2009	
(\$ THOUSANDS)	Canada	UK	Total		Canada	UK	Total
Accrued benefit obligation	\$ 381,180	\$ 385,498	\$ 766,678	\$	342,433	\$ 417,706	\$ 760,139
Fair value of plan assets	298,323	358,195	656,518		277,522	355,447	632,969
Funded status – plan deficit	\$ 82,857	\$ 27,303	\$ 110,160	\$	64,911	\$ 62,259	\$ 127,170

For measurement purposes, assets and liabilities of the plans are valued as at November 30. Plan assets do not include a direct investment in common shares of the Company at December 31, 2010 and 2009.

Plan assets are principally invested in the following securities at November 30, 2010:

	Canada	UK
Equity	59.1%	50.4%
Fixed-income	34.3%	40.5%
Real estate	6.6%	9.1%

The significant actuarial assumptions are as follows:

	2010			2009
	Canada	UK	Canada	UK
Discount rate – obligation	5.1%	5.5%	5.5%	5.5%
Discount rate – expense	5.5%	5.5%	7.5%	7.2%
Expected long-term rate of return on plan assets	7.0%	7.0%	7.0%	7.0%
Rate of compensation increase	3.5%	3.9%	3.5%	4.0%
Estimated remaining service life (years)	9-11	14	9-11	14

Discount rates are determined based on high quality corporate bonds at the measurement date, November 30. The accrued defined benefit pension obligations and expense are sensitive to changes in the discount rate, among other assumptions. For example, if yields were lower, the accrued defined benefit pension obligations as presented in this note would be higher. As an indication of the sensitivity of Finning's defined benefit pension obligation, if the discount rates were 0.25% lower at November 30, 2010, the accrued defined benefit pension obligation presented would have increased by approximately \$11 million for Finning (Canada)'s plans and £12 million for the Finning UK plan.

Defined benefit pension plans are country and entity specific. The major defined benefit plans and their respective valuation dates are:

Defined Benefit Plan	Last Actuarial Valuation Date	Next Actuarial Valuation Date	
Canada – BC Regular & Executive Plan	December 31, 2009	December 31, 2012	
Canada – BC Regular & Executive Flan Canada – Executive Supplemental Income Plan	December 31, 2009	December 31, 2012	
Canada – General Supplemental Income Plan	December 31, 2009	December 31, 2012	
Canada – Alberta Defined Benefit Plan	December 31, 2009	December 31, 2010	
Finning UK Defined Benefit Scheme	December 31, 2008	December 31, 2011	

22. ECONOMIC RELATIONSHIPS

The Company distributes and services heavy equipment, engines, and related products. The Company has dealership agreements with numerous equipment manufacturers, of which the most significant are with subsidiaries of Caterpillar Inc. Distribution and servicing of Caterpillar products account for the major portion of the Company's operations. Finning has a strong relationship with Caterpillar Inc. that has been ongoing since 1933.

23. SEGMENTED INFORMATION

The Company and its subsidiaries have operated primarily in one industry during the year, that being the selling, servicing, and renting of heavy equipment, engines, and related products.

The reportable operating segments are as follows:

- · Canadian operations: British Columbia, Alberta, the Yukon Territory, the Northwest Territories, and a portion of Nunavut.
- South American operations: Chile, Argentina, Uruguay, and Bolivia.
- UK and Ireland operations: England, Scotland, Wales, Northern Ireland, the Republic of Ireland, Falkland Islands, and the Channel Islands.
- Other: corporate head office.

Revenue from external sources \$2,33,567 \$1,668,438 \$649,297 \$1.67 \$4,641,302 \$0.00 \$1,675 \$1,675 \$1,475,108 \$1,608,004 \$1,675,104 \$1,475,108 \$1,608,004 \$1,675,104 \$1,475,108 \$1,608,004 \$1,675,104 \$1,475,108 \$1,608,004 \$1,675,104 \$1,475,108 \$1,608,004 \$1,675,104 \$1,475,108 \$1,608,004 \$1,675,104 \$1,675,104 \$1,675,104 \$1,675,104 \$1,68	For year ended December 31, 2010		South	UK &		
Revenue from external sources \$2,323,567	-	Canada	America	Ireland	Other	Consolidated
Operating costs (2,053,156) (1,475,108) (608,004) (13,674) (4,149,942) (175,749) (175,	<u> </u>					
Operating costs (2,053,156) (1,475,108) (608,004) (13,674) (4,149,942) (175,749) (175,	Revenue from external sources	\$2,323,567	\$1,668,438	\$ 649,297	\$ _	\$4,641,302
Depreciation and amortization (119,027) (36,503) (20,051) (168) (175,749)	Operating costs	(2,053,156)	(1,475,108)	(608,004)	(13,674)	(4,149,942)
State Stat				(20,051)		
Other income (expenses) (14,663) (5,201) (9,311) (2,637) (1,209) (27,820) (27,820) (1,2628) Earnings from continuing operations before interest and taxes \$ 131,520 \$ 147,516 \$ 15,978 \$ (20,051) \$ 274,963 Finance costs \$ 131,520 \$ 147,516 \$ 15,978 \$ (20,051) \$ 274,963 Finance costs \$ 131,520 \$ 147,516 \$ 15,978 \$ (20,051) \$ 274,963 Finance costs \$ 131,520 \$ 147,516 \$ 15,978 \$ (20,051) \$ 274,963 Finance costs \$ 131,520 \$ 147,516 \$ 15,978 \$ (20,051) \$ 274,963 Frowision for income taxes \$ 131,520 \$ 147,516 \$ 15,978 \$ (20,051) \$ 274,963 Rever income form continuing operations \$ 131,520 \$ 147,516 \$ 15,978 \$ (20,051) \$ 274,963 Net income form continuing operations, net of tax \$ 1,058,776 \$ 1,435,025 \$ 18,181 \$ 1,416 \$ 1,416 \$ 1,416 \$ 1,416 \$ 1,416 \$ 1,416 \$ 1,416 \$ 1,416 \$ 1,416 \$ 1,416 \$ 1,416 \$ 1,416 \$ 1,416 <td></td> <td>151,384</td> <td></td> <td>21,242</td> <td>(13,842)</td> <td>315,611</td>		151,384		21,242	(13,842)	315,611
IT system implementation costs	Other income (expenses)				Ì	
Earnings from continuing operations before interest and taxes \$131,520 \$147,516 \$15,978 \$(20,051) \$274,963 \$(58,701) \$74,963 \$(58,701) \$74,963 \$(58,701) \$74,963 \$(58,701) \$74,963 \$(58,701) \$74,963 \$(58,701) \$74,963 \$(58,701) \$74,963 \$(58,701) \$74,963 \$(58,701) \$74,963 \$(58,701) \$74,963 \$(58,701) \$74,963 \$(58,701) \$74,963 \$	IT system implementation costs	(14,663)	(9,311)	(2,637)	(1,209)	(27,820)
Defore interest and taxes \$131,520 \$147,516 \$15,778 \$(20,051) \$274,963 \$(58,701) \$(58,701) \$(58,701) \$(78,516) \$(58,701) \$(45,546) \$(58,701) \$(45,546) \$(58,701) \$(45,546) \$(58,701) \$(249,089) \$(249,089)	Other	(5,201)		(2,627)	(5,000)	(12,828)
Finance costs Provision for income taxes	Earnings from continuing operations			,	, ,	
Provision for income taxes	before interest and taxes	\$ 131,520	\$ 147,516	\$ 15,978	\$ (20,051)	\$ 274,963
Net income from continuing operations Loss from discontinued operations, net of tax Net income	Finance costs					(58,701)
Loss from discontinued operations, net of tax (249,089) Net income (78,373) Identifiable assets \$11,587,769 \$1,435,025 \$18,190 \$72,657 \$3,613,641 Capital assets \$313,118 \$131,248 \$41,631 \$619 \$486,616 Gross capital expenditures \$33,180 \$27,852 \$9,576 \$- \$70,608 Gross rental asset expenditures \$154,079 \$47,292 \$21,205 \$- \$222,576 For year ended December 31, 2009 South (\$THOUSANDS) Canada America UK Other Consolidated Revenue from external sources \$2,386,642 \$1,489,600 \$603,678 \$- \$4,479,920 Operating costs (2,125,706 (1,299,386 (553,350) (25,323) (4,003,765) Depreciation and amortization (132,614 (37,405) (25,319 (182) (195,520) Other income (expenses) IT system implementation costs (10,574 (5,616 (2,388 (279 (14,882) Earnings from continuing operations \$98,327 \$153,725 \$19,616 \$(24,772 \$246,896 Finance costs \$98,327 \$153,725 \$19,616 \$(24,772 \$246,896 Finance costs (28,396) Net income taxes \$98,327 \$153,725 \$19,616 \$(24,772 \$246,896 Finance costs (28,396) Net income taxes \$98,327 \$153,725 \$19,616 \$(24,772 \$246,896 Finance costs (28,396) Net income taxes \$98,327 \$153,725 \$19,616 \$(24,772 \$246,896 Finance costs (28,396) Net income from continuing operations \$156,707 \$156,707 Loss from discontinued operations \$156,707 \$130,4074 \$489,111 \$60,514 \$3,234,905 Canada America \$10,512,006 \$1,034,074 \$489,111 \$60,514 \$3,234,905 Canada America \$10,512,006 \$10,5	Provision for income taxes					(45,546)
Net income	Net income from continuing operations					170,716
Identifiable assets	Loss from discontinued operations, net of tax					(249,089)
Capital assets \$ 313,118 \$ 131,248 \$ 41,631 \$ 619 \$ 486,616 Gross capital expenditures ⁽¹⁾ \$ 33,180 \$ 27,852 \$ 9,576 \$ - \$ 70,608 Gross rental asset expenditures \$ 154,079 \$ 47,292 \$ 21,205 \$ - \$ 70,608 For year ended December 31, 2009 South (\$ THOUSANDS) Canada America UK Other Consolidated Revenue from external sources \$ 2,386,642 \$ 1,489,600 \$ 603,678 \$ - \$ 4,479,920 Operating costs (2,125,706) (1,299,386) (553,350) (25,323) (4,003,765) Depreciation and amortization (132,614) (37,405) (25,319) (182 (195,520) Other income (expenses) 118,332 152,809 25,009 (25,505) 280,635 Other income (expenses) (10,574) (5,616) (2,388) (279) (18,857) Other income (expenses) (19,421) 6,532 (3,005) 1,012 (14,882) Earnings from continuing operations \$ 98,327 \$ 153,725	Net income					\$ (78,373)
Gross capital expenditures() \$ 33,180 \$ 27,852 \$ 9,576 \$ — \$ 70,608 Gross rental asset expenditures \$ 154,079 \$ 47,292 \$ 21,205 \$ — \$ 222,576 For year ended December 31, 2009 (§THOUSANDS) South (§THOUSANDS) South (§THOUSANDS) UK Other Consolidated Revenue from external sources \$2,386,642 \$ 1,489,600 \$ 603,678 \$ — \$ 4,479,920 Operating costs (2,125,706) (1,299,386) (553,350) (25,323) (4,003,765) Depreciation and amortization (132,614) (37,405) (25,319) (182 (195,520) Other income (expenses) 128,322 152,809 25,009 (25,505) 280,635 Other income (expenses) (10,574) (5,616) (2,388) (279) (18,857) Other other interest and taxes \$ 98,327 \$ 153,725 \$ 19,616 \$ (24,772) \$ 246,896 Finance costs \$ 98,327 \$ 153,725 \$ 19,616 \$ (24,772) \$ 246,896 From discontinued operations \$ 2,525	Identifiable assets	\$1,587,769	\$1,435,025	\$ 518,190	\$ 72,657	\$3,613,641
South (\$THOUSANDS) South (\$ 313,118	\$ 131,248	\$ 41,631	\$ 619	\$ 486,616
For year ended December 31, 2009 (\$THOUSANDS) Canada	Gross capital expenditures(1)	\$ 33,180	\$ 27,852	\$ 9,576	\$ -	\$ 70,608
KSTHOUSANDS) Canada America UK Other Consolidated Revenue from external sources \$2,386,642 \$1,489,600 \$603,678 \$ — \$4,479,920 Operating costs (2,125,706) (1,29,386) (553,350) (25,323) (4,003,765) Depreciation and amortization (132,614) (37,405) (25,319) (182) (195,520) Other income (expenses) (128,322) 152,809 25,009 (25,505) 280,635 Other income (expenses) (10,574) (5,616) (2,388) (279) (18,857) Other (19,421) 6,532 (3,005) 1,012 (14,882) Earnings from continuing operations (19,421) 6,532 (3,005) 1,012 (14,882) Earnings from continuing operations \$98,327 \$153,725 \$19,616 \$(24,772) \$246,896 Finance costs \$98,327 \$153,725 \$19,616 \$(24,772) \$246,896 Finance costs \$98,327 \$153,725 \$19,616 \$(24,772) \$246,896	Gross rental asset expenditures	\$ 154,079	\$ 47,292	\$ 21,205	\$ -	\$ 222,576
KSTHOUSANDS) Canada America UK Other Consolidated Revenue from external sources \$2,386,642 \$1,489,600 \$603,678 \$ — \$4,479,920 Operating costs (2,125,706) (1,29,386) (553,350) (25,323) (4,003,765) Depreciation and amortization (132,614) (37,405) (25,319) (182) (195,520) Other income (expenses) 128,322 152,809 25,009 (25,505) 280,635 Other income (expenses) (10,574) (5,616) (2,388) (279) (18,857) Other (19,421) 6,532 (3,005) 1,012 (14,882) Earnings from continuing operations (19,421) 6,532 (3,005) 1,012 (14,882) Earnings from continuing operations \$98,327 \$153,725 \$19,616 \$(24,772) \$246,896 Finance costs \$98,327 \$153,725 \$19,616 \$(24,772) \$246,896 Finance costs \$98,327 \$153,725 \$19,616 \$(24,772) \$246,896						
Revenue from external sources \$2,386,642 \$1,489,600 \$603,678 \$ - \$4,479,920 Operating costs (2,125,706) (1,299,386) (553,350) (25,323) (4,003,765) Operaciation and amortization (132,614) (37,405) (25,319) (182) (195,520) 128,322 152,809 25,009 (25,505) 280,635 Other income (expenses) IT system implementation costs (10,574) (5,616) (2,388) (279) (18,857) Other (19,421) 6,532 (3,005) 1,012 (14,882) Other (19,421) 6,532 (3,005) 1,012 (14,882) Other income taxes \$98,327 \$153,725 \$19,616 \$(24,772) \$246,896 Finance costs (61,793) Provision for income taxes (28,396) Net income from continuing operations (25,884) Net income from continuing operations (25,884) Opera	For year ended December 31, 2009		South			
Operating costs (2,125,706) (1,299,386) (553,350) (25,323) (4,003,765) Depreciation and amortization (132,614) (37,405) (25,319) (182) (195,520) Other income (expenses) 128,322 152,809 25,009 (25,505) 280,635 Other income (expenses) (10,574) (5,616) (2,388) (279) (18,857) Other (10,574) (5,616) (5,616) (2,388) (279) (18,857) Other (10,574) (5,616) (5,616) (5,616) (24,772) 246,896 Finance costs (24,772) (24,896) (28,396) (28,396) (28,396) (28,396) (28,396) <td< td=""><td>(\$ THOUSANDS)</td><td>Canada</td><td>America</td><td>UK</td><td>Other</td><td>Consolidated</td></td<>	(\$ THOUSANDS)	Canada	America	UK	Other	Consolidated
Operating costs (2,125,706) (1,299,386) (553,350) (25,323) (4,003,765) Depreciation and amortization (132,614) (37,405) (25,319) (182) (195,520) Other income (expenses) 128,322 152,809 25,009 (25,505) 280,635 Other income (expenses) (10,574) (5,616) (2,388) (279) (18,857) Other (10,574) (5,616) (5,616) (2,388) (279) (18,857) Other (10,574) (5,616) (5,616) (5,616) (5,616) (1,982) Earnings from continuing operations (5,616) (5,616) (5,616) (5,616) (5,616) (5,616) (5,616) (5,617) (5,616) (5,617) (5,616) (5,617) (5,616) (5						
Depreciation and amortization (132,614) (37,405) (25,319) (182) (195,520) Other income (expenses) 128,322 152,809 25,009 (25,505) 280,635 Other income (expenses) IT system implementation costs (10,574) (5,616) (2,388) (279) (18,857) Other (19,421) 6,532 (3,005) 1,012 (14,882) Earnings from continuing operations before interest and taxes \$ 98,327 \$ 153,725 \$ 19,616 \$ (24,772) \$ 246,896 Finance costs Provision for income taxes (28,396) Net income from continuing operations 156,707 Loss from discontinued operations, net of tax (25,884) Net income \$ 130,823 Identifiable assets from continuing operations \$ 1,651,206 \$ 1,034,074 \$ 489,111 \$ 60,514 \$ 3,234,905 Capital assets \$ 307,627 \$ 123,791 \$ 39,425 \$ 1,319 \$ 472,162 Gross capital expenditures(1) \$ 55,129 \$ 45,265						
Table 2 Table 3 Tabl		,	'	'	,	,
Other income (expenses) IT system implementation costs (10,574) (5,616) (2,388) (279) (18,857) Other (19,421) 6,532 (3,005) 1,012 (14,882) Earnings from continuing operations before interest and taxes \$ 98,327 \$ 153,725 \$ 19,616 \$ (24,772) \$ 246,896 Finance costs Provision for income taxes (61,793) Net income from continuing operations Loss from discontinued operations, net of tax (25,884) Net income \$ 130,823 Identifiable assets from continuing operations \$ 1,651,206 \$ 1,034,074 \$ 489,111 \$ 60,514 \$ 3,234,905 Capital assets \$ 307,627 \$ 123,791 \$ 39,425 \$ 1,319 \$ 472,162 Gross capital expenditures(1) \$ 55,129 \$ 45,265 \$ 5,639 - \$ 106,033	Depreciation and amortization	· /				
Tr system implementation costs		128,322	152,809	25,009	(25,505)	280,635
Other (19,421) 6,532 (3,005) 1,012 (14,882) Earnings from continuing operations before interest and taxes \$ 98,327 \$ 153,725 \$ 19,616 \$ (24,772) \$ 246,896 Finance costs (61,793) Provision for income taxes (28,396) Net income from continuing operations 156,707 Loss from discontinued operations, net of tax (25,884) Net income \$ 130,823 Identifiable assets from continuing operations \$ 1,651,206 \$ 1,034,074 \$ 489,111 \$ 60,514 \$ 3,234,905 Capital assets \$ 307,627 \$ 123,791 \$ 39,425 \$ 1,319 \$ 472,162 Gross capital expenditures(1) \$ 55,129 \$ 45,265 \$ 5,639 \$ - \$ 106,033						
Earnings from continuing operations before interest and taxes \$ 98,327 \$ 153,725 \$ 19,616 \$ (24,772) \$ 246,896 Finance costs Provision for income taxes (61,793) Net income from continuing operations Loss from discontinued operations, net of tax (25,884) Net income \$ 130,823 Identifiable assets from continuing operations \$ 1,651,206 \$ 1,034,074 \$ 489,111 \$ 60,514 \$ 3,234,905 Capital assets \$ 307,627 \$ 123,791 \$ 39,425 \$ 1,319 \$ 472,162 Gross capital expenditures(1) \$ 55,129 \$ 45,265 \$ 5,639 \$ - \$ 106,033	,	(' '	(' /	(' /	\ /	(' '
before interest and taxes \$ 98,327 \$ 153,725 \$ 19,616 \$ (24,772) \$ 246,896 Finance costs (61,793) Provision for income taxes (28,396) Net income from continuing operations 156,707 Loss from discontinued operations, net of tax (25,884) Net income \$ 130,823 Identifiable assets from continuing operations \$ 1,651,206 \$ 1,034,074 \$ 489,111 \$ 60,514 \$ 3,234,905 Capital assets \$ 307,627 \$ 123,791 \$ 39,425 \$ 1,319 \$ 472,162 Gross capital expenditures(1) \$ 55,129 \$ 45,265 \$ 5,639 \$ - \$ 106,033		(19,421)	6,532	(3,005)	1,012	(14,882)
Finance costs (61,793) Provision for income taxes (28,396) Net income from continuing operations 156,707 Loss from discontinued operations, net of tax (25,884) Net income \$ 130,823 Identifiable assets from continuing operations \$ 1,651,206 \$ 1,034,074 \$ 489,111 \$ 60,514 \$ 3,234,905 Capital assets \$ 307,627 \$ 123,791 \$ 39,425 \$ 1,319 \$ 472,162 Gross capital expenditures ⁽¹⁾ \$ 55,129 \$ 45,265 \$ 5,639 \$ - \$ 106,033						
Provision for income taxes (28,396) Net income from continuing operations 156,707 Loss from discontinued operations, net of tax (25,884) Net income \$ 130,823 Identifiable assets from continuing operations \$1,651,206 \$1,034,074 \$489,111 \$60,514 \$3,234,905 Capital assets \$307,627 \$123,791 \$39,425 \$1,319 \$472,162 Gross capital expenditures(1) \$55,129 \$45,265 \$5,639 \$- \$106,033 Capital assets \$307,627 \$123,791 \$30,425 \$1,319 \$472,162 Capital assets \$307,627 \$45,265 \$5,639 \$- \$106,033 Capital assets \$307,627 \$106,033		\$ 98,327	\$ 153,725	\$ 19,616	\$ (24,772)	
Net income from continuing operations 156,707 Loss from discontinued operations, net of tax (25,884) Net income \$ 130,823 Identifiable assets from continuing operations \$ 1,651,206 \$ 1,034,074 \$ 489,111 \$ 60,514 \$ 3,234,905 Capital assets \$ 307,627 \$ 123,791 \$ 39,425 \$ 1,319 \$ 472,162 Gross capital expenditures(1) \$ 55,129 \$ 45,265 \$ 5,639 \$ - \$ 106,033						\ ' /
Loss from discontinued operations, net of tax (25,884) Net income \$ 130,823 Identifiable assets from continuing operations \$1,651,206 \$1,034,074 \$489,111 \$60,514 \$3,234,905 Capital assets \$307,627 \$123,791 \$39,425 \$1,319 \$472,162 Gross capital expenditures ⁽¹⁾ \$55,129 \$45,265 \$5,639 \$- \$106,033						
Net income \$ 130,823 Identifiable assets from continuing operations \$1,651,206 \$1,034,074 \$ 489,111 \$ 60,514 \$ 3,234,905 Capital assets \$ 307,627 \$ 123,791 \$ 39,425 \$ 1,319 \$ 472,162 Gross capital expenditures(1) \$ 55,129 \$ 45,265 \$ 5,639 \$ - \$ 106,033						<i>'</i>
Identifiable assets from continuing operations \$1,651,206 \$1,034,074 \$489,111 \$60,514 \$3,234,905 Capital assets \$307,627 \$123,791 \$39,425 \$1,319 \$472,162 Gross capital expenditures ⁽¹⁾ \$55,129 \$45,265 \$5,639 - \$106,033	·					/
Capital assets \$ 307,627 \$ 123,791 \$ 39,425 \$ 1,319 \$ 472,162 Gross capital expenditures ⁽¹⁾ \$ 55,129 \$ 45,265 \$ 5,639 \$ - \$ 106,033					 	
Gross capital expenditures ⁽¹⁾ \$ 55,129 \$ 45,265 \$ 5,639 \$ - \$ 106,033	0 1				, .	
		1	1		,-	. , .
Gross rental asset expenditures \$ 118,071 \$ 20,549 \$ 25,316 \$ - \$ 163,936					_	
	Gross rental asset expenditures	\$ 118,071	\$ 20,549	\$ 25,316	\$ _	\$ 163,936

⁽¹⁾ includes capital leases

24. CONTRACTUAL OBLIGATIONS

Future minimum lease payments due under capital lease contracts and payments due under various operating lease contracts are as follows:

For years ended December 31	Capital	Operating
(\$ THOUSANDS)	Leases	Leases
2011	\$ 2,422	\$ 63,039
2012	1,279	46,523
2013	1,147	34,121
2014	1,096	18,349
2015	1,065	15,235
Thereafter	12,667	127,289
	\$ 19,676	\$ 304,556
Less imputed interest	7,181	
	12,495	
Less current portion of capital lease obligation	1,602	
Total long-term capital lease obligation	\$ 10,893	

25. COMMITMENTS AND CONTINGENCIES

- (a) Due to the size, complexity, and nature of the Company's operations, various legal and tax matters are pending. In the opinion of management, these matters will not have a material effect on the Company's consolidated financial position or results of operations.
- (b) The Company is proceeding with the construction of a new oil sands service facility in Fort McKay, Alberta. Construction of the new building is anticipated to cost approximately \$110 million, with completion by the end of 2012.

26. GUARANTEES AND INDEMNIFICATIONS

The Company enters into contracts with rights of return, in certain circumstances, for the repurchase of equipment sold to customers for an amount which is generally based on a discount from the estimated future fair value of that equipment. As at December 31, 2010, the total estimated value of these contracts outstanding is \$146.0 million coming due at periods ranging from 2011 to 2016. The Company's experience to date has been that the equipment at the exercise date of the contract is generally worth more than the repurchase amount. The total amount recognized as a provision against these contracts is \$0.6 million.

The Company has issued certain guarantees to Caterpillar Finance to guarantee, on a pro-rata basis, certain borrowers' obligations. The guarantees would be enforceable in the event that the borrowers defaulted on their obligations to Caterpillar Finance, to the extent that any net proceeds from the recovery and sale of collateral securing repayment of the borrowers' obligations is insufficient to meet those obligations. As at December 31, 2010, the maximum potential amount of future payments that the Company could be required to make under the guarantees, before any amounts that may possibly be recovered under recourse or collateralization provisions in the guarantees, is \$10.3 million, covering various periods up to 2016. As at December 31, 2010, the Company had no liability recorded for these guarantees.

As part of the Hewden Purchase and Sale Agreement in 2010, Finning provided indemnifications to the third party purchaser, covering breaches of representation and warranties as well as litigation and other matters set forth in the agreement. Claims may be made by the third party purchaser under the agreement for various periods of time depending on the nature of the claim, up to six years. The maximum potential exposure of Finning under these indemnifications is 100% of the purchase price. As at December 31, 2010, Finning had no material liabilities recorded for these indemnifications.

In connection with the sale of the Materials Handling Division in 2006, the Company provided a guarantee to a third party with respect to a property lease. If the lessee were to default, the Company would be required to make the annual lease payments of approximately \$1.0 million to the end of the lease term in 2020. As at December 31, 2010, the Company had no liability recorded for this guarantee.

In the normal course of operations, the Company has several long-term maintenance and repair contracts with various customers which contain cost per hour guarantees.

During the year, the Company entered into various other commercial letters of credit in the normal course of operations. The total issued and outstanding letters of credit at December 31, 2010 was \$86.5 million, of which \$84.7 million relates to letters of credit issued in Chile, principally related to performance guarantees on delivery for prepaid equipment and other operational commitments.

TEN YEAR FINANCIAL SUMMARY

For years ended December 31 (\$ THOUSANDS EXCEPT PER SHARE DATA)		2010		2009		2008		2007	
OPERATING RESULTS									
Revenue from continuing operations ⁽¹⁾⁽²⁾									
Canadian operations	\$	2,323,567	\$	2,386,642	\$	3,216,946	\$	2,936,229	
South American operations	Ф	1,668,438	φ	1,489,600	φ	1,501,633	φ	1,325,582	
UK & Ireland									
Other		649,297		603,678		879,777		1,400,427 6	
TOTAL CONSOLIDATED	¢.	4 6 4 1 2 0 2	· ·	4,479,920	ď	5,598,356	\$	5,662,244	
TOTAL CONSOLIDATED	\$	4,641,302	\$	4,477,720	\$	3,370,336	Ф.	3,002,244	
Earnings from continuing operations									
before interest and tax (EBIT)(1)(2)	\$	274,963	\$	246,896	\$	383,354	\$	455,847	
As a percent of revenue	Т.	5.9%	*	5.5%	т	6.8%	т.	8.0%	
Income from continuing operations ⁽¹⁾⁽²⁾	\$	170,716	\$	156,707	\$	236,948	\$	280,107	
As a percent of revenue	Ψ	3.7%	Ψ	3.5%	Ψ	4.2%	Ψ	4.9%	
As a percent of revenue		3.770		3.370		1.270		1.770	
Free cash flow ⁽³⁾	\$	264,931	\$	493,891	\$	23,218	\$	(110,704)	
RATIOS									
Asset turnover ratio	\$	1.27	\$	1.07	\$	1.26	\$	1.36	
	φ	33.0%	φ	39.3%	φ	48.9%	φ	40.8%	
Net debt to total capitalization	¢.	8.09	¢		ď	9.19	ď	9.19	
Book value per common share	\$		\$	8.88	\$		\$		
Return on average shareholders' equity(1)(2)		12.0%		10.0%		13.4%		16.8%	
SHARE AND PER SHARE DATA									
Earnings per common share from									
continuing operations ⁽¹⁾⁽²⁾									
Basic	\$	1.00	\$	0.92	\$	1.38	\$	1.57	
Diluted	\$	0.99	\$	0.92	\$	1.37	\$	1.55	
Diluted	Ψ	0.77	Ψ	0.72	Ψ	1.57	Ψ	1.55	
Dividends per common share	\$	0.47	\$	0.44	\$	0.43	\$	0.36	
Common Share Price									
High	\$	27.40	\$	19.06	\$	31.15	\$	33.50	
Low	\$	16.54	\$	10.15	\$	12.09	\$	23.10	
Year end	\$	27.09	\$	16.68	\$	14.25	\$	28.66	
Tear end	Ф	27.07	φ	10.00	Ф	14.23	Ф	20.00	
Common shares outstanding (thousands)		171,431		170,747		170,445		176,132	
NUMBER OF EMPLOYEES ⁽⁴⁾									
Canada		4,408		4,144		5,061		4,618	
South America		5,907		4,954		4,988		4,638	
UK and Ireland		1,533		2,783		3,506		3,543	
International		73		70		65		51	
TOTAL		11,921		11,951		13,620		12,850	
				,,,,,					
Revenue from continuing operations per employee(1)(2)	\$	389,338	\$	421,045	\$	476,010	\$	440,642	
Income from continuing operations per employee(1)(2)	\$	14,321	\$	14,728	\$	20,147	\$	21,798	

Certain comparative figures have been reclassified to conform to the 2010 presentation. In addition, financial data has been restated to incorporate common share subdivision occurring during the ten year period.

⁽¹⁾ In August 2010, the Company was appointed the Caterpillar dealer for Northern Ireland and the Republic of Ireland. The results of operations and financial position of these dealers have been included in the figures above since the date of acquisition.

⁽²⁾ On May 5, 2010, the Company sold Hewden Stuart Limited (Hewden), its UK equipment rental business. Results from that operation have been reclassified to discontinued operations for the years ended December 31, 2010, 2009, and 2008. On July 31, 2007, the Company's U.K. subsidiary, Hewden sold its Tool Hire Division. Results from that operation have been reclassified to discontinued operations for the years ended December 31, 2007, 2006, and 2005. On September 29, 2006, the Company's U.K. subsidiary, Finning (UK) sold its Materials Handling Division. Results from that operation have been reclassified to discontinued operations for the years ended December 31, 2006, 2005, and 2004. Therefore, revenue, EBIT, net income, earnings per common share, and return on average shareholders' equity reflect results from continuing operations for those years.

⁽³⁾ Free cash flow is defined as cash provided by (used in) operating activities less net capital expenditures.

⁽⁴⁾ Number of employees includes all employees up to the point of sale.

TEN YEAR FINANCIAL SUMMARY

	2006		2005		2004		2003		2002		2001
\$	2,612,597	\$	2,049,675	\$	1,562,584	\$	1,456,357	\$	1,269,275	\$	1,398,623
	1,009,906		1,007,341		869,893		561,964		444,644		448,005
	1,230,730		1,271,264		1,403,807		1,574,950		1,493,512		1,391,566
	6				15		24		55		8,849
\$	4,853,239	\$	4,328,280	\$	3,836,299	\$	3,593,295	\$	3,207,486	\$	3,247,043
\$	373,708	\$	257,955	\$	271,933	\$	255,168	\$	277,783	\$	241,601
	7.7%	т	6.0%	*	7.1%	*	7.1%	*	8.7%	*	7.4%
\$	236,187	\$	161,672	\$	114,946	\$	131,951	\$	132,253	\$	103,917
	4.9%		3.7%		3.0%		3.7%		4.1%		3.2%
¢.	55,253	\$	98,169	\$	(193,984)	\$	59,054	¢	160,210	ď	111,663
\$	33,233	Ф	70,107	Ф	(173,764)	Ф	37,034	\$	160,210	\$	111,003
\$	1.22	\$	1.15	\$	1.15	\$	1.09	\$	1.05	\$	1.25
	40.0%		46.0%		50.5%		42.5%		36.5%		46.6%
\$	9.07	\$	7.92	\$	7.50	\$	6.16	\$	6.00	\$	5.12
	15.8%		11.8%		11.0%		14.3%		15.7%		14.1%
\$	1.32	\$	0.91	\$	0.73	\$	0.86	\$	0.86	\$	0.69
\$	1.31	\$	0.90	\$	0.72	\$	0.84	\$	0.84	\$	0.67
\$	0.28	\$	0.22	\$	0.20	\$	0.18	\$	0.15	\$	0.10
\$	23.90	\$	20.70	\$	17.70	\$	16.60	\$	14.43	\$	10.18
\$	18.05	э \$	16.13	э \$	14.43	\$	11.50	Ф \$	9.83	э \$	6.05
\$	23.90	\$	18.57	\$	17.50	\$	15.00	\$	12.78	\$	10.00
Ψ	25.70	Ψ		Ψ		Ψ		Ψ		Ψ	
	179,090		178,404		176,780		155,510		155,160		151,632
	4,106		3,316		2,936		2,717		2,548		2,629
	3,865		3,377		3,203		2,456		1,817		1,516
	4,841		6,074		6,097		6,191		5,391		5,619
	44		38		44		45		39		39
	12,856		12,805		12,280		11,409		9,795		9,803
\$	392,605	\$	377,554	\$	338,918	\$	314,953	\$	327,462	\$	331,230
\$	18,726	\$	12,810	\$	9,360	\$	11,566	\$	13,502	\$	10,601
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BOARD OF DIRECTORS

RICARDO BACARREZA

Santiago, Chile

Director since 1999

Member of Audit Committee, Environment, Health and Safety Committee and Human Resources Committee

JAMES E.C. CARTER

Edmonton, Alberta, Canada

Director since 2007

Chair of Pension Committee and a member of Corporate Governance Committee and Human Resources Committee

HON. DAVID L. EMERSON P.C.

Vancouver, British Columbia, Canada

Director since 2008

Chair of Corporate Governance Committee and a member of Audit Committee and Pension Committee

KATHLEEN M. O'NEILL

Toronto, Ontario, Canada

Health and Safety Committee

Chair of Audit Committee and the designated 'financial expert' for Audit Committee and a member of Corporate Governance Committee, Human Resources Committee and Pension Committee

CHRISTOPHER W. PATTERSON

Greensboro, North Carolina, United States Director since 2010 Member of Audit Committee and Environment,

IOHN M. REID

Vancouver, British Columbia, Canada

Director since 2006

Lead Director, Chair of Human Resources Committee and a member of Audit Committee and Corporate

Governance Committee

ANDREW H. SIMON, OBE

Bougy-Villars, Switzerland

Director since 1999

Member of Audit Committee, Environment, Health and Safety Committee and Pension Committee

BRUCE L. TURNER

Santiago, Chile

Director since 2006

Chair of Environment, Health and Safety Committee and a member of Corporate Governance Committee and Human Resources Committee

MICHAEL T. WAITES

Vancouver, British Columbia, Canada Director since 2008 Member of Environment, Health and Safety Committee

DOUGLAS W.G. WHITEHEAD

Vancouver, British Columbia, Canada Director since 1999 Chairman of the Board of Directors

CORPORATE OFFICERS(1)

MICHAEL T. WAITES

PRESIDENT AND CHIEF EXECUTIVE OFFICER FINNING INTERNATIONAL INC.

NEIL DICKINSON

MANAGING DIRECTOR FINNING U.K.

ANDREW S. FRASER

EXECUTIVE VICE PRESIDENT, POWER SYSTEMS AND GLOBAL BUSINESS DEVELOPMENT FINNING INTERNATIONAL INC.

ANNA P. MARKS

SENIOR VICE PRESIDENT, **CORPORATE CONTROLLER** FINNING INTERNATIONAL INC.

TOM M. MERINSKY

VICE PRESIDENT, TREASURER FINNING INTERNATIONAL INC.

(1) As at February 16, 2011

DAVID E. PARKER

PRESIDENT FINNING (CANADA)

REBECCA L. SCHALM

SENIOR VICE PRESIDENT, **HUMAN RESOURCES** FINNING INTERNATIONAL INC.

J. GAIL SEXSMITH

CORPORATE SECRETARY FINNING INTERNATIONAL INC.

DAVID S. SMITH

EXECUTIVE VICE PRESIDENT AND CHIEF FINANCIAL OFFICER FINNING INTERNATIONAL INC.

JUAN CARLOS VILLEGAS

PRESIDENT FINNING SOUTH AMERICA

CORPORATE GOVERNANCE

Finning's Board of Directors and management are committed to the highest corporate governance standards and understand that such standards are central to the efficient and effective operation of Finning in a manner that ultimately enhances shareholder value.

BOARD MANDATE AND COMPOSITION

The Board of Directors has overall responsibility for Finning's business conduct. The Board fulfills this responsibility both directly and by delegating certain authority to Board committees and to Finning's senior management.

The Board of Directors is currently made up of ten members. All directors, other than Michael T. Waites (who is the President and Chief Executive Officer of Finning) and Douglas W.G. Whitehead (who was formerly President and Chief Executive Officer) are independent.

In addition, in order to ensure that the Board can function independently from management, Finning has separated the role of Chairman of the Board and Chief Executive Officer. To ensure objectivity, the Board has appointed an independent Lead Director, John M. Reid, and the Board further ensures its independence by convening independent director-only sessions at every Board Meeting.

Finally, each year the Board, facilitated by the Corporate Governance Committee, formally reviews its own performance, the performances of each committee of the Board, the committee chairs, the Chairman of the Board, and the performance of each individual director (peer assessment) and the performance of the Chief Executive Officer.

COMMITTEES OF THE BOARD OF DIRECTORS

There are currently five standing committees of the Board of Directors: the Audit Committee, the Human Resources Committee, the Corporate Governance Committee, the Environment, Health and Safety Committee and the Pension Committee. Each committee operates in accordance with Board-approved terms of reference.

The Audit Committee

The Audit Committee provides assistance to the Board of Directors in fulfilling its oversight responsibility to the shareholders with respect to Finning's: financial statements; financial reporting process; systems of internal and disclosure controls; internal audit function; external audit function; financial arrangements and liquidity; and risk identification, assessment and management program. It is the responsibility of the Committee to maintain an open avenue of communication between itself, the external auditors, the internal auditors and management of Finning. In performing its role, the Committee is empowered to investigate any matter brought to its attention, with full access to all books, records, facilities and personnel of Finning. It is also empowered to retain outside counsel or other experts as required.

The Human Resources Committee

The Human Resources Committee provides oversight of the design of Finning's compensation programs and policies and also provides recommendations to the Board of Directors on key compensation and human resources matters. The Committee makes recommendations to the full Board of Directors with respect to executive and key employee continuity, succession planning, and any changes to Finning's executive compensation program that the Committee considers to be necessary from time to time.

The Corporate Governance Committee

The Corporate Governance Committee provides assistance to the Board by providing focus on corporate governance programs and in establishing and monitoring corporate governance principles that will enhance corporate performance. The Committee has oversight for Finning's Code of Conduct. In addition, the Committee manages the evaluation process to monitor the effectiveness of the Board, its committees and individual directors and has responsibility for establishing a process for identifying, recruiting, appointing and re-appointing directors and succession planning for the Chairman of the Board. The Committee also has responsibility for providing ongoing development of current Board members.

The Environment, Health and Safety Committee

The Environment, Health and Safety Committee provides assistance and counsel to the Board and management of Finning in its drive towards attaining and maintaining a high level of performance in areas relating to the environment, health and safety. The Committee also seeks to ensure, through Corporation management, that Finning's employees and contractors enjoy a safe and healthy workplace.

The Pension Committee

The Pension Committee provides assistance to the Board in overseeing Finning's pension plans, including registered pension plans and supplemental pension arrangements. This oversight includes the responsibility to analyze policies and strategies developed by management in the area of pensions and to review Finning's performance with respect to meeting its fiduciary obligations as they relate to Finning's pension plans.

Finning's management proxy circular issued in connection with the 2011 Annual Meeting of Shareholders and the corporate governance section of Finning's website provide a full discussion of Finning's corporate governance policies and practices.

SHAREHOLDER INFORMATION

STOCK EXCHANGE

The common shares of Finning International Inc. are listed on the Toronto Stock Exchange. Symbol: FTT

AUDITORS

Deloitte & Touche LLP Vancouver, Canada

SOLICITORS

Borden Ladner Gervais LLP Vancouver, Canada

CORPORATE HEAD OFFICE

Suite 1000-666 Burrard Street Vancouver, British Columbia Canada V6C 2X8

Telephone: 604-691-6444

ANNUAL GENERAL MEETING

May 11, 2011 2:00 pm Pacific Time

Terminal City Club 837 West Hastings Street Vancouver, British Columbia

CORPORATE INFORMATION

The Company prepares an Annual Information Form (AIF), which is filed with the securities commission or similar bodies in all of the provinces of Canada. Copies of the AIF and Annual and Quarterly Reports are available to shareholders and other interested parties on request or can be accessed directly from Finning's website at www.finning.com

INVESTOR INQUIRIES

Inquiries relating to shares or dividends should be directed to the Company's Registrar and Transfer Agent. Inquiries relating to the Company's operating activities and financial information should be directed to Mauk Breukels,

Vice President, Investor Relations and Corporate Affairs.

Telephone: 604-331-4934

Email: investor_relations@finning.ca

REGISTRAR & TRANSFER AGENT COMPUTERSHARE TRUST COMPANY OF CANADA

Vancouver	Toronto	Phone
Computershare	Computershare	North America
510 Burrard Street	100 University Avenue	1-800-564-6253
2nd Floor	11th Floor	International
Vancouver, B.C.	Toronto, Ontario	514-982-7555
V6C 3B9	M5J 2YI	

Website

www.computershare.com

Email

service@computershare.com

FORWARD-LOOKING DISCLAIMER

This report contains statements about the Company's business outlook, objectives, plans, strategic priorities and other statements that are not historical facts. A statement we make is forward-looking when it uses what we know and expect today to make a statement about the future. Forward-looking statements may include words such as aim, anticipate, assumption, believe, could, expect, goal, guidance, intend, may, objective, outlook, plan, project, seek, should, strategy, strive, target, and will. Forward-looking statements in this report include, but are not limited to, statements with respect to: expectations with respect to the economy and associated impact on the Company's financial results; the estimated annualized cost savings and anticipated restructuring charges related to actions taken by the Company in response to the economic downturn; expected revenue levels and EBIT growth; anticipated generation of free cash flow (including projected net capital and rental expenditures), and its expected use; anticipated defined benefit plan contributions; and expected target range of Debt Ratio; and the expected quantitative impact on the consolidated statement of financial position of the Company's transition to IFRS at January 1, 2010. All such forward-looking statements are made pursuant to the 'safe harbour' provisions of applicable Canadian securities laws.

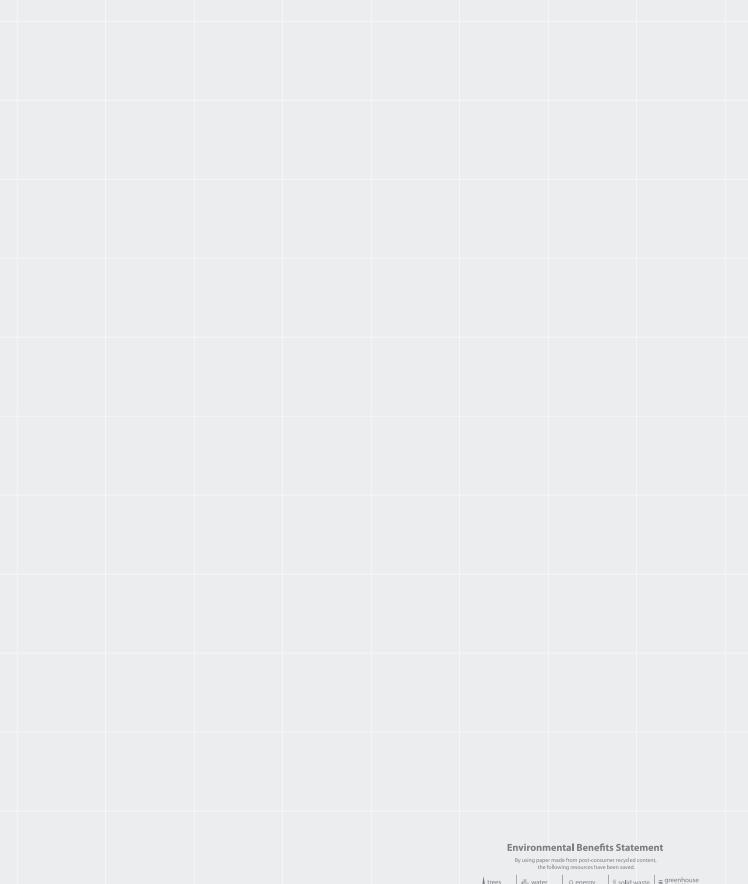
Unless otherwise indicated by us, forward-looking statements in this report describe our expectations at February 16, 2011. Except as may be required by Canadian securities laws, we do not undertake any obligation to update or revise any forward-looking statement, whether as a result of new information, future events, or otherwise.

Forward-looking statements, by their very nature, are subject to numerous risks and uncertainties and are based on several assumptions which give rise to the possibility that actual results could differ materially from our expectations expressed in or implied by such forward-looking statements and that our business outlook, objectives, plans, strategic priorities and other statements that are not historical facts may not be achieved. As a result, we cannot guarantee that any forward-looking statement will materialize. Factors that could cause actual results or events to differ materially from those expressed in or implied by our forward-looking statements include: general economic and credit market conditions; foreign exchange rates; commodity prices; the level of customer confidence and spending, and the demand for, and prices of, our products and services; our dependence on the continued market acceptance of Caterpillar's products and Caterpillar's timely supply of parts and equipment; our ability to continue to implement our cost reduction initiatives while continuing to maintain customer service; our ability to control cost pressures as growth in revenues occur; our ability to attract sufficient skilled labour resources to meet growing product support demand; the intensity of competitive activity; our ability to raise the capital we need to implement our business plan; regulatory initiatives or proceedings, litigation and changes in laws or regulations; stock market volatility; changes in political and economic environments for operations; new or amended IFRS or interpretations that become effective prior to the inclusion of the Company's financial statement of position in its first annual audited IFRS financial statements. Forward-looking statements are provided in this report for the purpose of giving information about management's current expectations and plans and allowing investors and others to get a better understanding of our operating environment. However, readers are cautioned that it may not be a

Forward-looking statements made in this report are based on a number of assumptions that we believed were reasonable on the day we made the forward-looking statements. Refer in particular to the Market Outlook section of the MD&A. Some of the assumptions, risks, and other factors which could cause results to differ materially from those expressed in the forward-looking statements contained in this report are discussed in the Company's current Annual Information Form (AIF) in Section 4.

We caution readers that the risks described in the AIF are not the only ones that could impact us. Additional risks and uncertainties not currently known to us or that we currently deem to be immaterial may also have a material adverse effect on our business, financial condition, or results of operations

Except as otherwise indicated by us, forward-looking statements do not reflect the potential impact of any non-recurring or other unusual items or of any dispositions, mergers, acquisitions, other business combinations or other transactions that may be announced or that may occur after the date hereof. The financial impact of these transactions and non-recurring and other unusual items can be complex and depends on the facts particular to each of them. We therefore cannot describe the expected impact in a meaningful way or in the same way we present known risks affecting our business.







FSC www.fsc.crg MJX
Paper from responsible sources
FSC C014956

trees	🕏 water	o energy	🖩 solid waste	greenhouse gases
20	35,495	6	257	881
40'Ta ll	litres	million BTU	kilograms	kilograms

Environmental impact estimates were made using the Environmental Defense Paper Calculator. For more information visit http://papercalculator.org.