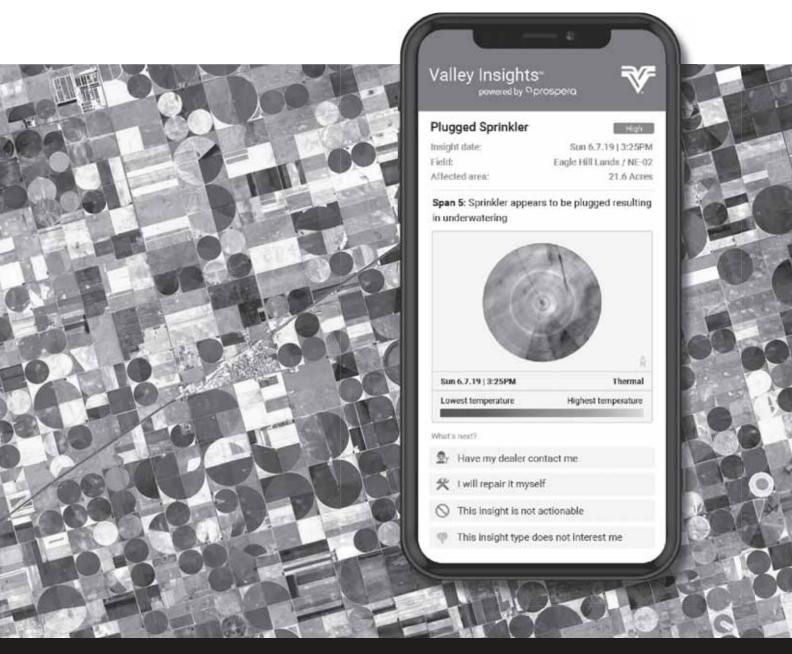
Valmont ₹



FOR THE FISCAL YEAR ENDED DECEMBER 28, 2019

MESSAGE TO FELLOW STAKEHOLDERS and FORM 10-K

STAKEHOLDERS

Stephen G. Kaniewski President & Chief Executive Officer



There are several reasons to invest in a company. Some investors look for companies that are built on a solid foundation with long-term, secular market drivers. Others look for companies with a demonstrated history of shareholder returns and return on invested capital focus. All investors look for companies that create value for stakeholders and adhere to a set of core principles that shape the culture for their people. Valmont® continuously strives to be all of the above for all our stakeholders.

2019 Financial Performance

- Revenues of \$2.8 billion
- Operating Income of \$237.7 million
- Earnings Per Diluted Share of \$7.06
- After-Tax Return on Invested Capital of 9.4%¹

2019 was a challenging year, but one with significant accomplishments for Valmont and our associates around the world. Among our many achievements, we launched new products and partnerships, expanded our market presence throughout the world with new acquisitions and factories, and refreshed our strategic plan that will guide our efforts in the coming years. We also made progress integrating recently acquired companies that have already increased our market share and are expected to be accretive to earnings and cash flow in the next few years. Strong market demand in both of our infrastructure businesses was one factor that led to short-term capacity constraints that we are strategically addressing by adding additional capacity in several of our North American facilities.

A historic Midwest U.S. flooding event in March impacted three of our facilities, including a one-week closure of our

¹Calculation of average invested capital is on page 20 of the attached 2019 Form 10-K.

largest facility in Valley, Nebraska. Our ability to quickly resume operations after this extraordinary weather event is a testament to the strength of our teams. Our operational excellence played a critical role in ensuring the safety of our employees and minimizing disruptions to our customers.

Our Engineered Support Structures segment continues to benefit from strong demand, driven by U.S. states' in creased funding of infrastructure projects, which we expect to continue to increase over the next few years. Sales of wireless communication structures and components grew 26% in 2019. We are benefiting from all major wireless carriers deploying continued 4G and LTE buildouts and the acceleration of site preparation in advance of the 5G rollout. Challenges this year included a less favorable market environment in Australia for our Access Systems business, primarily due to reduced spending for engineering construction projects, significantly impacted segment results.

In our Utility Support Structures segment, the shift to renewable energy is creating increased demand for additional distribution from energy sources, and there continues to be a critical need for more robust grid infrastructure.

Our Core Values

we operate with absolute
integrity

we have a
passion for our products, services, and customers

we strive for
continuous
improvement
removing waste everywhere with a true sense of urgency

we have a
passion for our products, services, and customers

we consistently
deliver results

Extended industry lead times will likely continue for the foreseeable future. Our global backlog at the end of 2019 rose to record levels, and is expected to further increase in 2020. Valmont® is uniquely positioned to offer every type of electric grid structure for the utility industry, and our teams are energized and excited for the opportunities ahead of us. The pricing environment in our Northern European offshore wind business was challenged in 2019, but is improving in 2020 due to less available market capacity and increased demand across the region.

Low net farm income and uncertainty of tariff and trade policy outcomes continued to impact our North American irrigation business, while geo-political events in certain key international markets and strength of the U.S. dollar, delayed the timing of projects. Despite these challenges, sales of our advanced technology offerings grew 25% in 2019, further strengthening our global market leadership position.

Our Coatings business benefited from a strong U.S. industrial economy and relatively stable overseas markets. In 2019, we acquired United Galvanizing in Houston, one of the largest galvanizers in North America with cost and volume synergies expected to be fully realized over the next few years.

Despite a few short-term headwinds during the year, our businesses performed well in 2019 and we benefited from a more moderate raw material cost environment. Profitability improvements from our 2018 Operations Transformation accelerated throughout the year. Our teams also demonstrated pricing discipline across all of our segments and we continue to build upon this success. This year we generated operating cash flow of \$307.6 million and more than \$200 million of free cash flow, exceeding our goal of 1x net earnings, driven by strategic working capital improvements.² An example was the implementation of a supply chain financing program in North America that provided us and our suppliers more flexibility in payment timing and terms. We also successfully negotiated down payments on two large projects to support our strategy of improving cash flow on project business. We successfully reduced raw material quantities from 2018 levels, and continued to build upon our shared services model for back-office functions, recognizing significant cross-segment cost savings and aligning our teams for long-term growth.

We simplified our accounting for inventories from a combination of using the last in, first out (LIFO) method

²Free cash flow of \$210.2 is calculated as operating cash flow less capital expenditures, \$307.6 million less \$97.4 million. Please refer to page 47 of the attached 2019 10-K for our GAAP cash flows from operating activities, investing activities and financing activities.

Global Secular Growth Drivers:

Engineered Support Structures

- Significant investment in transportation infrastructure
- Unprecedented demand for wireless network structures and components
- Rapidly accelerating 5G network deployment
- Increasing demand for integrated smart technology solutions

Utility Support Structures

- Aging infrastructure replacement from longterm underinvestment in electric grid
- Grid resiliency requirements for uninterrupted power
- Notable demand for renewable power (solar and wind) and distributed generation
- Replacement of wood distribution and transmission poles with those made from more robust materials
- Increased load growth in developing markets

Irrigation

- Increasing conservation efforts by growers for producing food
- Population growth demands more efficient land usage
- Governments' desire for self-sufficient food production
- Farm labor costs and shortages
- Global leadership in advanced technology solutions that optimize water usage and other inputs

Coatings

- Preservation of critical infrastructure components
- The demand for better return on infrastructure investments
- Growing number of economies actively combating corrosion costs
- Critical need to extend the life of steel products

and first in, first out (FIFO) method to only using the FIFO method beginning in fiscal 2020. This change better matches our actual costs of goods produced to revenue for our product lines. This change also provides uniformity across all operations with respect to the method of inventory accounting, and enhances comparability to prior years' results.

Our Commitment to Long-Term Shareholder Value Creation

We remain firmly focused on achieving our longterm goals:

Long-Term Financial Goals:	
Revenue Growth ³	5 to 10%
Earnings Per Share Growth	>10%
Return on Invested Capital	>10%
Free Cash Flow Conversion ⁴	>1.0X NET EARNINGS
Operating Margin	>12%

As demonstrated over the past two years, we are building a foundation to achieve our long-term financial targets. We have implemented pricing discipline across all segments and markets and have positioned our global manufacturing footprint to efficiently and effectively serve our customers. Our teams are developing and introducing new products and services that contribute to profitable growth. We are strategically adding capacity in key markets, and continue to drive lean principles across our organization. The external and internal challenges we faced in 2019 hindered progress toward many of our long-term financial targets, but we remain committed and confident in our ability to achieve them. We believe our business is capable of achieving at least a 12% operating margin, buoyed by the strong demand in infrastructure businesses, and we have a clear execution plan to achieve this in the coming years.

Leading with Innovation

2019 was an exciting year of innovation across our four segments. Increasing our investment in technology-products and solutions was a key company strategy in 2019, energizing our teams and strengthening our leadership position in the markets we serve. In our

Engineered Support Structures segment, we expanded the growth of our innovative smart pole technology solutions. Demand for small cell structures and our integrated concealment solutions continues to accelerate from 5G network site preparation and changing market dynamics.

Our Utility Support Structures segment has been piloting wireless monitoring technology on power lines. This solution helps our customers identify and remediate line conditions on a real-time basis with minimal right-of-way impact. Our Unmanned Aerial System (UAS) inspection team is using drone technology to quickly identify issues for a cross-segment customer base that includes Utility, Sports Lighting and Communications, while reducing environmental impact and cost. In response to robust market demand in the southeast United States, we opened our first spun concrete distribution pole facility in 2019, and have reached maximum capacity utilization levels. We are already planning capacity expansions in other U.S. markets to increase production of this durable and flexible alternative to wood poles.

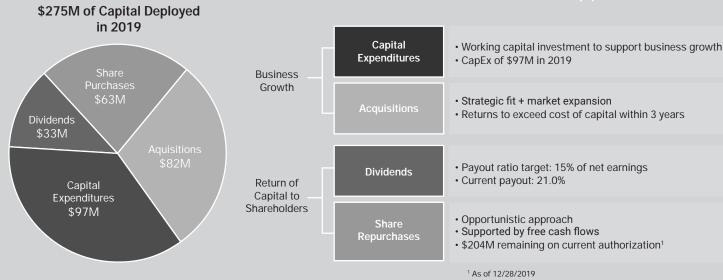


³Revenue growth is 5% organic. Acquisitions over time are necessary to achieve top end range

⁴Long-term, multi-year goal

CAPITAL ALLOCATION SCORECARD

a Balanced Approach



In our Irrigation segment, as the recognized global industry leader, we remain committed to investing in technology advancement and innovation. During the year we doubled our spending on research and development in this segment, despite a challenging agriculture market environment. Earlier in the year we announced a partnership with Prospera Technologies, a leading Israeli machine vision and artificial intelligence company specializing in ag data to achieve our vision of transforming the pivot to an autonomous crop management machine. We have already exceeded our goal to monitor one million acres,

and will strive to monitor five million acres by the end of 2020. With more than 95,000 connected devices, Valley_ $\tiny \odot$ Irrigation, the worldwide leader in precision irrigation, is creating a pathway to a future data highway of connected machines around the world, helping growers reduce input costs and increase productivity.

In our Coatings segment, our proprietary GalvTrac® and Valmont Coatings Connector® technologies are unmatched in the industry, enriching the customer experience by optimizing zinc application and giving transparency to orders at every stage of the coatings process.



2019 Capital Allocation

Valmont® has a long history of returning capital to our shareholders in an efficient manner, and our commitment to a balanced capital allocation philosophy remained unchanged in 2019. This past year we deployed approximately \$275 million in capital for capital expenditures, strategic acquisitions, share repurchases, and cash dividends at a ratio of 21% of prior year net earnings, exceeding our stated goal of 15%. We invested in new infrastructure facilities in Siedlice, Poland and Fort Meade, Florida, and expanded our irrigation facility in Dubai, United Arab Emirates, all to support strategic growth initiatives.

Elevating our Commitment to ESG Principles

Our company's 9,800 employees and I are dedicated to the continued success of Valmont® and creating long-term value for all stakeholders, and we pursue these commitments with a firm sense of purpose and integrity. We are also mindful of our broader responsibility toward our employees and the communities where we operate, live and work. Our tagline of *Conserving Resources, Improving Life®* is at the core of the products and services that we provide to support sustainable infrastructure development and the efficient use of water for agriculture. Our more than 80 Green Teams around the world continue to find innovative ways to minimize our environmental impact, with an unwavering commitment to caring for our employees, customers, communities and the planet.

During the year we continued building upon our Sustainability Initiative, achieving several significant milestones:

- Established Valmont's first global electricity goal to reduce our global electricity consumption by 8% over two years
- Completed 2018 assurance of disclosures for Scope 1 Greenhouse Gas Emissions
- Awarded the Nebraska Recycling Council Member of the Year for our outstanding efforts to promote recycling in Nebraska
- Recognized our Jasper, Tennessee manufacturing facility with the 2019 Sustainability Award for dramatic improvements in key sustainability and employee engagement metrics
- Launched an electric vehicle program to replace more than 100 gas-powered vehicles at our largest manufacturing facility by 2021



 Finalized plans to install a one megawatt solar field at our Valley, Nebraska campus that will generate carbon-free power for on-campus usage utilizing our own TRJ tracker solution

In 2020, we commit to sharing more of our ESG focus across all three principles.

Building a World-Class Team

We strive to build a workplace that attracts, develops, engages and retains the best and brightest talent. This begins by strengthening our foundation of talent across our manufacturing facilities. By partnering with high schools and colleges in our communities, and leading on-site workforce training programs, we are investing in our most precious assets, our people.

We also focus on cultivating strong leaders who live our core values, and continue to advance the depth and experience of our teams to drive innovation across our businesses. In support of our growth strategies, we are focused on collaboration, trust and mutual respect in order to accelerate the pace of innovation and ensure that Valmont products and solutions effectively serve our global customers. One example of this is our centralized, shared services model that we successfully implemented across many key functional areas, such as engineering, new product development, procurement and finance. We expanded the roles of Business Line Managers and Value Stream Leaders to have global responsibility and created business partner roles in key support areas like human resources, information technology, and marketing, to efficiently and effectively



support segment growth initiatives. We believe that meaningful breakthroughs come from teams that combine aspiration and action, value all voices and learn from each other's different ideas, perspectives and experiences. This is critical for our sustained success.

Continuous Improvement, Agile and Lean

We have consistently delivered results through our business cycles, driven by our commitment to operational excellence. Last year we formally introduced Valmont® Agile and Lean throughout our organization. By focusing on the voice of our customers, we have driven improvements in product quality and process efficiency, and increased speed to market for new products and technologies. Employees who complete Val mont Agile training are champions of our Core Values of continuous improvement and delivering results. We are proud to have over 300 certified Agile and Lean associ ates at Valmont. Together, their leadership in Lean Daily Management is leading the way in driving standard work, cost savings and process efficiencies across our global teams. One example is in our Engineered Support Structures segment. Critical problem-solving activities led by our production staff at the point of impact resulted in a \$100,000 annualized financial benefit from increased output on a single pultrusion line. Replicating this benefit across multiple additional lines at the site will result in a considerable increase in productivity going forward. Using Agile methodologies, our Utility Support Structures team improved their engineering efficiencies by 25%, streamlining processes and considerably improving customer satisfaction. Using the 8-step problem solving approach in our India steel structures facility, the team realized a 20% large pole seam welding cycle time reduction by optimizing welding consumables while maintaining

our high quality standards. This project demonstrated that our teams continue to meet increasing customer demand by evaluating and executing on process improvement opportunities to reduce capital expenditures. We believe that operational excellence is the foundation for realizing performance improvements and strengthening our market leadership position. Increased market demand in our infrastructure businesses is expected to continue in 2020, and we are strategically adding capacity to existing North American facilities to effectively meet this demand. These capacity additions are expected to be completed over the next 6 to 12 months, with operational benefits beginning in mid-year.

Reflection and Looking Ahead

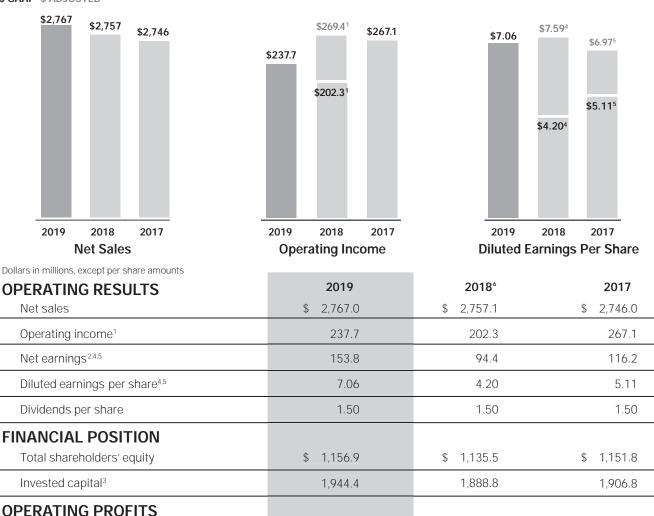
As we look to 2020, through continued execution of our growth strategy, strong operational performance, and working capital management, we expect to deliver solid operating results with margin expansion, good free cash flow, and higher return on invested capital across the business. We are in great businesses with strong, long-term secular drivers and we remain committed to improving the quality of life for individuals around the world. Recognizing that our employees are the corner stone of our accomplishments, we pride ourselves on our integrity and ability to deliver results, serving our customers with an unwavering passion for our business. On behalf of the Valmont team, we are excited about the potential ahead and look forward to continuing to grow this company together with you, our stakeholders. Thank you for your support.

Steple D. Kanish

Stephen G. Kaniewski President & Chief Executive Officer

FINANCIAL HIGHLIGHTS

\$GAAP \$ADJUSTED



Return on beginning equity	14.5%	8.5%	12.3%
Return on invested capital ³	9.4%	7.8%	10.5%
YEAR-END DATA			
Shares outstanding (000's)	21,942	21,948	22,694
Approximate number of shareholders	21,631	21,569	24,801
Number of employees	9,862	10,328	10,690

25.0%

8.6%

5.6%

23.9%

7.3%

3.4%

24.8% 9.7%

4.2%

Gross profit as a % of net sales

Net earnings as a % of net sales²

Operating income as a % of net sales

¹Fiscal 2018 GAAP operating income included restructuring expense of \$34.0 million (pre-tax), goodwill and intangible asset impairments of \$15.8 million (pre-tax), and other non-recurring expenses of \$17.3 million (pre-tax). On an adjusted basis, operating income was \$269.4 million.

²Net earnings attributable to Valmont Industries, Inc.

³See Item 6, Selected Financial Data, in the company's Form 10-K for calculation of invested capital and return on invested capital.

⁴Fiscal 2018 included impairments of goodwill and intangible assets of \$14.7 million after-tax (\$0.66 per share), restructuring expenses of \$30.1 million after-tax (\$1.34 per share), refinancing of long-term debt expenses of \$11.1 million after-tax (\$0.50 per share), \$14.6 million after-tax (\$0.65 per share) of other non-recurring expenses, and a loss from the divestiture of the grinding media business of \$5.5 million after-tax (\$0.24 per share).

Fiscal 2017 included \$42.0 million (\$1.85 per share) of tax expense attributed to the Tax Cuts and Jobs Act of 2017 (the "2017 Tax Act") enacted in December 2017.

⁶The Company adopted Accounting Standards Codification ("ASC") Topic 606, Revenue From Contracts with Customers, on a modified retrospective basis as of the first day of fiscal 2018. Revenue recognition for the prior three years presented in this table were under a different basis which was ASC Topic 605. Please see footnote 1 to the financial statements for further information.



VALMONT® AT A GLANCE

Valmont is a global leader in providing products that support critical infrastructure that is essential for economic and agricultural growth.



\$2.8

Billion Dollars in Net Sales 100+

Countries of Operation



23

Countries with Valmont Facilities

87

Facilities Worldwide



4

Segments in which we do Business

9,800+

Global Employees



ENGINEERED SUPPORT STRUCTURES (ESS)

The Engineered Support Structures (ESS) business segment engineers, manufactures and distributes the structures essential for supporting global infrastructure growth. The markets we serve include transportation, communication, and construction, with products such as outdoor lighting for public, commercial and industrial spaces as well as sporting venues. The ESS segment also develops traffic management (signals and signage), lighting and highway safety products. ESS is also a leading provider of structures, components and concealment solutions for wireless communications carriers around the world. In addition to producing engineered perforated metal façades used in architectural applications, ESS also produces and distributes access systems that allow people to move safely and effectively in industrial facilities.



UTILITY SUPPORT STRUCTURES

The Utility Support Structures (Utility) business segment features transmission and distribution products, including poles and lattice structures, as well as substation components and renewable energy generation equipment in a range of substrates including concrete, steel and composites. Our products and services enable power to be transferred from the generation source—power generation facility or renewable source such as a solar or wind farm—to the end power consumer. In addition to manufacturing, this segment also offers custom engineering and support services.



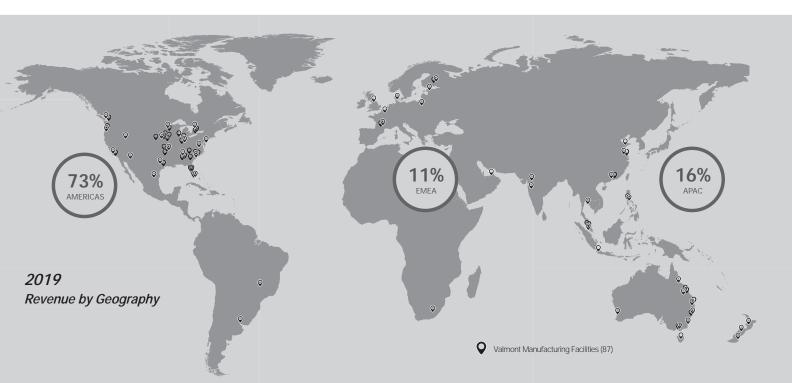
IRRIGATION

The Irrigation business segment develops the technologies and systems that improve agricul tural productivity through efficient delivery of fresh water. From its roots as the innovators of center pivot irrigation, this segment includes mechanical irrigation systems and tubing, as well as pumping stations, sprinklers, drive trains and traction solutions. The Valmont® Irrigation segment is an industry leader in developing advanced technology solutions: as leaders in precision irrigation, Valley Irrigation continues to develop and implement cutting-edge crop management technology that harnesses the power and efficiency of trusted equipment in the field.



COATINGS

The Coatings business segment of Valmont® extends the life, value and aesthetic properties of metal products. Valmont Coatings operates one of the world's largest network of coatings facilities, including hot-dip galvanizing and electroplating, as well as applied coatings (anodizing, electro-deposition, liquid, powder, duplex). While Valmont Coatings serves the needs of Valmont Industries, a majority of its business comes from external customers.



BOARD OF DIRECTORS

Mogens C. Bay

Chairman

Valmont Industries, Inc. *Director Since 1993*

Catherine J. Paglia

Lead Director

Enterprise Asset Management

Director Since 2012

Audit Committee Human Resources Committee

Kaj Den Daas

Retired Executive Vice President

Phillips Lighting B.V. of the Netherlands

Director Since 2004
Audit Committee

Dr. Theo W. Freye

Retired CEO

CLAAS KgaA

Director Since 2015

Governance &

Nominating Committee

Stephen G. Kaniewski

President &

Chief Executive Officer

Valmont Industries, Inc.

Director Since 2018

Richard A. Lanoha

President &

Chief Executive Officer Kiewit Corporation

Director Since 2019

James B. Milliken

Chancellor

University of Texas System

Director Since 2011

Governance & Nominating Committee

Donna M. Milrod

Executive Vice President

State Street Corporation

Director Since 2018

Audit Committee Human Resources Committee

Daniel P. Neary

Former Chairman & Retired Chief Executive Officer

Mutual of Omaha

Director Since 2005

Audit Committee Chairman, Human Resources Committee

Ambassador Clark T. Randt, Jr.

Former U.S. Ambassador to the People's Republic of China

Director Since 2009

Chairman, Governance & Nominating Committee

Walter Scott, Jr.

Retired Chairman

Peter Kiewit Sons, Inc.

Director Since 1981

Chairman, Audit Committee

Audit Committee

Walter Scott, Jr. (Chairman) Kaj Den Daas Daniel P. Neary Catherine J. Paglia Donna M. Milrod

Governance & Nominating Committee

Clark T. Randt, Jr. (Chairman) Dr. Theo W. Freye James B. Milliken

Human Resources Committee

Daniel P. Neary (Chairman) Catherine J. Paglia Donna M. Milrod

CORPORATE MANAGEMENT

Stephen G. Kaniewski

President

& Chief Executive Officer

Timothy P. Francis

Senior Vice President & Corporate Controller

T. Mitchell Parnell

Senior Vice President Human Resources

Ellen S. Dasher

Vice President Global Taxation

Teresa M. Hecker

Vice President Internal Audit

Renee L. Campbell

Vice President Investor Relations & Corporate Communications

Mark C. Jaksich

Executive Vice President & Chief Financial Officer

Claudio O. Laterreur

Senior Vice President Information Technology & Chief Technology Officer

R. Andrew Massey

Vice President Legal & Compliance Officer

Dan A. Koch, Jr.

Vice President North American Pole Operations

Matthew T. Ondrejko

Vice President Global Marketing

BUSINESS UNIT MANAGEMENT

Aaron M. Schapper

Executive Vice President Infrastructure

ENGINEERED SUPPORT STRUCTURES

J. Timothy Donahue

Group President

UTILITY SUPPORT STRUCTURES

J. Christopher Colwell

Group President

IRRIGATION

Leonard M. Adams

Group President

COATINGS

Richard S. Cornish

Group President



CORPORATE HEADQUARTERS

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Omaha, Nebraska 68154 USA

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valmont.com

INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

Deloitte & Touche LLP Omaha, Nebraska USA

STOCK TRANSFER AGENT AND REGISTRAR ADDRESS SHAREHOLDER INQUIRES TO:

Broadridge Corporate Issuer Solutions, Inc. PO Box 1342
Brentwood, New York 11717-0718 USA
+1 844.202.5345 or +1 720.414.6878

ANNUAL MEETING

The annual meeting of Valmont® shareholders will be held at 1:00 p.m. on Tuesday, April 28, 2020, at One Valmont Plaza, Omaha, Nebraska USA.

SHAREHOLDER AND INVESTOR RELATIONS

Valmont's common stock trades on the New York Stock Exchange (NYSE) under the symbol VMI.

We make available, free of charge through our website at valmont.com, our Annual Report on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K, and amendments to those reports filed or furnished pursuant to Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as soon as reasonably practicable after such material is electronically filed with or furnished to the Securities and Exchange Commission.

We have also posted on our website our (1) Corporate Governance Principles, (2) Charters for the Audit Committee, Human Resources Committee and Governance and Nominating Committee of the Board, (3) Code of Business Conduct and (4) Code of Ethics for Senior Officers applicable to the Chief Executive Officer, Chief Financial Officer and Corporate Controller. Valmont shareholders may also obtain copies of these items at no charge by contacting:

Renee L. Campbell Investor Relations

Valmont Industries, Inc. One Valmont Plaza Omaha, Nebraska 68154 USA

+1 402.963.1000

investorrelations@valmont.com

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

Form 10-K

(Mark One)

☑ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the fiscal year ended December 28, 2019

or

□TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from Commission file number 1-31429 to

Valmont Industries, Inc.

Delaware

47-0351813

(State or Other Jurisdiction of Incorporation or Organization)

(I.R.S. Employer Identification No.)

One Valmont Plaza,

Omaha, Nebraska

68154-5215

(Address of Principal Executive Offices)

(Zip Code)

(402) 963-1000

(Registrant's telephone number, including area code)

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Symbol	Name of exchange on which registered
Common Stock \$1.00 par value	VMI	New York Stock Exchange

Securities registered pursuant to Section 12(g) of the Act: None

Indicate by check mark whether the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes \boxtimes No \square

Indicate by check mark whether the registrant is not required to file reports pursuant to Section 13 or 15(d) of the Exchange Act. Yes \square No \boxtimes

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Sections 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes \boxtimes No \square

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T ($\S232.405$ of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit such files). Yes \boxtimes No \square

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company, or an emerging growth company. See definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act. (Check one):

arge accelerated filer		Accelerated filer		_	-	-
Emerging Growth Co	mpany					

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. \Box

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes \square No \boxtimes

At February 20, 2020 there were 21,544,582 of the Company's common shares outstanding. The aggregate market value of the voting stock held by non-affiliates of the Company based on the closing sale price the common shares as reported on the New York Stock Exchange on June 29, 2019 was \$2,908,458,040.

DOCUMENTS INCORPORATED BY REFERENCE

Portions of the Company's proxy statement for its annual meeting of shareholders to be held on April 28, 2020 (the "Proxy Statement"), to be filed within 120 days of the fiscal year ended December 28, 2019, are incorporated by reference in Part III.

VALMONT INDUSTRIES, INC.

Annual Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934 For the fiscal year ended December 28, 2019

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PART I

ITEM 1. BUSINESS.

(a) General Description of Business

General

We are a diversified global producer of highly-engineered fabricated metal products. In our Engineered Support Structures (ESS) segment, we are a leading producer of steel, aluminum and composite poles, towers, and components for the global lighting, traffic, and wireless communications markets. The ESS segment also produces engineered access systems, highway safety products, and integrated structure solutions for smart cities. Our Utilities Support Structures (Utility) segment manufactures steel and concrete pole structures for global utility transmission, distribution and generation platforms primarily in the United States. The Utility segment also produces complex steel energy generation structures sold outside the United States and engineered solar tracking solutions globally. Our Irrigation segment is a global producer of mechanized irrigation systems, provider of water management solutions for large-scale production agriculture, and technology for precision agriculture. Our Coatings segment provides global galvanizing, painting and anodizing services to preserve and protect metal products.

Our ESS segment sells the following products: outdoor lighting, traffic control, and roadway safety structures, wireless communication structures and components, and engineered access systems. Our Utility segment sells pole structures to support electrical transmission and distribution lines and related power distribution equipment. Our Irrigation segment produces mechanized irrigation equipment and related services that deliver water, fertilizers, herbicides, and pesticides to agricultural crops. Our Coatings segment provides coatings services for Valmont and other industrial customers. Customers and end-users of our products include municipalities and government entities globally, manufacturers of commercial lighting fixtures (OEM), contractors, telecommunications and utility companies, and large farming operations, as well as the general manufacturing sector. In 2019, approximately 31% of our net sales were either sold in markets or produced by our manufacturing plants outside of North America. We were founded in 1946, went public in 1968 and our shares trade on the New York Stock Exchange (ticker: VMI).

Business Strategy

Our strategy is to pursue growth opportunities that leverage our existing product portfolio, knowledge of our principal end-markets and customers and engineering capability to increase our sales, earnings and cash flow, including:

Increasing the Market Penetration of our Existing Products. Our strategy is to increase our market penetration by differentiating our products from our competitors' products through superior customer service, engineering proficiency, technological innovation and consistent high quality. For example, our Utility segment increased its 2018 sales by offering substations that are prepackaged to simplify our customer's installation and PyraMAX transmission structures.

Bringing our Existing Products to New Markets. Our strategy is to expand the sales of our existing products into geographic areas where we do not currently serve and where end-users do not currently purchase our type of product. For example, we have expanded our geographic presence in Europe, the Middle East, and North Africa for lighting structures. This strategy led to us building manufacturing presences in China and India to expand our offering of pole structures for lighting, utility and wireless communication to these markets. Our Irrigation segment has a long history of developing new emerging markets for mechanized irrigation around the world. In recent years, these markets include Central and Eastern Europe and African countries.

Developing New Products for Markets that We Currently Serve. Our strategy is to grow by developing new products for markets using our comprehensive understanding of end-user requirements and leveraging longstanding relationships with key distributors and end-users. In recent years we developed and sold structures for tramway applications in Europe. The customers for this product line include many of the state and local governments that purchase our lighting structures. Another example is the development and expansion of decorative lighting poles that have been introduced to our existing customer base. Our 2018 acquisition of Walpar, an industry leader in the design, engineering and manufacturing of overhead sign structures for the North America transportation market is another example of this strategy. The 2019 acquisition of Larson Camouflage, an industry leader in wireless communication concealment solutions give us the ability to offer integrated solutions to mobile carriers and other wireless communication customers around the world.

Developing New Products for New Markets or Leveraging Core Competencies to Further Diversify our Business is a path to increase sales. For example, the establishment and growth of our Coatings segment was based on using our expertise in galvanizing to develop what is now a global business segment. The decorative lighting market has different requirements and preferences than our traditional transportation and commercial markets. For example, our joint venture with Tehomet provided expertise in the decorative wood pole market. The 2018 acquisition of Convert Italia SpA, gave us a presence in engineered solar tracking products that we believe are complementary to our existing products and provide us with future growth opportunities.

Acquisitions

We have grown internally and by acquisition. Our significant business expansions during the past five years include the following (including the segment where the business reports):

2015

• Acquisition of a galvanizing business located in Hammonton, New Jersey (Coatings)

2016

- Acquisition of the remaining 30% not previously owned of IGC Galvanizing Industries (M) Sdn Bhd (Coatings)
- Acquisition of 5.2% of the remaining 10% not previously owned of Valmont SM (Utility)

2017

 Acquisition of a highway safety business (Aircon) that manufactures guardrails, structural metal products, and solar structural products in India (ESS)

2018

- Acquisition of an integrator of prepackaged pump stations (Irrigation)
- Acquisition of a worldwide provider of parts for agricultural irrigation equipment, Irrigation Components International (ICI), located in the United States (Irrigation)
- Acquisition of an engineering and manufacturer of overhead sign structures (Walpar) located in Southeast United States (ESS)
- Acquisition of 75% of a provider of engineered solar tracker solutions (Convert Italia SpA) headquartered in Italy (Utility)
- Acquisition of a steel lattice structures producer located in India (Utility)
- Acquisition of a galvanizing business located in New Zealand (Coatings)

2019

- Acquisition of a wireless communication concealment solutions provider (Larson Camouflage) headquartered in Arizona (ESS)
- Acquisition of the remaining 4.8% not previously owned of Valmont SM (Utility)
- Acquisition of a galvanizing business located in Texas (Coatings)
- Acquisition of a manufacturer and distributor of wireless site components and safety products in Florida (ESS)

In 2018, the Company divested of Donhad, a grinding media producer in Australia.

(b) Segments

The Company has four reportable segments based on our management structure. Each segment is global in nature with a manager responsible for segment operational performance and allocation of capital within the segment.

Our reportable segments are as follows:

Engineered Support Structures: This segment consists of the manufacture and distribution of engineered metal and composite poles, towers, and components for global lighting, traffic, and wireless communication markets, engineered access systems, integrated structure solutions for smart cities, and highway safety products;

Utility Support Structures: This segment consists of the manufacture of engineered steel and concrete structures for global utility transmission, distribution, substations, and renewable energy generation equipment;

Coatings: This segment consists of galvanizing, painting, and anodizing services to preserve and protect metal products; and

Irrigation: This segment consists of the manufacture of agricultural irrigation equipment, parts, services and tubular products, water management solutions, and technology for precision agriculture.

In addition to these four reportable segments, there are other businesses and activities which are not more than 10% of consolidated sales, operating income or assets. This includes the manufacture of forged steel grinding media for the mining industry and is reported in the "Other" category until its divestiture in 2018.

(c) Narrative Description of Business

Information concerning the principal products produced and services rendered, markets, competition and distribution methods for each of our four reportable segments is set forth below.

Engineered Support Structures Segment (ESS)

Products Produced—We engineer and manufacture steel, aluminum, and composite poles and structures to which lighting and traffic control fixtures are attached for a wide range of outdoor lighting applications, such as streets, highways, parking lots, sports stadiums and commercial and residential developments. The demand for these products is driven by infrastructure, commercial and residential construction and by consumers' desire for well-lit streets, highways, parking lots and common areas to help make these areas safer at night and to support trends toward more active lifestyles and 24-hour convenience. In addition to safety, customers want products that are visually appealing. In Europe, we are a leader in decorative lighting poles, which are attractive as well as functional. We are leveraging this expertise to expand our decorative product sales in North America, China, and the Middle East. Traffic poles are structures to which traffic signals and overhead signs are attached and aid the orderly flow of automobile traffic. These poles are typically standard designs but can also be engineered to be slightly modified to meet customer specifications to ensure the proper function and safety of the structure. Product engineering takes into account factors such as weather (e.g. wind, ice) and the products loaded on the structure (e.g. lighting fixtures, traffic signals, overhead signs) to determine the design of the pole. This product line also includes roadway safety systems, including guard rail barriers, wire rope safety barriers, crash attenuation barriers and other products. Highway safety systems are also designed and engineered to enhance roadway safety.

We also engineer, manufacture, and distribute a broad range of structures (poles and towers), camouflage concealment solutions, and components serving the wireless communication market. A wireless communication cell site mainly consists of a steel pole or tower, shelter (enclosure where the radio equipment is located), antennas (devices that receive and transmit data and voice information to and from wireless communication devices) and components (items that are used to mount antennas to a structure and to connect cabling and other parts from the antennas to the shelter). Larger monopole structures are engineered and designed to customer specifications, which include factors such as the number of antennas on the structure and wind and soil conditions. Due to the size of these mono-pole structures, design is important to ensure each structure meets performance and safety specifications. We do not provide any significant installation services on the structures we sell or manufacture. We also produce and distribute access systems that allow people to move safely and effectively in an industrial, infrastructure or commercial facility. Products offered in this product line include floor gratings, handrails, barriers and sunscreens. We also produce a line of engineered products which are used in architectural applications. Examples of these products are perforated metal sun screens and facades that can be used on building structures to improve shading and aesthetics.

Markets—The key markets for our lighting, traffic and roadway safety products are the transportation and commercial lighting markets and public roadway construction and upgrades. The transportation market includes street and highway lighting and traffic control, much of which is driven by government spending programs. For example, the U.S. government funds highway and road improvement through the federal highway program. This program provides funding to improve the nation's roadway system, which includes roadway lighting and traffic control enhancements. Matching funding from the various states may be required as a condition of federal funding. Some states are supplementing infrastructure funding with revenue sources. Public and private partnerships have recently emerged as an additional funding source. The current federal highway program was renewed and extended in late 2015. The current administration has recommended

increases to spending on roadway infrastructure. In the United States, there are approximately 4 million miles of public roadways, with approximately 24% carrying over 80% of the traffic. Accordingly, the need to improve traffic flow through traffic controls and lighting is a priority for many communities. Transportation markets in other areas of the world are also heavily funded by local and national governments.

The commercial lighting market is mostly funded privately and includes lighting for applications such as parking lots, shopping centers, sports stadiums and business parks. The commercial lighting market is driven by macro-economic factors such as general economic growth rates, interest rates and the commercial construction economy. Valmont has many long-standing relationships with OEM's who serve this market. Markets for access systems are typically driven by infrastructure, industrial and commercial construction spending. Customers include construction firms or installers who participate in these markets, natural gas and mineral exploration companies, resellers such as steel service centers, and end users. These markets can be cyclical depending on economic conditions.

The market for our communication products is driven by increased demand for wireless communication and data. Customers are wireless network providers and organizations that own cell sites and attach antennas from multiple carriers to the pole or tower structure (build to suit companies). We also sell products to state and federal governments for two-way radio communication, radar, broadcasting and security applications. We believe long-term growth should mainly be driven by increased usage and technologies such as 5G, which demand higher network density. Improved emergency response systems, as part of the U.S. Homeland Security initiatives, creates additional demand.

All of the products that we manufacture in this segment are parts of government or customer investments in basic infrastructure. The total cost of these investments can be substantial, so access to capital is often important to fund infrastructure needs. Demand can be cyclical in these markets due to overall economic conditions. Additionally, projects can sometimes be delayed due to funding or other issues.

Competition—Our competitive strategy in all of the markets we serve is to provide high value to the customer at a reasonable price. We compete on the basis of product quality, high levels of customer service, timely, complete, and accurate delivery of the product and design capability to provide the best solutions to our customers. There are numerous competitors in our markets, most of which are relatively small companies. Companies compete on the basis of price, product quality, reliable delivery, engineering design, and unique product features. Pricing can be very competitive, especially when demand is weak or when strong local currencies result in increased competition from imported products.

Distribution Methods—Sales and distribution activities are handled through a combination of a direct sales force and commissioned agents. Lighting agents represent Valmont as well as lighting fixture companies and sell other related products. Sales are typically to electrical distributors, who provide the pole, fixtures and other equipment to the end user as a complete package. Commercial lighting, wireless communication products and components, access systems and highway safety sales are normally made through Valmont sales employees, who work on a salary plus incentive, although some sales are made through independent, commissioned sales agents.

Utility Support Structures Segment (Utility)

Products Produced—We engineer and manufacture tapered steel, pre-stressed concrete and hybrid structures (concrete base section and steel upper sections), and steel lattice structures. These products are used to support the lines that carry power for electrical transmission, substation and distribution applications. Transmission refers to moving power from where it is produced to where it is used. Substations transfer high voltage electricity to low voltage transmission. Electrical distribution carries electricity from the substation to the end-user. We also design and engineer single axis solar tracker solutions for utility-scale solar applications.

Utility structures can be very large, so product design engineering is important to the function and safety of the structure. Our engineering process takes into account weather and loading conditions, such as wind speeds, ice loads and the power lines attached to the structure, in order to arrive at the final design. In Northern Europe, we produce utility structures for offshore and onshore wind energy. We also manufacture complex steel structures such as rotor houses for wind turbines, crown-mounted compensators, winches and cranes for oil and gas exploration, and material handling equipment for manufacturing.

Markets—Our sales in this segment are mainly in North America, where the key drivers in the utility business are significant upgrades in the electrical grid to support enhanced reliability standards, policy changes encouraging more

generation from renewable energy sources, interconnection of regional grids to share more efficient generation to the benefit of the consumer and increased electrical consumption which has outpaced the transmission investment in the past decades. According to the Edison Electric Institute, the electrical transmission grid in the U.S. requires significant investment in the coming years to respond to the compelling industry drivers and lack of investment prior to 2008. In international markets, electrical consumption is expected to increase. This will require substantial investment in new electricity generation capacity and growth in transmission grid development. We expect these factors to result in increased demand for electrical utility structures to transport electricity from source to user, as is used in the U.S. markets today. As utilities increase development of large-scale solar power and micro-grid applications, single axis tracker solutions will be an essential tool for achieving higher energy production. Sales of complex steel structures, wind turbine towers and rotor houses, material handling systems, utility transmission structures, and structures for oil & gas exploration mainly occur within Europe.

Competition—Our competitive strategy in this segment is to provide high value solutions to the customer at a reasonable price. We compete on the basis of product quality, engineering expertise, high levels of customer service and reliable, timely delivery of the product. There are a number of competitors in North America, but there are many competitors in international markets. Companies compete on the basis of price, quality and service. Utility sales are often made through a competitive bid process, whereby the lowest bidder is awarded the contract, provided the competitor meets all other qualifying criteria. In weak markets, price is a more important criteria in the bid process. We also sell on a preferred-provider basis to certain large utility customers. These contractual arrangements often last between 3 and 5 years and are frequently renewed. For offshore and complex steel structures, we compete based on our ability to co-engineer and design solutions with customers. We are one of a limited number of competitors that can execute advanced order production of complex steel constructions that entail electronics, hydraulics, and highly automated series production for very customized products.

Distribution Methods—Products are normally sold directly to electrical utilities or energy providers with some sales sold through commissioned sales agents.

Coatings Segment (Coatings)

Services Rendered—We add finishes to metals that inhibit corrosion, extend service lives and enhance physical attractiveness of a wide range of materials and products. Among the services provided include:

- Hot-dip Galvanizing
- Anodizing
- Powder Coating
- E-Coating

In our Coatings segment, we take unfinished products from our customers and return them with a galvanized, anodized or painted finish. Galvanizing is a process that protects steel with a zinc coating that is bonded to the product surface to inhibit rust and corrosion. Anodizing is a process applied to aluminum that oxidizes the surface of the aluminum in a controlled manner, which protects the aluminum from corrosion and allows the material to be dyed a variety of colors. We also paint products using powder coating and e-coating technology (where paint is applied through an electrical charge) for a number of industries and markets.

Markets—Markets for our products are varied and our profitability is not substantially dependent on any one industry or external customer. However, a meaningful percentage of demand is internal, driven by Valmont's other segments. Demand for coatings services generally follows the local industrial economies. Galvanizing is used in a wide variety of industrial applications where corrosion protection of steel is desired. While markets are varied, our markets for anodized or painted products are more directly dependent on consumer markets than industrial markets.

Competition—The Coatings markets traditionally have been very fragmented, with a large number of competitors. Most of these competitors are relatively small, privately held companies who compete on the basis of price and personal relationships with their customers. As a result of ongoing industry consolidation, there are also several (public and private) multi-facility competitors. Our strategy is to compete on the basis of quality of the coating finish and timely delivery of the coated product to the customer. We also use the production capacity at our network of plants to ensure that the customer receives quality, timely service.

Distribution Methods—Due to freight costs, a galvanizing location has an effective service area of an approximate 300 to 500 mile radius. While we believe that we are globally one of the largest custom galvanizers, our sales are a small percentage of the total market. Sales and customer service are provided directly to the user by a direct sales force, generally assigned to each specific location.

Irrigation Segment (Irrigation)

Products Produced—We manufacture and distribute mechanical irrigation equipment and related service parts under the "Valley" brand name. A Valley irrigation machine usually is powered by electricity and propels itself over a farm field and applies water and chemicals to crops. Water and, in some instances, chemicals are applied through sprinklers attached to a pipeline that is supported by a series of towers, each of which is propelled via a drive train and tires. A standard mechanized irrigation machine (also known as a "center pivot") rotates in a circle, although we also manufacture and distribute center pivot extensions that can irrigate corners of square and rectangular farm fields as well as conform to irregular field boundaries (referred to as a "corner" machine). Our irrigation machines can also irrigate fields by moving up and down the field as opposed to rotating in a circle (referred to as a "linear" machine). Irrigation machines can be configured to irrigate fields in size from 4 acres to over 500 acres, with a standard size in the U.S. configured for a 160-acre tract of ground. One of the key components of our irrigation machine is the control system. This is the part of the machine that allows the machine to be operated in the manner preferred by the grower, offering control of such factors as on/off timing, individual field sector control, rate and depth of water and chemical application. Our advanced technology solutions include a suite of smart panels and remote management of irrigation machines through smartphone, tablet, or centralized computer control. Irrigation net sales in 2019, 2018, and 2017 included technology sales of \$56.7 million, \$45.3 million, and \$43.4 million, respectively. We also offer customized water application and scheduling services, which provide forecast information to assist growers in determining precision of water application on the field. Our water management group also provides product and service sales related to the delivery of water through mechanized irrigation equipment. The irrigation machine used in international markets is substantially the same as the one produced for the North American market.

Other Types of Irrigation — There are other forms of irrigation available to farmers, two of the most prevalent being flood irrigation and drip irrigation. In flood irrigation, water is applied through a pipe or canal at the top of the field and allowed to run down the field by gravity. Drip irrigation involves plastic pipe or tape resting on the surface of the field or buried a few inches below ground level, with water being applied gradually. We estimate that center pivot and linear irrigation comprises 50% of the irrigated acreage in North America. International markets use predominantly flood irrigation.

The Company through its ownership in AgSense LLC, develops and markets remote monitoring technology for pivot irrigation systems that is sold on a subscription basis. AgSense technology allows growers to remotely monitor and operate irrigation equipment and other farm implements. Data management and control is achieved using applications running on either a desktop Internet browser or various mobile devices connected to the Internet. We also manufacture tubular products for industrial customers primarily in the agriculture industry as well as in the transportation and other industries.

Markets—Market drivers in North America and international markets are essentially the same. Since the purchase of an irrigation machine is a capital expenditure, the purchase decision is based on the expected return on investment. The benefits a grower may realize through investment in mechanical irrigation include improved yields through better irrigation, cost savings through reduced labor and lower water and energy usage. The purchase decision is also affected by current and expected net farm income, commodity prices, interest rates, the status of government support programs and water regulations in local areas. In many international markets, the relative strength or weakness of local currencies as compared with the U.S. dollar may affect net farm income, since export markets are generally denominated in U.S. dollars. In addition, governments are sponsoring irrigation projects for self-sufficiency in food production.

The demand for mechanized irrigation comes from the following sources:

- conversion from flood irrigation
- replacement of existing mechanized irrigation machines
- converting land that is not irrigated to mechanized irrigation

One of the key drivers in our Irrigation segment worldwide is that the usable water supply is limited. We estimate that:

- only 2.5% of total worldwide water supply is freshwater
- of that 2.5%, only 30% of freshwater is available to humans
- the largest user of that freshwater is agriculture

We believe these factors, along with the trend of a growing worldwide population and improving diets, reflect the need to use water more efficiently while increasing food production to feed this growing population. We believe that mechanized irrigation can improve water application efficiency by 40-90% compared with traditional irrigation methods by applying water uniformly near the root zone and reducing water runoff. Furthermore, reduced water runoff improves water quality in nearby rivers, aquifers and streams, thereby providing environmental benefits in addition to conservation of water.

Competition—In North America, there are a number of entities that provide irrigation products and services to agricultural customers. We believe we are the leader of the four main participants in the mechanized irrigation business. Participants compete for sales on the basis of price, product innovation and features, product durability and reliability, quality and service capabilities of the local dealer. Pricing can become very competitive, especially in periods when market demand is low. In international markets, our competitors are a combination of our major U.S. competitors and privately-owned local companies. Competitive factors are similar to those in North America, although pricing tends to be a more prevalent competitive strategy in international markets. Since competition in international markets is local, we believe local manufacturing capability is important to competing effectively in international markets and we have that capability in key regions.

Distribution Methods—We market our irrigation machines, technology offerings, and service parts through independent dealers. There are approximately 270 dealer locations in North America, with another approximately 270 dealers serving international markets in over 60 countries. The dealer determines the grower's requirements, designs the configuration of the machine, installs the machine (including providing ancillary products that deliver water and electrical power to the machine) and provides after-sales service. Our dealer network is supported and trained by our technical and sales teams. Our international dealers are supported through our regional headquarters in South America, South Africa, Western Europe, Australia, China and the United Arab Emirates as well as the home office in Valley, Nebraska.

General

Certain information generally applicable to each of our four reportable segments is set forth below.

Suppliers and Availability of Raw Materials.

Hot rolled steel coil and plate, zinc and other carbon steel products are the primary raw materials utilized in the manufacture of finished products for all segments. We purchase these essential items from steel mills, steel service centers, and zinc producers and these materials are usually readily available. While we may experience increased lead times to acquire materials and volatility in our purchase costs, we do not believe that key raw materials would be unavailable for extended periods. We have not experienced extended or wide-spread shortages of steel in the past several years, due to what we believe are strong relationships with some of the major steel producers. In the past several years, we experienced volatility in zinc and natural gas prices, but we did not experience any disruptions to our operations due to availability.

Patents, Licenses, Franchises and Concessions.

We have a number of patents for our manufacturing machinery, poles and irrigation designs. We also have a number of registered trademarks. We do not believe the loss of any individual patent or trademark would have a material adverse effect on our financial condition, results of operations or liquidity.

Seasonal Factors in Business.

Sales can be somewhat seasonal based upon the agricultural growing season and the infrastructure construction season. Sales of mechanized irrigation equipment to farmers are traditionally higher during the spring and fall and lower in the summer. Sales of infrastructure products are traditionally higher in the summer and fall and lower in the winter.

Customers.

We are not dependent for a material part of any segment's business upon a single customer or upon very few customers. The loss of any one customer would not have a material adverse effect on our financial condition, results of operations or liquidity.

Backlog.

The backlog of orders for the principal products manufactured and marketed was \$924.1 million at the end of the 2019 fiscal year and \$644.7 million at the end of the 2018 fiscal year. An order is reported in our backlog upon receipt of a purchase order from the customer or execution of a sales order contract. We anticipate that most of the 2019 backlog of orders will be filled during fiscal year 2020. At year-end, the segments with backlog were as follows (dollar amounts in millions):

	12/	28/2019	12	/29/2018
Engineered Support Structures	\$	254.0	\$	257.4
Utility Support Structures		615.0		325.9
Irrigation		55.0		59.7
Coatings		0.1		1.7
	\$	924.1	\$	644.7

Environmental Disclosure.

We are subject to various federal, state and local laws and regulations pertaining to environmental protection and the discharge of materials into the environment. Although we continually incur expenses and make capital expenditures related to environmental protection, we do not anticipate that future expenditures should materially impact our financial condition, results of operations, or liquidity.

Number of Employees.

At December 28, 2019, we had 9,862 employees.

(d) Available Information

We make available, free of charge through our web site at http://www.valmont.com, our annual report on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K, and amendments to those reports filed or furnished pursuant to Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as soon as reasonably practicable after such material is electronically filed with or furnished to the Securities and Exchange Commission.

ITEM 1A. RISK FACTORS.

The following risk factors describe various risks that may affect our business, financial condition and operations.

The ultimate consumers of our products operate in cyclical industries that have been subject to significant downturns which have adversely impacted our sales in the past and may again in the future.

Our sales are sensitive to the market conditions present in the industries in which the ultimate consumers of our products operate, which in some cases have been highly cyclical and subject to substantial downturns. For example, a significant portion of our sales of support structures is to the electric utility industry. Our sales to the U.S. electric utility industry were over \$600 million in 2019 and 2018. Purchases of our products are deferrable to the extent that utilities may reduce capital expenditures for reasons such as unfavorable regulatory environments, a slow U.S. economy or financing constraints. In the event of weakness in the demand for utility structures due to reduced or delayed spending for electrical generation and transmission projects, our sales and operating income likely will decrease.

The end users of our mechanized irrigation equipment are farmers. Accordingly, economic changes within the agriculture industry, particularly the level of farm income, may affect sales of these products. From time to time, lower levels of farm income resulted in reduced demand for our mechanized irrigation and tubing products. Farm income decreases when commodity prices, acreage planted, crop yields, government subsidies and export levels decrease. In addition, weather conditions, such as extreme drought may result in reduced availability of water for irrigation, and can affect farmers' buying decisions. Farm income can also decrease as farmers' operating costs increase. Increases in oil and natural gas prices result in higher costs of energy and nitrogen-based fertilizer (which uses natural gas as a major ingredient). Furthermore, uncertainty as to future government agricultural policies may cause indecision on the part of farmers. The status and trend of government farm supports, financing aids and policies regarding the ability to use water for agricultural irrigation can affect the demand for our irrigation equipment. In the United States, certain parts of the country are considering policies that would restrict usage of water for irrigation. All of these factors may cause farmers to delay capital expenditures for farm equipment. Consequently, downturns in the agricultural industry will likely result in a slower, and possibly a negative, rate of growth in irrigation equipment and tubing sales. As of November 2019, the U.S. Department of Agriculture (the "USDA") estimated U.S. 2019 net farm income to be \$92.5 billion, up 10.2 percent from the USDA's final U.S. 2018 net farm income of \$84.0 billion.

We have also experienced cyclical demand for those of our products that we sell to the wireless communications industry. Sales of wireless structures and components to wireless carriers and build-to-suit companies that serve the wireless communications industry have historically been cyclical. These customers may elect to curtail spending on new capacity to focus on cash flow and capital management. Changes in the competitive structure of the wireless industry, due to industry consolidation or reorganization, may interrupt capital plans of the wireless carriers as they assess their networks.

The engineered access systems product lines are partially dependent on investment spending by our customers in the oil, natural gas, and other mined mineral exploration industries, most specifically in the Asia Pacific region. During periods of continued low oil and natural gas prices, these customers may elect to curtail spending on new exploration sites which will cause us to experience lower demand for these specific product lines.

Due to the cyclical nature of these markets, we have experienced, and in the future we may experience, significant fluctuations in our sales and operating income with respect to a substantial portion of our total product offering, and such fluctuations could be material and adverse to our overall financial condition, results of operations and liquidity.

Changes in prices and reduced availability of key commodities such as steel, aluminum, zinc, natural gas and fuel may increase our operating costs and likely reduce our net sales and profitability.

Hot rolled steel coil and other carbon steel products have historically constituted approximately one-third of the cost of manufacturing our products. We also use large quantities of aluminum for lighting structures and zinc for the galvanization of most of our steel products. Our facilities use large quantities of natural gas for heating and processing tanks in our galvanizing operations. We use gasoline and diesel fuel to transport raw materials to our locations and to deliver finished goods to our customers. The markets for these commodities can be volatile. The following factors increase the cost and reduce the availability of these commodities:

- increased demand, which occurs when we and other industries require greater quantities of these commodities, which can result in higher prices and lengthen the time it takes to receive these commodities from suppliers;
- lower production levels of these commodities, due to reduced production capacities or shortages of materials
 needed to produce these commodities (such as coke and scrap steel for the production of steel) which could
 result in reduced supplies of these commodities, higher costs for us and increased lead times;
- increased cost of major inputs, such as scrap steel, coke, iron ore and energy;
- fluctuations in foreign exchange rates can impact the relative cost of these commodities, which may affect the cost effectiveness of imported materials and limit our options in acquiring these commodities; and
- international trade disputes, import duties, tariffs, and quotas, since we import some steel and aluminum finished components/products for various product lines.

Increases in the selling prices of our products may not fully recover higher commodity costs and generally lag increases in our costs of these commodities. Consequently, an increase in these commodities will increase our operating costs and likely reduce our profitability.

Rising steel prices in 2018 and 2017 put pressure on gross profit margins, especially in our Engineered Support Structures segment. The elapsed time between the quotation of a sales order and the manufacturing of the product ordered can be several months. As some of the sales in the Engineered Support Structures and Utility Support Structures segments are fixed price contracts, rapid increases in steel costs likely will result in lower operating income. Steel prices for both hot rolled coil and plate can also decrease substantially in a given period, which occurred in North America in 2019. Decreases in our product sales pricing and volumes offset the increase in gross profit realized from the lower steel prices. Steel is most significant for our Utility Support Structures segment where the cost of steel has been approximately 50% of the net sales, on average. Assuming a similar sales mix, a hypothetical 20% change in the price of steel would have affected our net sales from our utility support structures segment by approximately \$63 million for the year ended December 28, 2019.

We believe the volatility over the past several years was due to significant increases in global steel production and rapid changes in consumption (especially in rapidly growing economies, such as China and India). The speed with which steel suppliers impose price increases on us may prevent us from fully recovering these price increases particularly in our lighting and traffic and utility businesses. In the same respect, rapid decreases in the price of steel can also result in reduced operating margins in our utility businesses due to the long production lead times.

Demand for our infrastructure products and coating services is highly dependent upon the overall level of infrastructure spending.

We manufacture and distribute engineered infrastructure products for lighting and traffic, utility and other specialty applications. Our Coatings segments serve many construction-related industries. Because these products are used primarily in infrastructure construction, sales in these businesses are highly correlated with the level of construction activity, which historically has been cyclical. Construction activity by our private and government customers is affected by and can decline because of, a number of factors, including (but not limited to):

- weakness in the general economy, which may negatively affect tax revenues, resulting in reduced funds available for construction;
- interest rate increases, which increase the cost of construction financing; and
- adverse weather conditions which slow construction activity.

The current economic uncertainty in the United States and Europe will have some negative effect on our business. In our North American lighting product line, some of our lighting structure sales are for new residential and commercial areas. When residential and commercial construction is weak, we have experienced some negative impact on our light pole sales to these markets. In a broader sense, in the event of an overall downturn in the economies in Europe, Australia or China, we may experience decreased demand if our customers in these countries have difficulty securing credit for their purchases from us.

In addition, sales in our Engineered Support Structures segment, particularly our lighting, traffic and highway safety products, are highly dependent upon federal, state, local and foreign government spending on infrastructure development projects, such as the U.S. federal highway funding. The level of spending on such projects may decline for a number of reasons beyond our control, including, among other things, budgetary constraints affecting government spending generally or transportation agencies in particular, decreases in tax revenues and changes in the political climate, including legislative delays, with respect to infrastructure appropriations.

Design patent litigation related to guardrails could reduce demand for such products and raise litigation risk.

Certain of the Company's foreign subsidiaries in India, New Zealand, and Australia manufacture highway safety products, primarily for sale in non-U.S. markets, and license certain design patents related to guardrails to third parties. There are currently domestic U.S. product liability lawsuits against some companies that manufacture and install certain guardrail products. Such lawsuits, some of which have at times involved a foreign subsidiary based on its design patent, could lead to a decline in demand for such products or approval for use of such products by government purchasers both domestically and internationally, and potentially raise litigation risk for foreign subsidiaries and negatively impact their sales and license fees.

We may lose some of our foreign investment or our foreign sales and profits may decline because of risks of doing business in foreign markets, including trade relations and tariffs.

We are an international manufacturing company with operations around the world. At December 28, 2019, we operated over 80 manufacturing plants, located on six continents, and sold our products in more than 100 countries. In 2019, approximately 31% of our net sales were either sold in markets or produced by our manufacturing plants outside of North America. We have operations in geographic markets that have recently experienced political instability, such as the Middle East, and economic uncertainty, such as Western Europe, and health issues, such as the outbreak and spread of coronavirus in China. Our geographic diversity also requires that we hire, train and retain competent management for the various local markets.

Demand for our products and our profitability are affected by trade relations between countries. We also have a significant manufacturing presence in Australia, Europe and China. These operations are affected by U.S. trade policies, such as additional tariffs on a broad range of imports, and retaliatory actions by foreign countries, most recently China, which have impacted sales of our products. In addition, there can be a derived indirect impact on demand for our products arising from quotas, restrictions, and retaliatory tariffs (e.g. China tariffs on imported soybeans affects U.S. net farm income).

We expect that international sales will continue to account for a significant percentage of our net sales in the future. Accordingly, our foreign business operations and our foreign sales and profits are subject to the following potential risks:

- political and economic instability, resulting in the reduction of the value of, or the loss of, our investment;
- recessions in economies of countries in which we have business operations, decreasing our international sales;
- natural disasters and public health issues in our geographic markets, negatively impacting our workforce, manufacturing capability, and sales;
- difficulties and costs of staffing and managing our foreign operations, increasing our foreign operating costs and decreasing profits;
- potential violation of local laws or unsanctioned management actions that could affect our profitability or ability to compete in certain markets;
- difficulties in enforcing our rights outside the United States for patents on our manufacturing machinery, poles and irrigation designs;
- increases in tariffs, export controls, taxes and other trade barriers reducing our international sales and our profit
 on these sales; and
- · acts of war or terrorism.

As a result, we may lose some of our foreign investment or our foreign sales and profits may be materially reduced because of risks of doing business in foreign markets.

Failure to comply with any applicable anti-corruption legislation could result in fines, criminal penalties and an adverse effect on our business.

We must comply with all applicable laws, which include the U.S. Foreign Corrupt Practices Act (FCPA), the UK Bribery Act or other anti-corruption laws. These anti-corruption laws generally prohibit companies and their intermediaries from making improper payments or providing anything of value to improperly influence government officials or private individuals for the purpose of obtaining or retaining a business advantage regardless of whether those practices are legal or culturally expected in a particular jurisdiction. Recently, there has been a substantial increase in the global enforcement of anti-corruption laws. Although we have a compliance program in place designed to reduce the likelihood of potential violations of such laws, violations of these laws could result in criminal or civil sanctions and an adverse effect on the company's reputation, business and results of operations and financial condition.

We are subject to currency fluctuations from our international sales, which can negatively impact our reported earnings.

We sell our products in many countries around the world. Approximately 32% of our fiscal 2019 sales were in markets outside the United States and are often made in foreign currencies, mainly the Australian dollar, euro, Brazilian real, Canadian dollar, Chinese renminbi and South African rand. Because our financial statements are denominated in U.S. dollars, fluctuations in currency exchange rates between the U.S. dollar and other currencies have had and will continue to have an impact on our reported earnings. If the U.S. dollar weakens or strengthens versus the foreign currencies mentioned above, the result will be an increase or decrease in our reported sales and earnings, respectively. Currency fluctuations have affected our financial performance in the past and may affect our financial performance in any given period. In cases where local currencies are strong, the relative cost of goods imported from outside our country of operation becomes lower and affects our ability to compete profitably in our home markets.

We also face risks arising from the imposition of foreign exchange controls and currency devaluations. Exchange controls may limit our ability to convert foreign currencies into U.S. dollars or to remit dividends and other payments by our foreign subsidiaries or businesses located in or conducted within a country imposing controls. Currency devaluations result in a diminished value of funds denominated in the currency of the country instituting the devaluation. Actions of this nature could have a material adverse effect on our results of operations and financial condition in any given period.

Our businesses require skilled labor and management talent and we may be unable to attract and retain qualified employees.

Our businesses require skilled factory workers and management in order to meet our customer's needs, grow our sales and maintain competitive advantages. Skills such as welding, equipment maintenance and operating complex manufacturing machinery may be in short supply in certain geographic areas, leading to shortages of skilled labor and/or increased labor costs. Management talent is critical as well, to help grow our businesses and effectively plan for succession of key employees upon retirement. In some geographic areas, skilled management talent for certain positions may be difficult to find. To the extent we have difficulty in finding and retaining these skills in the workforce, there may be an adverse effect on our ability to grow profitably in the future.

We may incur significant warranty or contract management costs.

In our Utility Support Structures segment, we manufacture large structures for electrical transmission. These products may be highly engineered for very large, complex contracts and subject to terms and conditions that penalize us for late delivery and result in consequential and compensatory damages. From time to time, we may have a product quality issue on a large utility structures order and the costs of curing that issue may be significant. Our products in the Engineered Support Structures segment include structures for a wide range of outdoor lighting, traffic, and wireless communication applications.

Our Irrigation products carry warranty provisions, some of which may span several years. In the event we have wide-spread product reliability issues with certain components, we may be required to incur significant costs to remedy the situation.

We face strong competition in our markets.

We face competitive pressures from a variety of companies in each of the markets we serve. Our competitors include companies who provide the technologies that we provide as well as companies who provide competing technologies, such as drip irrigation. Our competitors include international, national, and local manufacturers, some of whom may have greater financial, manufacturing, marketing and technical resources than we do, or greater penetration in or familiarity with a particular geographic market than we have.

In addition, certain of our competitors, particularly with respect to our utility and wireless communication product lines, have sought bankruptcy protection in recent years, and may emerge with reduced debt service obligations, which could allow them to operate at pricing levels that put pressures on our margins. Some of our customers have moved manufacturing operations or product sourcing overseas, which can negatively impact our sales of galvanizing and anodizing services.

To remain competitive, we will need to invest continuously in manufacturing, product development and customer service, and we may need to reduce our prices, particularly with respect to customers in industries that are experiencing downturns. We cannot provide assurance that we will be able to maintain our competitive position in each of the markets that we serve.

We could incur substantial costs as the result of violations of, or liabilities under, environmental laws.

Our facilities and operations are subject to U.S. and foreign laws and regulations relating to the protection of the environment, including those governing the discharge of pollutants into the air and water, the management and disposal of hazardous substances and wastes, and the cleanup of contamination. Failure to comply with these laws and regulations, or with the permits required for our operations, could result in fines or civil or criminal sanctions, third party claims for property damage or personal injury, and investigation and cleanup costs. Potentially significant expenditures could be required in order to comply with environmental laws that regulators may adopt or impose in the future.

Certain of our facilities have been in operation for many years and, over time, we and other predecessor operators of these facilities have generated, used, handled and disposed of hazardous and other regulated wastes. We detected contaminants at some of our present and former sites, principally in connection with historical operations. In addition, from time to time we have been named as a potentially responsible party under Superfund or similar state laws. While we are not aware of any contaminated sites that are not provided for in our financial statements, including third-party sites, at which we may have material obligations, the discovery of additional contaminants or the imposition of additional cleanup obligations at these sites could result in significant liability beyond amounts provided for in our financial statements.

We may not realize the improved operating results that we anticipate from acquisitions we may make in the future, and we may experience difficulties in integrating the acquired businesses or may inherit significant liabilities related to such businesses.

We explore opportunities to acquire businesses that we believe are related to our core competencies from time to time, some of which may be material to us. We expect such acquisitions will produce operating results better than those historically experienced or presently expected to be experienced in the future by us in the absence of the acquisition. We cannot provide assurance that this assumption will prove correct with respect to any acquisition.

Any future acquisitions may present significant challenges for our management due to the time and resources required to properly integrate management, employees, information systems, accounting controls, personnel and administrative functions of the acquired business with those of Valmont and to manage the combined company on a going forward basis. We may not be able to completely integrate and streamline overlapping functions or, if such activities are successfully accomplished, such integration may be more costly to accomplish than presently contemplated. We may also have difficulty in successfully integrating the product offerings of Valmont and acquired businesses to improve our collective product offering. Our efforts to integrate acquired businesses could be affected by a number of factors beyond our control, including general economic conditions. In addition, the process of integrating acquired businesses could cause the interruption of, or loss of momentum in, the activities of our existing business. The diversion of management's attention and any delays or difficulties encountered in connection with the integration of acquired businesses could adversely impact our business, results of operations and liquidity, and the benefits we anticipate may never materialize. These factors are relevant to any acquisition we undertake.

In addition, although we conduct reviews of businesses we acquire, we may be subject to unexpected claims or liabilities, including environmental cleanup costs, as a result of these acquisitions. Such claims or liabilities could be costly to defend or resolve and be material in amount, and thus could materially and adversely affect our business and results of operations and liquidity.

We have, from time to time, maintained a substantial amount of outstanding indebtedness, which could impair our ability to operate our business and react to changes in our business, remain in compliance with debt covenants and make payments on our debt.

As of December 28, 2019, we had \$787.5 million of total indebtedness outstanding. We had \$556.6 million of capacity to borrow under our revolving credit facility at December 28, 2019. We normally borrow money to make business acquisitions and major capital expenditures. From time to time, our borrowings have been significant. Our level of indebtedness could have important consequences, including:

- our ability to satisfy our obligations under our debt agreements could be affected and any failure to comply with the requirements, including significant financial and other restrictive covenants, of any of our debt agreements and could result in an event of default under the agreements governing our indebtedness;
- a substantial portion of our cash flow from operations will be required to make interest and principal payments and will not be available for operations, working capital, capital expenditures, expansion, or general corporate and other purposes, including possible future acquisitions that we believe would be beneficial to our business;
- our ability to obtain additional financing in the future may be impaired;
- we may be more highly leveraged than our competitors, which may place us at a competitive disadvantage;
- · our flexibility in planning for, or reacting to, changes in our business and industry may be limited; and
- our degree of leverage may make us more vulnerable in the event of a downturn in our business, our industry or the economy in general.

We had \$353.5 million of cash at December 28, 2019, which mitigates a portion of the risk associated with our debt. Approximately 47% of our consolidated cash balances are outside the United States and most of our interest-bearing debt is borrowed by U.S. entities. In the event that we would have to repatriate cash from international operations to meet cash needs in the U.S., we may be subject to legal, contractual or other restrictions. In addition, as we use cash for acquisitions and other purposes, any of these factors could have a material adverse effect on our business, financial condition, results of operations, cash flows and business prospects.

The restrictions and covenants in our debt agreements could limit our ability to obtain future financings, make needed capital expenditures, withstand a future downturn in our business, or the economy in general, or otherwise conduct necessary corporate activities. These covenants may prevent us from taking advantage of business opportunities that arise.

A breach of any of these covenants would result in a default under the applicable debt agreement. A default, if not waived, could result in acceleration of the debt outstanding under the agreement and in a default with respect to, and acceleration of, the debt outstanding under our other debt agreements. The accelerated debt would become immediately due and payable. If that should occur, we may not be able to pay all such debt or to borrow sufficient funds to refinance it. Even if new financing were then available, it may not be on terms that are favorable to us.

We assumed an underfunded pension liability as part of the 2010 Delta acquisition and the combined company may be required to increase funding of the plan and/or be subject to restrictions on the use of excess cash.

Delta is the sponsor of a United Kingdom defined benefit pension plan that, as of December 28, 2019, covered approximately 6,500 inactive or retired former Delta employees. The plan has no active employees as members. At December 28, 2019, this plan was, for accounting purposes, underfunded by approximately £107.1 million (\$140.0 million). The current agreement with the trustees of the pension plan for annual funding is approximately £13.1 million (\$17.1 million) in respect of the funding shortfall and approximately £1.3 million (\$1.7 million) in respect of administrative expenses. Although this funding obligation was considered in the acquisition price for the Delta shares, the underfunded position may adversely affect the combined company as follows:

- Laws and regulations in the United Kingdom normally require the plan trustees and us to agree on a new funding plan every three years. The next funding plan will be developed in 2022. Changes in actuarial assumptions, including future discount, inflation and interest rates, investment returns and mortality rates, may increase the underfunded position of the pension plan and cause the combined company to increase its funding levels in the pension plan to cover underfunded liabilities.
- The United Kingdom regulates the pension plan and the trustees represent the interests of covered workers. Laws and regulations, under certain circumstances, could create an immediate funding obligation to the pension plan which could be significantly greater than the £107.1 million (\$140.0 million) assumed for accounting purposes as of December 28, 2019. Such immediate funding is calculated by reference to the cost of buying out liabilities on the insurance market, and could affect our ability to fund the Company's future growth of the business or finance other obligations.

Our operations could be adversely affected if our information technology systems are compromised or otherwise subjected to cyber crimes.

Cyber crime continually increases in sophistication and may pose a significant risk to the security of our information technology systems and networks, which if breached could materially adversely affect the confidentiality, availability and integrity of our data. Our operations involve transferring data across national borders, and we must comply with increasingly complex and rigorous standards to protect business and personal data in the U.S. and foreign countries, including members of the European Union. We protect our sensitive information and confidential personal data, our facilities and information technology systems, but we may be vulnerable to future security breaches. This could lead to legal risk, fines and penalties, negative publicity, theft, modification or destruction of proprietary information or key information, manufacture of defective products, production downtimes and operational disruptions, which could adversely affect our reputation, competitiveness and results of operations.

Regulatory and business developments regarding climate change could adversely impact our operations and demand for our products.

Regulatory and business developments regarding climate change could adversely impact our operations. We follow the scientific discussion on climate change and related legislative and regulatory enactments, including those under consideration, to deliberate the potential impact on our operations and demand for our products. The scientific discussion on the presence and scope of climate change and the attention that domestic and international legislatures and regulatory authorities have given to enacting or considering laws or rules related to climate change are expected to continue. The production and market for our products are subject to the impact of laws and rules related to climate change. Our customers, and our operating segments, are exposed to risks of increased costs to comply with such laws and rules, including increased costs for raw materials and transportation, as well as exposure to damage to our respective business reputations upon any failure of compliance. Other adverse consequences of climate change could include an increased frequency of severe weather events and rising sea levels that could affect operations at our manufacturing facilities, the price of insuring company assets, or other unforeseen disruptions of the Company's operations, systems, property, or equipment.

ITEM 1B. UNRESOLVED STAFF COMMENTS.

None.

ITEM 2. PROPERTIES.

Our corporate headquarters are currently located in a leased facility in Omaha, Nebraska, under a lease expiring in 2021. Our corporate headquarters will move to a new leased facility in Omaha, Nebraska, expected to open in 2021. The headquarters of the Company's reportable segments are located in Valley, Nebraska. We also maintain a management headquarters in Sydney, Australia. Most of our significant manufacturing locations are owned or are subject to long-term renewable leases. Our principal manufacturing locations are in Valley, Nebraska, McCook, Nebraska, Tulsa, Oklahoma, Brenham, Texas, Charmeil, France, Monterrey, Mexico, and Shanghai, China. All of these facilities are owned by us. We believe that our manufacturing capabilities and capacities are adequate for us to effectively serve our customers. Our capital spending programs consist of investment for replacement, achieving operational efficiencies and expanding capacities where needed. Our principal operating locations by reportable segment are listed below.

Engineered Support Structures segment North America manufacturing locations are in Nebraska, Texas, Alabama, Indiana, Minnesota, Oregon, South Carolina, Washington, Arizona and Canada. The largest of these operations are in Valley, Nebraska and Brenham, Texas, both of which are owned facilities. We have communication components distribution locations in New York, California, Florida, Georgia, and Texas. International locations are in France, the Netherlands, Finland, Estonia, England, Germany, Poland, Morocco, Australia, Indonesia, the Philippines, Thailand, Malaysia, India and China. The largest of these operations are in Charmeil, France and Shanghai, China, both of which are owned facilities.

Utility Support Structures segment North America manufacturing locations are in Alabama, Georgia, Florida, California, Texas, Oklahoma, Tennessee, Kansas, Nebraska and Mexico. The largest of these operations are in Tulsa, Oklahoma and Monterrey, Mexico. The Tulsa and Monterrey facilities are owned. The largest principal international manufacturing location is Denmark which is owned and there are also manufacturing locations in China, Italy and India.

Coatings segment North America operations include U.S. operations located in Nebraska, California, Minnesota, Iowa, Indiana, Illinois, Kansas, New Jersey, Oregon, Utah, Oklahoma, Texas, Virginia, Alabama, Florida and South Carolina and two locations near Toronto, Canada. International operations are located in Australia, Malaysia, the Philippines and India.

Irrigation segment North America manufacturing operations are located in Valley, Nebraska, McCook, Nebraska and Indiana. Our principal manufacturing operations serving international markets are located in Uberaba, Brazil, Nigel, South Africa, Jebel Ali, United Arab Emirates, and Shandong, China. All facilities are owned except for China, which is leased.

Our operations in the "other" category were located in Australia, prior to divestiture in 2018.

ITEM 3. LEGAL PROCEEDINGS.

We are not a party to, nor are any of our properties subject to, any material legal proceedings. We are, from time to time, engaged in routine litigation incidental to our businesses.

ITEM 4. MINE SAFETY DISCLOSURES.

Not Applicable.

Information about our Executive Officers

Our executive officers during fiscal 2019, their ages, positions held, and the business experience of each during the past five years are, as follows:

Stephen G. Kaniewski, age 48, President and Chief Executive Officer since December 31, 2017, previously President and Chief Operating Officer since October 2016. Utility Support Structures Group President, August 2015 to October 2016. Vice President of Global Operations for the Irrigation segment in 2014.

Mark C. Jaksich, age 62, Executive Vice President and Chief Financial Officer since February 2014.

Timothy P. Francis, age 43, Senior Vice President and Controller since June 2014.

T. Mitchell Parnell, age 54, Senior Vice President Human Resources since January 2019. Vice President Human Resources, Valmont Engineered Support Structures 2016 - 2018, Vice President Human Resources PPC - Belden 2010 to 2015.

Claudio O. Laterreur, age 53, Senior Vice President and Chief Information Officer since May 2019. US Industrial Products Partner at IBM and North America Vice President for manufacturing at Neoris, from 2013 - 2019.

R. Andrew Massey, age 50, Vice President and Chief Legal & Compliance Officer since 2006.

Teresa M. Hecker, age 51, Vice President Internal Audit since October 2018. Previously Audit Director since December 2017. Audit Director of Conagra Brands, Inc. (CAG) from 2013 to December 2017.

Ellen S. Dasher, age 50, Vice President Global Taxation since December 2015, previously Assistant Director of Taxation.

PART II

ITEM 5. MARKET FOR REGISTRANT'S COMMON EQUITY, RELATED STOCKHOLDER MATTERS, AND ISSUER PURCHASES OF EQUITY SECURITIES.

Our common stock is traded on the New York Stock Exchange under the symbol "VMI". We had approximately 21,631 shareholders of common stock at December 28, 2019.

Issuer Purchases of Equity Securities

Period	(a) Total Number of Shares Purchased	(b) Average Price paid per share		(c) Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs	Va Sha	(d) proximate Dollar lue of Maximum Number of ares that May Yet Purchased Under the Plans or Programs
September 29, 2019 to October 26, 2019	44,673	\$	133.79	44,673	\$	206,217,000
October 27, 2019 to November 30, 2019	12,909		136.84	12,909		204,451,000
December 1, 2019 to December 28, 2019			_			204,451,000
Total	57,582	\$	134.47	57,582	\$	204,451,000

On May 13, 2014, we announced a capital allocation philosophy which covered both the quarterly dividend rate as well as a share repurchase program. The Board of Directors at that time authorized the purchase of up to \$500 million of the Company's outstanding common stock from time to time over twelve months at prevailing market prices, through open market or privately-negotiated transactions. On February 24, 2015 and again on October 31, 2018, the Board of Directors authorized additional purchases of up to \$250 million of the Company's outstanding common stock with no stated expiration date. As of December 28, 2019, we have acquired 5,922,454 shares for approximately \$795.5 million under this share repurchase program.

ITEM 6. SELECTED FINANCIAL DATA.

SELECTED FIVE-YEAR FINANCIAL DATA

(Dollars in thousands, except per share amounts)	2019	2018	2017	2016	2015
Operating Data		(3)		(4)	
Net sales	\$ 2,766,976	\$2,757,144	\$2,745,967	\$2,521,676	\$2,618,924
Operating income (1)	237,720	202,280	267,080	245,374	131,695
Net earnings attributable to Valmont Industries, Inc. (2)	153,769	94,351	116,240	173,232	40,117
Depreciation and amortization	82,264	82,827	84,957	82,417	91,144
Capital expenditures	97,425	71,985	55,266	57,920	45,468
Per Share Data					
Earnings:					
Basic (2)	\$ 7.10	\$ 4.23	\$ 5.16	\$ 7.68	\$ 1.72
Diluted (2)	7.06	4.20	5.11	7.63	1.71
Cash dividends declared	1.500	1.500	1.500	1.500	1.500
Financial Position					
Working capital	\$ 874,640	\$ 931,605	\$1,069,567	\$ 903,368	\$ 860,298
Property, plant and equipment, net	558,129	513,992	518,928	518,335	532,489
Total assets	2,763,411	2,530,274	2,602,250	2,391,731	2,392,382
Long-term debt, including current installments	765,704	742,601	754,854	755,646	757,995
Total Valmont Industries, Inc. shareholders' equity.	1,111,484	1,059,762	1,112,836	943,482	918,441
Cash flow data:					
Net cash flows from operating activities	\$ 307,614	\$ 153,008	\$ 133,148	\$ 232,820	\$ 272,267
Net cash flows from investing activities	(168,150) (155,445)	(49,615)	(53,049)	(48,171)
Net cash flows from financing activities	(98,950) (162,110)	(32,010)	(95,158)	(220,005)
Financial Measures					
Invested capital(a)	\$ 1,944,369	\$1,888,802	\$1,906,810	\$1,738,978	\$1,724,182
Return on invested capital(a)	9.4	% 7.8%	6 10.5%	9.8%	4.8%
Adjusted EBITDA(b)	\$ 326,393	\$ 336,236	\$ 351,987	\$ 326,629	\$ 285,115
Return on beginning shareholders' equity(c)	14.5	% 8.5%	6 12.3%	18.9%	3.3%
Leverage ratio (d)	2.41	2.24	2.15	2.32	2.66
Year End Data					
Shares outstanding (000)	21,544	21,942	22,694	22,521	22,857
Approximate number of shareholders	21,631	21,569	24,801	26,057	27,010
Number of employees	9,862	10,328	10,690	10,552	10,697

⁽¹⁾ Fiscal 2018 operating income included impairments of goodwill and intangible assets of \$15,780 and restructuring expenses of \$34,031. Fiscal 2015 operating income included impairments of goodwill and intangible assets of \$41,970 and restructuring expenses of \$39,852.

⁽²⁾ Fiscal 2018 included impairments of goodwill and intangible assets of \$14,736 after-tax (\$0.66 per share), restructuring expenses and non-recurring asset impairments from exiting certain local markets of \$37,779 after-tax (\$1.68 per share), refinancing of long-term debt expenses of \$11,115 after-tax (\$0.50 per share), and a loss from the divestiture of the grinding media business of \$5,350 after-tax (\$0.24 per share). Fiscal 2017 included \$41,935 of tax expense (\$1.85 per share) associated with recording the impact of the 2017 Tax Act. Fiscal 2016 included deferred income tax benefit of \$30,590 (\$1.35 per share) resulting primarily from the re-measurement of the deferred tax asset for the Company's U.K. defined benefit pension plan. In addition, fiscal 2016 included \$9,888 (\$0.44 per share) recorded as a valuation allowance against a tax credit asset. Fiscal 2016 also included the reversal of a contingent liability that was recognized as part of the Delta purchase accounting of \$16,591 (\$0.73 per share) which is not taxable. Fiscal 2015 included impairments of goodwill and intangible assets of \$40,140 after-tax (\$1.72 per share), restructuring expenses of \$28,167 after-tax (\$1.20 per share), and deferred income tax expense of \$7,120 (\$0.31 per share) for a change in U.K. tax rates.

- (3) The Company adopted Accounting Standards Codification ("ASC") Topic 606, Revenue From Contracts with Customers, on a modified retrospective basis as of the first day of fiscal 2018. Revenue recognition for the prior three years presented in this table was under a different basis which was ASC Topic 605. Please see footnote 1 to the financial statements for further information.
- (4) Fiscal 2016 was a 53 week fiscal year.
- a) Return on Invested Capital is calculated as Operating Income (after-tax) divided by the average of beginning and ending Invested Capital. Invested Capital represents total assets minus total liabilities (excluding interest-bearing debt). Return on Invested Capital is one of our key operating ratios, as it allows investors to analyze our operating performance in light of the amount of investment required to generate our operating profit. Return on Invested Capital is also a measurement used to determine management incentives. Return on Invested Capital is a non-GAAP measure. Accordingly, Invested Capital and Return on Invested Capital should not be considered in isolation or as a substitute for net earnings, cash flows from operations or other income or cash flow data prepared in accordance with GAAP or as a measure of our operating performance or liquidity. The table below shows how Invested Capital and Return on Invested Capital are calculated from our income statement and balance sheet.

	2019	2018	2017	2016	2015
Operating income	\$ 237,720	\$ 202,280	\$ 267,080	\$ 245,374	\$ 131,695
Adjusted effective tax rate (1)	24.0%	27.1%	28.1%	30.8%	32.0%
Tax effect on operating income	(57,053)	(54,818)	(75,049)	(75,575)	(42,142)
After-tax operating income	180,667	147,462	192,031	169,799	89,553
Average invested capital	1,916,586	1,897,806	1,822,894	1,731,580	1,874,331
Return on invested capital	9.4%	7.8%	10.5%	9.8%	4.8%
Total assets	2,763,411	2,530,274	2,602,250	2,391,731	2,392,382
Less: Accounts payable	(197,957)	(218,115)	(227,906)	(177,488)	(179,983)
Less: Accrued expenses	(285,209)	(171,233)	(165,455)	(162,318)	(175,947)
Less: Defined benefit pension liability	(140,007)	(143,904)	(189,552)	(209,470)	(179,323)
Less: Deferred compensation	(45,114)	(46,107)	(48,526)	(44,319)	(48,417)
Less: Other noncurrent liabilities	(8,904)	(10,394)	(20,585)	(14,910)	(40,290)
Less: Dividends payable	(8,079)	(8,230)	(8,510)	(8,445)	(8,571)
Less: Lease liability	(85,817)	_	_	_	_
Less: Deferred tax liability	(47,955)	(43,489)	(34,906)	(35,803)	(35,669)
Total Invested capital	\$1,944,369	\$1,888,802	\$1,906,810	\$1,738,978	\$1,724,182
Beginning of year invested capital	\$1,888,802	\$1,906,810	\$1,738,978	\$1,724,182	\$2,024,479
Average invested capital	\$1,916,586	\$1,897,806	\$1,822,894	\$1,731,580	\$1,874,331

(1) The adjusted effective tax rate for 2018 excludes the effects of the \$14,355 goodwill impairment which is not deductible for income tax purposes. The effective tax rate in 2018 including this item is 30.1%. The adjusted effective tax rate for 2017 excludes the \$41,935 of tax expense associated with recording the impact of the 2017 Tax Act. The effective tax rate in 2017 including these items is 46.5%. The adjusted effective tax rate for 2016 excludes deferred income tax benefit of \$30,590 resulting primarily from the re-measurement of the deferred tax asset for the Company's U.K. defined benefit pension plan. In addition, fiscal 2016 excludes \$9,888 recorded as a valuation allowance against a tax credit asset. Fiscal 2016 also excludes the reversal of a contingent liability that was recognized as part of the Delta purchase accounting of \$16,591, which is not taxable. The effective tax rate in 2016 including these items is 19.1%. The adjusted effective tax rate in 2015 excludes the effects of the goodwill impairments which are not deductible for income tax purposes and the \$7,120 million deferred income tax expense recognized as a result of the U.K. corporate tax rate decreasing from 20% to 18%. The effective tax rate in 2015 including these items is 51.0%.

Return on invested capital, as presented, may not be comparable to similarly titled measures of other companies.

(b) Earnings before Interest, Taxes, Depreciation and Amortization (Adjusted EBITDA) is one of our key financial ratios in that it is the basis for determining our maximum borrowing capacity at any one time. Our bank credit agreements contain a financial covenant that our total interest-bearing debt not exceed 3.50x Adjusted EBITDA (or 3.75x Adjusted EBITDA after certain material acquisitions) for the most recent four quarters. These bank credit agreements allow us to add estimated EBITDA from acquired businesses for periods we did not own the acquired businesses. The bank credit agreements also provide for an adjustment to EBITDA, subject to certain specified limitations, for non-cash charges or gains that are non-recurring in nature. If this financial covenant is violated, we may incur additional financing costs or be required to pay the debt before its maturity date. Adjusted EBITDA is non-GAAP measure and, accordingly, should not be considered in isolation or as a substitute for net earnings, cash flows from operations or other income or cash flow data prepared in accordance with GAAP or as a measure of our operating performance or liquidity. The calculation of Adjusted EBITDA is as follows:

	2019	2018	2017	2016	2015
Net cash flows from operations	\$ 307,614	\$ 153,008	\$ 133,148	\$ 232,820	\$ 272,267
Interest expense	40,153	44,237	44,645	44,409	44,621
Income tax expense	50,207	43,135	106,145	42,063	47,427
Loss on investment	172	62	(237)	(586)	(4,555)
Change in fair value of contingent consideration	_	_	_	3,242	_
Loss on divestiture of grinding media business	_	(6,084)	_	_	_
Impairment of goodwill and intangible assets	_	(15,780)	_	_	(41,970)
Impairment of property, plant and equipment	_	(5,000)	_	(1,099)	(19,836)
Deferred income tax (expense) benefit	(3,940)	1,659	(39,755)	23,685	(4,858)
Noncontrolling interest	(5,697)	(5,955)	(6,079)	(5,159)	(5,216)
Equity in earnings of nonconsolidated subsidiaries	_	_	_	_	(247)
Stock-based compensation	(11,587)	(10,392)	(10,706)	(9,931)	(7,244)
Pension plan expense	513	2,251	(648)	(1,870)	610
Contribution to pension plan	18,461	1,537	40,245	1,488	16,500
Changes in assets and liabilities, net of acquisitions	(72,016)	61,647	81,305	13,690	(71,863)
Other	2,513	225	3,924	(631)	(2,327)
EBITDA	326,393	264,550	351,987	342,121	223,309
Reversal of contingent liability	_	_	_	(16,591)	_
Impairment of goodwill and intangible assets	_	15,780	_	_	41,970
Cash restructuring expenses	_	29,031	_	_	_
Impairment of assets - restructuring activities	_	12,944	_	1,099	19,836
Loss on divestiture of grinding media business	_	6,084	_	_	_
EBITDA from acquisitions (months not owned by Company)	_	7,847	_	_	_
Adjusted EBITDA	\$ 326,393	\$ 336,236	\$ 351,987	\$ 326,629	\$ 285,115
	2019	2018	2017	2016	2015
Net earnings attributable to Valmont Industries, Inc.	\$ 153,769	\$ 94,351	\$ 116,240	\$ 173,232	\$ 40,117
Interest expense	40,153	44,237	44,645	44,409	44,621
Income tax expense	50,207	43,135	106,145	42,063	47,427
Depreciation and amortization expense	82,264	82,827	84,957	82,417	91,144
EBITDA	326,393	264,550	351,987	342,121	223,309
Reversal of contingent liability	_	_	_	(16,591)	_
Impairment of goodwill and intangible assets	_	15,780	_	_	41,970
Cash restructuring expenses	_	29,031	_	_	
Impairment of assets - restructuring activities	_	12,944	_	1,099	19,836
Loss on divestiture of grinding media business	_	6,084	_	_	_
EBITDA from acquisitions (months not owned by Company)	_	7,847	_	_	_

Adjusted EBITDA, as presented, may not be comparable to similarly titled measures of other companies. During 2018, we incurred \$14,820 of costs associated with refinancing of debt. This category of expense is not in the definition of EBITDA for debt covenant calculation purposes per our debt agreements. As such, it was not added back in the Adjusted EBITDA reconciliation to cash flows from operations or net earnings for the year ended December 29, 2018. In October 2017, our revolving credit facility was amended to allow the Company to add-back non-recurring cash restructuring costs in 2018.

\$ 326,393

\$ 336,236

\$ 351,987

\$ 326,629

\$ 285,115

Adjusted EBITDA

⁽c) Return on beginning shareholders' equity is calculated by dividing Net earnings attributable to Valmont Industries, Inc. by the prior year's ending Total Valmont Industries, Inc. shareholders' equity.

(d) Leverage ratio is calculated as the sum of current portion of long-term debt, notes payable to bank, and long-term debt divided by Adjusted EBITDA. The leverage ratio is one of the key financial ratios in the covenants under our major debt agreements and the ratio cannot exceed 3.5 (or 3.75x after certain material acquisitions) for any reporting period (four quarters). If those covenants are violated, we may incur additional financing costs or be required to pay the debt before its maturity date. Leverage ratio is a non-GAAP measure and, accordingly, should not be considered in isolation or as a substitute for net earnings, cash flows from operations or other income or cash flow data prepared in accordance with GAAP or as a measure of our operating performance or liquidity. The calculation of this ratio is as follows:

	2019		2018		2017		2016		2015
Current portion of long-term debt	\$	760	\$	779	\$	966	\$	851	\$ 1,077
Notes payable to bank		21,774		10,678		161		746	976
Long-term debt		764,944		741,822		753,888		754,795	756,918
Total interest bearing debt		787,478		753,279		755,015		756,392	758,971
Adjusted EBITDA		326,393		336,236		351,987		326,629	285,115
Leverage Ratio		2.41		2.24		2.15		2.32	2.66

Leverage ratio, as presented, may not be comparable to similarly titled measures of other companies.

ITEM 7. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATION.

MANAGEMENT'S DISCUSSION AND ANALYSIS

Forward-Looking Statements

Management's discussion and analysis, and other sections of this annual report, contain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These forward-looking statements are based on assumptions that management has made in light of experience in the industries in which the Company operates, as well as management's perceptions of historical trends, current conditions, expected future developments and other factors believed to be appropriate under the circumstances. These statements are not guarantees of performance or results. They involve risks, uncertainties (some of which are beyond the Company's control) and assumptions. Management believes that these forward-looking statements are based on reasonable assumptions. Many factors could affect the Company's actual financial results and cause them to differ materially from those anticipated in the forward-looking statements. These factors include, among other things, risk factors described from time to time in the Company's reports to the Securities and Exchange Commission, as well as future economic and market circumstances, industry conditions, company performance and financial results, operating efficiencies, availability and price of raw materials, availability and market acceptance of new products, product pricing, domestic and international competitive environments, and actions and policy changes of domestic and foreign governments.

The following discussion and analysis provides information which management believes is relevant to an assessment and understanding of our consolidated results of operations and financial position. This discussion should be read in conjunction with the Consolidated Financial Statements and related Notes.

General

		2019		2018	Change 2019 - 2018		2017	Change 2018 - 2017
	_]	Dolla	ars in millio	ons, except per	sha	re amount	s
Consolidated								
Net sales	\$	2,767.0	\$	2,757.1	0.4 %	\$	2,746.0	0.4 %
Gross profit		692.5		658.3	5.2 %		681.8	(3.4)%
as a percent of sales		25.0%		23.9%			24.8%	
SG&A expense		454.8		456.0	(0.3)%		414.7	10.0 %
as a percent of sales		16.4%		16.5%			15.1%	
Operating income		237.7		202.3	17.5 %		267.1	(24.3)%
as a percent of sales		8.6%		7.3%			9.7%	
Net interest expense		36.2		39.6	(8.6)%		39.9	(0.8)%
Effective tax rate		24.0%		30.1%			46.5%	
Net earnings attributable to Valmont Industries, Inc		153.8		94.4	62.9 %		116.2	(18.8)%
Diluted earnings per share Engineered Support Structures Segment	\$	7.06	\$	4.20	68.1 %	\$	5.11	(17.8)%
Net sales	Φ.	1.002.1	Φ.	0.47.0	2 5 0/	Φ.	012.2	50.00
	\$	1,002.1	\$	967.3	3.6 %	\$	912.2	6.0 %
Gross profit		229.0		213.1	7.5 %		225.9	(5.7)%
SG&A expense		163.4		178.3	(8.4)%		162.9	9.5 %
Operating income		65.6		34.8	88.5 %		63.0	(44.8)%
Utility Support Structures Segment								
Net sales	\$	885.6	\$	855.2	3.6 %	\$	856.3	(0.1)%
Gross profit		187.6		170.5	10.0 %		178.4	(4.4)%
SG&A expense		99.8		105.7	(5.6)%		80.6	31.1 %
Operating income		87.8		64.8	35.5 %		97.8	(33.7)%
Coatings Segment								
Net sales	\$	300.6	\$	286.7	4.8 %	\$	256.8	11.6 %
Gross profit		94.2		91.0	3.5 %		78.4	16.1 %
SG&A expense		43.2		35.7	21.0 %		28.2	26.6 %
Operating income		51.0		55.3	(7.8)%		50.2	10.2 %
Irrigation Segment								
Net sales	\$	578.7	\$	624.8	(7.4)%	\$	644.4	(3.0)%
Gross profit		171.9		192.8	(10.8)%		197.3	(2.3)%
SG&A expense		100.2		95.1	5.4 %		95.8	(0.7)%
Operating income		71.7		97.7	(26.6)%		101.5	(3.7)%
Other								
Net sales	\$		\$	23.1	(100.0)%	\$	76.3	(69.7)%
Gross profit		_		0.8	(100.0)%		7.4	(89.2)%
SG&A expense				1.7	(100.0)%		5.3	(67.9)%
Operating income		_		(0.9)	(100.0)%		2.1	(142.9)%
Adjustment to LIFO inventory valuation method								
Gross profit	\$	9.8	\$	(9.9)	199.0 %	\$	(5.7)	(73.7)%
Operating income		9.8		(9.9)	199.0 %		(5.7)	(73.7)%
Net corporate expense								
Gross profit	\$	_	\$	_	_	\$	0.1	(100.0)%
SG&A expense		48.2		39.5	22.0 %		41.9	(5.7)%
Operating loss		(48.2)		(39.5)	22.0 %		(41.8)	(5.5)%

RESULTS OF OPERATIONS

FISCAL 2019 COMPARED WITH FISCAL 2018

Overview

The increase in net sales in 2019, as compared with 2018, was due to higher sales in the ESS, Utility, and Coatings segments that were substantially offset by lower sales in the Irrigation and Other segments. The changes in net sales in 2019, as compared with 2018, were as follows:

	Total	ESS	<u>Utility</u>	(<u>Coatings</u>	<u>Ir</u>	rigation	Other
Sales - 2018	\$ 2,757.1 \$	967.3	\$ 855.2	\$	286.7	\$	624.8 \$	23.1
Volume	(102.1)	18.1	(60.3))	(15.8)		(44.1)	_
Pricing/mix	82.0	17.6	51.5		11.5		1.4	_
Acquisition/(divestiture)	76.3	27.4	43.9		23.9		4.2	(23.1)
Currency translation	(46.3)	(28.3)	(4.7))	(5.7)		(7.6)	_
Sales - 2019	\$ 2,767.0 \$	1,002.1	\$ 885.6	\$	300.6	\$	578.7 \$	

Volume effects are estimated based on a physical production or sales measure. Since products we sell are not uniform in nature, pricing and mix relate to a combination of changes in sales prices and the attributes of the product sold. Accordingly, pricing and mix changes do not necessarily directly result in operating income changes.

Average steel index prices for both hot rolled coil and plate were lower in North America and China in 2019, as compared to 2018, resulting in lower average costs of sales and improved gross profit.

The Company acquired the following companies during 2019 and 2018:

- A majority ownership stake in Torrent Engineering and Equipment ("Torrent") in the first quarter of 2018 (Irrigation).
- Derit Infrastructure Pvt. Ltd. ("Derit") in the third quarter of 2018, which operates a lattice steel manufacturing facility located in India (Utility and Coatings).
- A majority ownership stake in Convert Italia SpA ("Convert") in the third quarter of 2018, a provider of engineered solar tracker solutions (Utility).
- Walpar in the third quarter of 2018, a domestic manufacturer of overhead sign structures (ESS).
- CSP Coating Systems ("CSP Coatings") in the fourth quarter of 2018, a coatings provider in New Zealand (Coatings).
- Larson Camouflage ("Larson") in the first quarter of 2019, an industry leading provider of architectural and camouflage concealment solutions for the wireless telecommunication market (ESS).
- United Galvanizing ("United") in the first quarter of 2019, a domestic coatings provider (Coatings).
- Connect-It Wireless, Inc. ("Connect-It") in the second quarter of 2019, a domestic communication components business (ESS).

The Company divested of its grinding media business in the second quarter of 2018, which resulted in a pre-tax loss of approximately \$6.1 million. The grinding media business is reported in Other and the loss was recorded in other income (expenses) on the Consolidated Statements of Earnings.

Restructuring Plan

In February 2018, the Company announced a restructuring plan related to certain operations in 2018, primarily in the ESS segment, through consolidation and other cost-reduction activities (the "2018 Plan"). The Company incurred pre-tax expenses from the 2018 Plan of \$34.0 million in 2018.

Currency Translation

In 2019, we realized a reduction in operating profit, as compared with fiscal 2018, due to currency translation effects. The breakdown of this effect by segment was as follows:

	<u>T</u>	<u>Cotal</u>	<u>ESS</u>	<u>Utility</u>	Co	atings I	rrigation	<u>Other</u>	Corp	<u>orate</u>
Full year	\$	(1.9) \$	(0.8) \$	0.1	\$	(0.5) \$	(0.8) \$	_	\$	0.1

Gross Profit, SG&A, and Operating Income

At a consolidated level, the increase in gross margin (gross profit as a percent of sales) in 2019, as compared with 2018, can be attributed to restructuring costs incurred in 2018 of \$18.4 million, lower raw material costs, and improved selling prices across our infrastructure businesses. The ESS and Utility segments realized an increase in gross margin in 2019, while Irrigation and Coatings realized a decrease in gross margin.

The Company saw a decrease in selling, general, and administrative (SG&A) expense in 2019, as compared to 2018. The decrease was driven by higher nonrecurring expenses in 2018 including impairment of the goodwill and trade name of the offshore and other complex structures ("Offshore") business totaling \$15.8 million, restructuring costs of \$15.6 million, expenses from recently acquired businesses of \$9.0 million, and acquisition diligence expenses of \$4.4 million. The decrease was partially offset by higher deferred compensation expenses of \$6.8 million (offset recognized in other expense as described below), and higher compensation and project related costs in 2019.

Operating income was higher for the ESS and Utility segments and lower for the Irrigation and Coatings segments in 2019, as compared to 2018. The overall increase in operating income can be attributed to the Offshore goodwill and trade name impairment and restructuring costs incurred in 2018 and a lower cost structure resulting from those activities in 2019.

Net Interest Expense and Debt

Net interest expense for 2019 was lower than 2018 due to a debt refinancing in the third quarter of 2018 that included retiring \$250.2 million senior unsecured notes due 2020 at 6.625% and issuing new senior unsecured notes of \$200.0 million due 2044 and \$55.0 million due 2054 at 5.0% and 5.25%, respectively. Costs associated with the refinancing of debt totaled \$14.8 million. In addition, the Company entered into certain cross currency swaps in 2018 that effectively swaps the Company's U.S. denominated debt for Euro and Danish kroner debt at lower interest rates which reduces interest expense. Interest income was lower in 2019 due to having less cash on hand to invest during the year.

Other Income/Expense

The increase in other income in 2019, as compared with 2018, is due to the change in valuation of deferred compensation assets in 2019 that resulted in additional income of \$6.8 million. This amount is offset by a reduction of the same amount in SG&A expense. The Company also divested of its grinding media business in 2018 that resulted in a loss of \$6.1 million.

Income Tax Expense

Our effective income tax rate in 2019 and 2018 was 24.0% and 30.1%, respectively. The 2018 tax rate was higher due to certain restructuring costs and impairment charges for which no tax benefits were recorded.

Earnings Attributable to Noncontrolling Interests

Noncontrolling interest expense in 2019 was consistent with 2018.

Cash Flows from Operations

Our cash flows provided by operations was \$307.6 million in 2019, as compared with \$153.0 million provided by operations in 2018. The increase in operating cash flows was due to improved working capital management offset by higher contributions to the Delta pension plan. The lower working capital is primarily due to a larger liability for customer billings in excess of costs and earnings (accrued expenses). This was partially offset by the 2019 Delta pension plan contribution (the 2018 annual payment was contributed early in December 2017) which is a use of cash flows from operations.

Engineered Support Structures (ESS) segment

The increase in sales in 2019 as compared with 2018, was due to recent acquisitions, improved communication product line sales, and improved sales pricing. Sales were partially offset by unfavorable foreign currency translation effects of \$28.3 million.

Global lighting and traffic, and highway safety product sales in 2019 were \$2.3 million higher as compared to 2018, due to higher sales pricing and increased sales volumes. Sales volumes and pricing in North America were higher across commercial and transportation markets and also increased due to the acquisition of Walpar. Sales in Europe were lower in 2019, as compared to 2018, due to volume decreases from ceasing manufacturing operations in Morocco and unfavorable foreign currency translation effects as the value of the euro depreciated against the U.S. dollar. Sales volumes in Asia-Pacific were higher in India due to improved demand, offset by lower demand in China for lighting and traffic products. Highway safety product sales decreased in 2019, as compared to 2018, due to a slowdown in government spending in Australia and India and certain project sales in 2018 that did not reoccur in 2019.

Communication product line sales increased by \$39.1 million in 2019, as compared with 2018. In North America, communication structure and component sales increased in 2019 due to strong demand from the network expansion by providers and acquisition of Larson and Connect-It. In Asia-Pacific, sales volumes decreased due to lower demand in China and Australia for new wireless communication structures.

Access Systems product line net sales decreased in 2019 by \$16.0 million, as compared to 2018. The decrease was attributed to lower sales volumes in Australia and unfavorable foreign currency translation effects.

Gross profit, as a percentage of sales, and operating income for the segment were higher in 2019, as compared to 2018, due to improved sales volume and pricing, restructuring costs incurred in 2018, and recent acquisitions. The improvements in profitability were partially offset by an approximate \$7 million loss recognized in 2019 on certain access systems projects and much lower gross profit during the second half of 2019 attributed to weak ANZ access systems market conditions. SG&A spending was lower in 2019, as compared to 2018, due to restructuring costs incurred in 2018 and foreign currency translation effects. The decrease in SG&A expense was partially offset by the expenses of recent acquisitions.

Utility Support Structures (Utility) segment

In the Utility segment, sales increased in 2019 as compared with 2018, due to higher sales pricing in North America and the acquisition of Convert and Derit that was offset by lower North America volumes and unfavorable foreign currency translation effects. A number of our sales contracts in North America contain provisions that tie the sales price to published steel index pricing at the time our customer issues their purchase order. Specific to North America, the average sales price increase was partially offset by lower sales volumes for steel utility structures; concrete utility structure sales volumes were higher. The 2018 acquisitions of Convert and Derit contributed \$43.9 million of additional sales in 2019, as compared to 2018.

Offshore and other complex structures sales decreased in 2019, as compared to 2018, due to lower sales pricing and unfavorable foreign currency translation effects, partially offset by sales volume increases.

Gross profit as a percentage of sales increased in 2019, as compared to 2018, due to improved sales pricing in North America and restructuring costs incurred in 2018. SG&A expense was lower in 2019, as compared with 2018, due to the goodwill and trade name impairment recorded in 2018 for Offshore business of \$15.8 million that was partially offset by expenses associated with recent acquisitions and higher compensation related expenses.

Coatings segment

Coatings segment sales increased in 2019, as compared to 2018, due to increased sales prices and the acquisition of United, CSP Coatings, and Derit. Sales volume demand otherwise decreased in North America in 2019, as compared to 2018, due to lower industrial economy growth in the U.S. offset somewhat by price actions. In the Asia-Pacific region, the acquisition of Derit and CSP Coatings and price increases to recover zinc cost increases drove improved sales in 2019 as compared to 2018.

Gross profit increased in 2019 as compared to 2018, due to contributions from recent acquisitions. SG&A expense was higher in 2019, as compared to 2018, due to expenses of recent acquisitions and non-recurring expenses. 2019 included approximately \$3.0 million of expenses associated with a legal settlement; in 2018 the business recorded the reversal of an environmental remediation liability related to one of our North America galvanizing locations of \$1.9 million. Operating income was lower in 2019 compared to 2018, due to sales volume decreases globally and non-recurring expenses.

Irrigation segment

The decrease in Irrigation segment net sales in 2019, as compared to 2018, is primarily due to lower sales volumes in North America and international markets and unfavorable foreign currency translation effects. Continued low farm commodity prices and uncertainty around trade disputes with China dampened net farm income and caused growers to delay irrigation investments. However, sales of technology-related products and services continue to grow, as growers are increasing adoption of technology to reduce costs and enhance profitability. The decrease in international sales can be attributed to project delays and lower overall large project work across most regions. In addition, the weakening of the Brazilian real and South African rand in 2019 resulted in lower sales due to currency translation.

SG&A was higher in 2019, as compared to 2018. The increase can be attributed to expenses associated with the recent acquisitions and planned higher product development expenses. Operating income for the segment decreased in 2019 due to lower sales volumes for the tubing and international irrigation businesses and the associated operating deleverage of fixed factory and SG&A costs.

Other

In April 2018, the Company completed the sale of Donhad, a mining consumable business with operations in Australia. There are no remaining businesses recorded within Other.

LIFO expense

Unit costs of raw materials in the U.S. decreased in 2019, as compared to the end of 2018, resulting in a LIFO benefit. In 2018, unit costs of raw materials in the U.S. increased, as compared to the end of 2017, resulting in LIFO expense.

Net corporate expense

Corporate SG&A expense was higher in 2019 as compared to 2018. The increase can be attributed to \$6.8 million of increased appreciation of deferred compensation plan assets. The increase in deferred compensation plan assets is offset by the same amount in other income/expense.

FISCAL 2018 COMPARED WITH FISCAL 2017

Overview

The increase in net sales in 2018, as compared with 2017, was due to higher sales in the ESS and Coatings segments that were offset by lower sales in the Irrigation, Utility, and Other segments. The changes in net sales in 2018, as compared

with 2017, were as follows:

	Total	ESS	<u>Utility</u>	Co	<u>atings</u>	<u>Irriga</u>	<u>tion</u>	<u>Other</u>
Sales - 2017	\$ 2,746.0 \$	912.2	\$ 856.3	\$	256.8	\$ 6	544.4	\$ 76.3
Volume	(100.6)	8.3	(74.8)		10.8	((40.6)	(4.3)
Pricing/mix	114.8	28.1	50.3		16.9		17.1	2.4
Acquisition/(divestiture)	1.5	17.2	18.9		3.1		14.3	(52.0)
Currency translation	(4.6)	1.5	4.5		(0.9)	((10.4)	0.7
Sales - 2018	\$ 2,757.1 \$	967.3	\$ 855.2	\$	286.7	\$ 6	524.8	\$ 23.1

Volume effects are estimated based on a physical production or sales measure. Since products we sell are not uniform in nature, pricing and mix relate to a combination of changes in sales prices and the attributes of the product sold. Accordingly, pricing and mix changes do not necessarily directly result in operating income changes. On the first day of fiscal 2018, the Company adopted the new revenue recognition accounting standard ("ASC 606"). Within the Utility Support Structures segment, the steel and concrete product lines now recognize revenue over time whereas in 2017 and years prior, their revenue was recognized at a point in time, which was typically upon product delivery to the customer. The impact of the adoption of ASC 606 in 2018 was an increase in sales of \$36.4 million and an increase in operating income of \$6.2 million primarily in the Utility segment. It is not practicable to estimate the sales volumes attributable to the adoption of ASC 606 and thus is not a separate line item in the table above. Information on the adoption of the revenue standard can be found under Critical Accounting Policies within Management's Discussion and Analysis.

Average steel index prices for both hot rolled coil and plate were higher in North America and China in 2018, as compared to 2017, resulting in higher average cost of material. In general, the average selling prices increased during the year to mitigate decrease in gross profit realized from the higher cost of steel for the Company.

The Company acquired the following companies during 2018:

- Torrent Engineering and Equipment ("Torrent") in the first quarter of 2018 that is included in our Irrigation segment.
- Derit Infrastructure Pvt. Ltd. ("Derit"), a manufacturing facility located in India that is included in both the Utility and Coatings segments.
- A majority ownership stake in Convert Italia SpA ("Convert"), a provider of engineered solar tracker solutions, also acquired during the third quarter of 2018 and included in the Utility segment.
- Walpar, a manufacturer of overhead sign structures, in the third quarter of 2018 that is included in the ESS segment.
- CSP Coating Systems ("CSP Coatings"), a coatings provider in New Zealand, acquired in the fourth quarter of 2018 that is included in the Coatings segment.

The Company divested of its grinding media business in the second quarter of 2018, which resulted in a pre-tax loss of approximately \$6.1 million. The grinding media business is reported in Other and the loss was recorded in other income (expenses) on the Consolidated Statements of Earnings.

Restructuring Plan

In February 2018, the Company announced a restructuring plan related to certain operations in 2018, primarily in the ESS segment, through consolidation and other cost-reduction activities (the "2018 Plan"). The Company incurred pre-tax expenses from the 2018 Plan of \$34.0 million. The decrease in 2018 gross profit and operating income due to restructuring expense by segment is as follows:

	-	<u> Fotal</u>	<u>Ut</u>	<u>ility</u>	<u>Irrigation</u>	<u>Cor</u>	<u>Corporate</u>		
Gross Profit	\$	18.4 \$	14.3	\$	4.1	\$ -	- \$	_	
Operating Income	\$	34.0 \$	28.5	\$	5.2	\$ 0.2	2 \$	0.1	

Currency Translation

In 2018, we realized a reduction in operating profit, as compared with fiscal 2017, due to currency translation effects. The breakdown of this effect by segment was as follows:

	<u>T</u>	<u>'otal</u>	<u>ESS</u>	Utility	Coatings	<u>Irri</u>	gation_	<u>Other</u>	Corporate)
Full year	\$	(1.8) \$	(0.5) \$	0.3	\$ -	- \$	(1.6) \$	_	\$	-

Gross Profit, SG&A, and Operating Income

At a consolidated level, the reduction in gross margin (gross profit as a percent of sales) in 2018, as compared with 2017, was primarily due to restructuring costs incurred in the ESS and Utility segments. The Irrigation and Coatings segments realized an increase in gross margin in 2018, while Utility, ESS, and Other realized a decrease in gross margin.

The Company saw an increase in selling, general, and administrative (SG&A) expense in 2018, as compared to 2017, due to impairment of the goodwill and trade name of the Offshore and other complex structures ("Offshore") business totaling \$15.8 million, restructuring costs incurred of \$15.6 million, SG&A from recently acquired businesses of \$9.0 million, and acquisition diligence expenses of \$4.4 million. The increase was partially offset by lower deferred compensation expenses of \$5.0 million (offset recognized in other expense as described below) and \$3.6 million of SG&A in 2017 from the grinding media business divested in 2018.

Operating income was lower for all reportable segments with the exception of Coatings in 2018, as compared to 2017. The decrease is attributed to the impairment of the goodwill and trade name of the Offshore business, restructuring costs incurred in the ESS and Utility segments, and the disposal of the grinding media business included in Other.

Net Interest Expense and Debt

Net interest expense for 2018 was consistent with 2017. The Company issued \$200.0 million and \$55.0 million of senior secured notes in June 2018 at 5.0% and 5.25%, respectively. Proceeds from the debt issuance were subsequently used to pay off the 2020 bonds in July 2018.

The approximate \$14.8 million in pre-tax costs (\$11.1 million after-tax) associated with refinancing of debt is due to the Company's repurchase through tender of \$250.2 million in aggregate principal amount of the senior unsecured notes due 2020. This expense was comprised of the following:

- Cash prepayment expenses of approximately \$15.8 million; plus
- Recognition of \$1.0 million of expense comprised of the write-offs of unamortized loss on the cash flow hedge and deferred financing costs; less
- Recognition of \$2.0 million of the unamortized premium originally recorded upon the issuance of the 2020 notes.

Other Income/Expense

The change in other income/expense in 2018, as compared with 2017, was primarily due to the divestiture of our grinding media business that resulted in a loss of approximately \$6.1 million. Excluding the divestiture, higher other income was driven by a periodic pension benefit in 2018 that resulted a beneficial change of \$2.8 million. In addition, the change in market value of the Company's shares held of Delta EMD was an improvement of \$0.8 million. The remaining change was due to more favorable foreign currency transaction gains/losses in 2018 as compared to 2017. The increase in other income was partially offset by a change in valuation of deferred compensation assets in 2018 which resulted in additional expense of \$5.0 million. This amount is offset by a reduction of the same amount in SG&A expense.

Income Tax Expense

Our effective income tax rate in 2018 and 2017 was 30.1% and 46.5%, respectively. The 2018 tax rate was impacted by the reduction in the U.S. corporate income tax rate from 35% to 21% offset by 2018 restructuring costs and impairment charges for which no tax benefits have been recorded. The 2017 tax rate was impacted by The Tax Cuts and Jobs Act of 2017

(the "2017 Tax Act" or "Act") which resulted in a one-time fourth quarter of 2017 charge of approximately \$42 million related to the transition effects of the Act. Excluding this charge, our effective tax rate would have been 28.1% for 2017.

The \$42 million charge was comprised of (a) approximately \$9.9 million of expense related to the taxation of unremitted foreign earnings ("transition tax"), the federal portion of which is payable over eight (8) years beginning in 2018, (b) approximately \$20.4 million of expense related to the remeasurement of U.S. deferred tax balances to reflect the new U.S. corporate income tax rate, using a federal and state tax rate of 25.0%, and (c) approximately \$11.7 million of deferred expenses related to foreign withholding taxes and U.S. state income taxes. During 2018, the Company finalized the transition tax which resulted in a credit to tax expense of \$0.5 million.

Earnings attributable to noncontrolling interests was consistent in 2018 and 2017.

Cash Flows from Operations

Our cash flows provided by operations was \$153.0 million in 2018, as compared with \$133.1 million provided by operations in 2017. The increase in operating cash flows was due to lower contributions to the Delta pension plan partially offset by lower net earnings.

Engineered Support Structures (ESS) segment

The increase in sales in 2018, as compared with 2017, was due to higher sales pricing to cover the higher costs of steel and sales volume increases from acquisitions in 2018.

Global lighting and traffic, and highway safety product sales in 2018 were \$73.4 million higher as compared to 2017, due to higher sales pricing and increased sales volumes. Sales volumes and pricing in North America were higher across commercial and transportation markets and also increased due to the acquisition of Walpar in the third quarter of 2018. Improved sales volumes in Europe contributed to higher sales in 2018, as compared to 2017, along with favorable currency translation effects as the value of the euro appreciated against the U.S. dollar. Sales volumes in Asia-Pacific were higher in India due to improved demand, offset by lower demand in China for lighting and traffic products. Highway safety product sales increased in 2018, as compared to 2017, due to higher demand in Australia and the acquisition of Aircon in the third quarter of 2017.

Communication product line sales were lower by \$21.9 million in 2018, as compared with 2017. In North America, communication structure and component sales increased in 2018 due to strong demand from the network expansion by providers. In Asia-Pacific, sales volumes decreased due to much lower demand in China for new wireless communication structures.

Access Systems product line net sales decreased in 2018 by \$2.7 million, as compared to 2017. The decrease can be attributed to lower sales volumes in Asia due to less large project work that was partially offset by improved demand in Australia, in part due to efforts to expand our sales reach into architectural and construction markets.

Gross profit, as a percentage of sales, and operating income for the segment were lower in 2018, as compared to 2017, due to restructuring costs incurred in 2018. In 2018, the segment incurred \$14.3 million of restructuring costs within product cost of sales and \$14.2 million within SG&A expense. In addition, approximately \$8.0 million of asset impairment costs were incurred related to exiting certain local markets in 2018. SG&A spending was higher in 2018, as compared to 2017, due to restructuring costs and SG&A expenses of Walpar that was acquired in the third quarter of 2018. Operating income decreased primarily from the \$28.5 million of incurred restructuring costs.

Utility Support Structures (Utility) segment

In the Utility segment, sales decreased in 2018, as compared with 2017, due to lower sales volumes in North America that are offset by sales price increases to cover higher steel costs and the acquisition of Convert and Derit in the third quarter of 2018. A number of our sales contracts in North America contain provisions that tie the sales price to published steel index pricing at the time our customer issues their purchase order. Measured in tonnages, sales volumes for steel utility structures in North America were lower whereas concrete utility structure sales volumes were higher in 2018, as compared to 2017. The Company adopted new revenue recognition guidance effective the first day of fiscal 2018; steel and concrete

reported sales in 2017 were recognized upon delivery to customers (point in time) whereas reported revenue for 2018 is based on progress of production on customer orders (over time).

Offshore and other complex structures sales decreased in 2018, as compared to 2017, due to lower sales volumes that were partially offset by positive effects from currency translation.

Gross profit as a percentage of sales decreased in 2018, as compared to 2017, due to restructuring costs incurred of \$4.1 million and lower offshore and complex steel structures sales volumes. SG&A expense was higher in 2018, as compared with 2017, due to the goodwill and trade name impairment recorded for Offshore business of \$15.8 million, restructuring expenses, and increased expenses related to the acquisition of Derit and Convert. Excluding restructuring expenses associated with the acquisitions, and the intangible asset impairment, operating income in 2018 was consistent with 2017.

Coatings segment

Coatings segment sales increased in 2018, as compared to 2017, due to increased sales prices to recover higher zinc costs globally and higher sales volumes. The Company acquired Derit in the third quarter of 2018 and CSP Coatings in the fourth quarter of 2018 that also contributed to higher sales. Sales pricing and volume demand increased in North America in 2018, as compared to 2017. In the Asia-Pacific region, continued improvements in the Australia market along with overall higher sales pricing provided an increase in net sales.

SG&A expense was higher in 2018, as compared to 2017, due to higher compensation costs related to improved business operations and currency translation effects. Non-recurring items were recognized in 2018 and 2017 which reduced SG&A. 2018 included the reversal of an environmental remediation liability related to one of our North America galvanizing locations of \$1.9 million; in 2017 the business recorded a reversal of an environmental remediation liability of \$2.6 million due to the sale of a former galvanizing operation in Australia. Operating income was higher in 2018 compared to 2017, due to improved sales volumes and the associated operating leverage of fixed costs and improved sales pricing.

Irrigation segment

The decrease in Irrigation segment net sales in 2018, as compared to 2017, is primarily due to sales volume decreases, particularly in the international markets. The decrease in international sales can be attributed to project delays and lower overall large project work across most regions. In addition, the weakening of the Brazilian real and Argentina peso in 2018 resulted in lower sales due to currency translation. North America sales increased in 2018, as compared to 2017, due to higher sales pricing and recent acquisitions. Sales volumes in North America for the year were lower due to continued weak farm income levels. Recent proposed tariffs also caused uncertainly leading farmers to delay irrigation purchases.

SG&A was lower in 2018, as compared to 2017. The decrease can be attributed to lower incentives from reduced business operations and currency translation effects which were partially offset by expenses associated with the 2018 acquisitions. Operating income for the segment decreased in 2018 compared to 2017, due to lower sales volumes and the associated operating deleverage of fixed costs and currency translation effects.

Other

In April 2018, the Company completed the sale of Donhad, a mining consumable business with operations in Australia. The Company realized an approximate \$6.1 million loss on the sale that is recorded in other income/expense, subject to certain post-closing adjustments.

LIFO expense

Steel index prices for both hot rolled coil and plate, and zinc in the U.S. increased at a higher rate in 2018, as compared to 2017, resulting in higher LIFO expense.

Net corporate expense

Corporate SG&A expense was lower in 2018 as compared to 2017. The decrease can be attributed to lower deferred compensation expenses of \$5.0 million, which is offset by the same amount in other expense, and lower incentive expense. The decrease was partially offset by higher compensation expenses.

LIQUIDITY AND CAPITAL RESOURCES

Cash Flows

Working Capital and Operating Cash Flows-Net working capital was \$874.6 million at December 28, 2019, as compared with \$931.6 million at December 29, 2018. The decrease in net working capital in 2019 is attributed to an increase in liability for customer billings in excess of costs and earnings of \$113.0 million. Cash flow provided by operations was \$307.6 million in 2019, as compared with \$153.0 million in 2018 and \$133.1 million in 2017. The increase in operating cash flow in 2019, as compared to 2018, was the result of increased net earnings and improved working capital management, offset by higher contributions to the Delta pension plan.

Investing Cash Flows-Capital spending in fiscal 2019 was \$97.4 million, as compared with \$72.0 million in fiscal 2018 and \$55.3 million in fiscal 2017. The increase in capital spending in 2019 resulted from plant investments in Poland (ESS), concrete distribution poles (Utility), and United Arab Emirates (Irrigation). The increase in investing cash outflows in 2019, as compared to 2018, was primarily due to an increase in capital expenditures and lower proceeds from the sale of assets as we sold our mining consumable business in 2018. The increase was partially offset by reduced spending on acquisitions. We expect our capital spending for the 2020 fiscal year to be approximately \$120.0 million.

Financing Cash Flows-Our total interest-bearing debt increased to \$787.5 million at December 28, 2019, from \$753.3 million at December 29, 2018. Financing cash outflows decreased in 2019, as compared to 2018, due to the Company acquiring fewer shares under the share repurchase program. No shares were repurchased in 2017.

Capital Allocation Philosophy

We have historically funded our growth, capital spending and acquisitions through a combination of operating cash flows and debt financing. In May 2014, our Board of Directors approved and publicly announced a capital allocation philosophy with the following priorities for cash generated:

- working capital and capital expenditure investments necessary for future sales growth;
- dividends on common stock in the range of 15% of the prior year's fully diluted net earnings;
- · acquisitions; and
- return of capital to shareholders through share repurchases.

We also announced our intention to manage our capital structure to maintain our investment grade debt rating. Our most recent ratings were Baa3 by Moody's Investors Services, Inc., BBB- by Fitch Ratings, and BBB+ by Standard and Poor's Rating Services. We would be willing to allow our debt rating to fall to BBB- to finance a special acquisition or other opportunity. We expect to maintain a ratio of debt to invested capital which will support our current investment grade debt rating.

The Board of Directors in May 2014 authorized the purchase of up to \$500 million of the Company's outstanding common stock from time to time over twelve months at prevailing market prices, through open market or privately-negotiated transactions. The Board of Directors authorized an additional \$250 million of share purchases, without an expiration date in both February 2015 and again in October 2018. The purchases will be funded from available working capital and short-term borrowings and will be made subject to market and economic conditions. We are not obligated to make any repurchases and may discontinue the program at any time. As of December 28, 2019, we have acquired approximately 5.9 million shares for approximately \$795.5 million under these share repurchase programs.

Sources of Financing

Our debt financing at December 28, 2019 consisted primarily of long-term debt. During 2018, the Company issued an additional \$200 million aggregate principal amount of its 5.00% senior notes due 2044 and \$55 million aggregate principal amount of its 5.25% senior notes due 2054 and redeemed \$250.2 million in remaining aggregate principal amount of the 2020 senior notes. Our long-term debt as of December 28, 2019, principally consists of:

- \$450 million face value (\$436.3 million carrying value) of senior unsecured notes that bear interest at 5.00% per annum and are due in October 2044.
- \$305 million face value (\$297.5 million carrying value) of senior unsecured notes that bear interest at 5.25% per annum and are due in October 2054.

We are allowed to repurchase the notes subject to the payment of a make-whole premium. Both tranches of these notes are guaranteed by certain of our subsidiaries.

Our amended and restated our revolving credit facility with JP Morgan Chase Bank, N.A., as Administrative Agent, and the other lenders party thereto has a maturity date of October 18, 2022. The credit facility provides for \$600 million of committed unsecured revolving credit loans with available borrowings thereunder to \$400 million in foreign currencies. We may increase the credit facility by up to an additional \$200 million at any time, subject to lenders increasing the amount of their commitments. The leverage ratio of 3.5X increases to 3.75X for the four consecutive fiscal quarters after certain material acquisitions. The Company and our wholly-owned subsidiaries Valmont Industries Holland B.V. and Valmont Group Pty. Ltd., are authorized borrowers under the credit facility. The obligations arising under the credit facility are guaranteed by the Company and its wholly-owned subsidiaries PiRod, Inc., Valmont Coatings, Inc., Valmont Newmark, Inc. and Valmont Queensland Pty. Ltd.

The interest rate on our borrowings will be, at our option, either:

(a) LIBOR (based on a 1, 2, 3 or 6 month interest period, as selected by us) plus 100 to 162.5 basis points, depending on the credit rating of our senior debt published by Standard & Poor's Rating Services and Moody's Investors Service, Inc.; or

(b) the higher of

- the prime lending rate,
- the Federal Funds rate plus 50 basis points, and
- LIBOR (based on a 1 month interest period) plus 100 basis points (inclusive of facility fees),

plus, in each case, 0 to 62.5 basis points, depending on the credit rating of our senior debt published by Standard & Poor's Rating Services and Moody's Investors Service, Inc.

A commitment fee is also required under the revolving credit facility which accrues at 10 to 25 basis points, depending on the credit rating of our senior debt published by Standard and Poor's Rating Services and Moody's Investor Services, Inc., on the average daily unused portion of the commitment under the revolving credit facility.

At December 28, 2019, we had \$29.0 million of outstanding borrowings under the revolving credit facility. The revolving credit facility has a maturity date of October 18, 2022 and contains certain financial covenants that may limit our additional borrowing capability under the agreement. At December 28, 2019, we had the ability to borrow \$556.6 million under this facility, after consideration of standby letters of credit of \$14.6 million associated with certain insurance obligations. We also maintain certain short-term bank lines of credit totaling \$131.3 million; \$109.6 million of which was unused at December 28, 2019.

Our senior unsecured notes and revolving credit agreement each contain cross-default provisions which permit the acceleration of our indebtedness to them if we default on other indebtedness that results in, or permits, the acceleration of such other indebtedness.

These debt agreements contain covenants that require us to maintain certain coverage ratios and may limit us with respect to certain business activities, including capital expenditures. These debt agreements allow us to add estimated EBITDA from acquired businesses for periods we did not own the acquired businesses. The debt agreements also provide for an adjustment to EBITDA, subject to certain specified limitations, for non-cash charges or gains that are non-recurring in nature.

Our key debt covenants are as follows:

- Leverage ratio Interest-bearing debt is not to exceed 3.50x Adjusted EBITDA (or 3.75x Adjusted EBITDA after certain material acquisitions) of the prior four quarters; and
- *Interest earned ratio* Adjusted EBITDA over the prior four quarters must be at least 2.50x our interest expense over the same period.

At December 28, 2019, we were in compliance with all covenants related to these debt agreements. The key covenant calculations at December 28, 2019 were as follows (amounts in thousands):

Interest-bearing debt	\$ 787,478
Adjusted EBITDA-last four quarters	326,393
Leverage ratio	2.41
Adjusted EBITDA-last four quarters	326,393
Interest expense-last four quarters	40,153
Interest earned ratio	8.13

The calculation of Adjusted EBITDA-last four quarters is presented under the column for fiscal 2019 in footnote (b) to the table "Selected Five-Year Financial Data" in Item 6 - Selected Financial Data.

Our businesses are cyclical, but we have diversity in our markets, from a product, customer and a geographical standpoint. We have demonstrated the ability to effectively manage through business cycles and maintain liquidity. We have consistently generated operating cash flows in excess of our capital expenditures. Based on our available credit facilities, recent issuance of senior unsecured notes and our history of positive operational cash flows, we believe that we have adequate liquidity to meet our needs for fiscal 2020 and beyond.

We have cash balances of \$353.5 million at December 28, 2019, approximately \$165.6 million is held in our non-U.S. subsidiaries. If we distributed our foreign cash balances certain taxes would be applicable. At December 28, 2019, we have a liability for foreign withholding taxes and U.S. state income taxes of \$3.7 million and \$0.6 million, respectively.

FINANCIAL OBLIGATIONS AND FINANCIAL COMMITMENTS

We have future financial obligations related to (1) payment of principal and interest on interest-bearing debt, (2) Delta pension plan contributions, (3) operating leases and (4) purchase obligations. These obligations at December 28, 2019 were as follows (in millions of dollars):

Contractual Obligations	Total		2020	2021-2022		2023-2024		After 2024	
Long-term debt	\$ 794.7	\$	0.8	\$	30.4	\$	_	\$	763.5
Interest	1,116.2		39.2		78.2		77.6		921.2
Delta pension plan contributions	182.7		18.3		36.5		36.5		91.4
Operating leases	123.1		18.7		28.2		18.2		58.0
Unconditional purchase commitments	69.9		69.9		_		_		_
Total contractual cash obligations	\$ 2,286.6	\$	146.9	\$	173.3	\$	132.3	\$	1,834.1

Long-term debt mainly consisted of \$755.0 million principal amount of senior unsecured notes. At December 28, 2019, we had outstanding borrowings of \$29.0 million under our bank revolving credit agreement. Obligations under these agreements may be accelerated in event of non-compliance with debt covenants. The Delta pension plan contributions are related to the current cash funding commitments to the plan with the plan's trustees. Operating leases relate mainly to various production and office facilities and are in the normal course of business.

Unconditional purchase commitments relate to purchase orders for zinc, aluminum and steel, all of which we plan to use in 2020, and certain capital investments planned for 2020. We believe the quantities under contract are reasonable in light of normal fluctuations in business levels and we expect to use the commodities under contract during the contract period.

At December 28, 2019, we had approximately \$13.1 million of various long-term liabilities related to certain income tax and other matters. These items are not scheduled above because we are unable to make a reasonably reliable estimate as to the timing of any potential payments.

OFF BALANCE SHEET ARRANGEMENTS

We maintain standby letters of credit for contract performance on certain sales contracts.

MARKET RISK

Changes in Prices

Certain key materials we use are commodities traded in worldwide markets and are subject to fluctuations in price. The most significant materials are steel, aluminum, zinc and natural gas. Over the last several years, prices for these commodities have been volatile. The volatility in these prices was due to such factors as fluctuations in supply and demand conditions, government tariffs and the costs of steel-making inputs. Steel is most significant for our Utility Support Structures segment where the cost of steel has been approximately 50% of the net sales, on average. In 2018, we began using steel hot rolled coil derivative contracts on a limited basis to mitigate the impact of rising steel prices on operating income. Assuming a similar sales mix, a hypothetical 20% change in the price of steel would have affected our net sales from our Utility Support Structures segment by approximately \$63 million for the year ended December 28, 2019.

We have also experienced volatility in natural gas prices in the past several years. Our main strategies in managing these risks are a combination of fixed price purchase contracts with our vendors to reduce the volatility in our purchase prices and sales price increases where possible. We use natural gas swap contracts on a limited basis to mitigate the impact of rising gas prices on our operating income.

Risk Management

Market Risk—The principal market risks affecting us are exposure to interest rates, foreign currency exchange rates and commodity prices. At times, we utilize derivative financial instruments to hedge these exposures, but we do not use derivatives for trading purposes.

Interest Rates—Our interest-bearing debt at December 28, 2019 was mostly fixed rate debt. Our notes payable and a small portion of our long-term debt accrue interest at a variable rate. Assuming average interest rates and borrowings on variable rate debt, a hypothetical 10% change in interest rates would have affected our interest expense in 2019 and 2018 by approximately \$0.1 million. Likewise, we have excess cash balances on deposit in interest-bearing accounts in financial institutions. An increase or decrease in interest rates of ten basis points would have impacted our annual interest earnings in 2019 and 2018 by approximately \$0.3 million and \$0.3 million, respectively.

Foreign Exchange—Exposures to transactions denominated in a currency other than the entity's functional currency are not material, and therefore the potential exchange losses in future earnings, fair value and cash flows from these transactions are not material. The Company is also exposed to investment risk related to foreign operations. From time to time, as market conditions indicate, we will enter into foreign currency contracts to manage the risks associated with anticipated future transactions, current balance sheet positions, and foreign subsidiary investments that are in currencies other than the functional currencies of our businesses. At December 28, 2019, the Company had outstanding foreign currency forward contracts which mitigate foreign currency risk of the Company's investment in its Australian dollar denominated businesses. The forward contracts, which qualify as net investment hedges, have a maturity date of April 2021 and notional amounts to sell Australian dollars and receive \$100.0 million. In 2019, the Company entered into two fixed-for-fixed cross currency swaps ("CCS"), swapping U.S. dollar principal and interest payments on a portion of its 5.00% senior unsecured notes due 2044 for Danish krone (DKK) and Euro denominated payments. The CCS were entered into in order to mitigate foreign currency risk on the Company's Euro and DKK investments and to reduce interest expense. The notional of the Euro and DKK CCS are \$80.0 million and \$50.0 million, respectively, and mature in 2024. Much of our cash in non-U.S. entities is denominated in foreign currencies, where fluctuations in exchange rates will impact our cash balances in U.S. dollar terms.

A hypothetical 10% change in the value of the U.S. dollar would impact our reported cash balance by approximately \$14.1 million in 2019 and \$18.5 million in 2018.

We manage our investment risk in foreign operations by borrowing in the functional currencies of the foreign entities or by utilizing hedging instruments (as discussed above) where appropriate. The following table indicates the change in the recorded value of our most significant investments at year-end assuming a hypothetical 10% change in the value of the U.S. Dollar.

	2019	2018
	(in mi	llions)
Australian dollar	\$ 14.7	\$18.1
Euro	9.9	12.1
Danish krone	5.7	7.0
Chinese renminbi	6.9	6.7
Canadian dollar	3.8	4.7
U.K. pound	6.3	4.4
Brazilian real	3.3	2.7

Commodity risk— Steel hot rolled coil is a significant commodity input used by all of our segments in the manufacture of our products, with the exception of Coatings. Steel prices are volatile and we may utilize derivative instruments to mitigate commodity price risk on fixed price orders. In 2019 and 2018, the Company entered into steel hot rolled coil forward contracts which qualified as a cash flow hedge of the variability in the cash flows attributable to future steel purchases. There are no outstanding steel coil forward contracts at December, 28, 2019.

Natural gas is a significant commodity used in our factories, especially in our Coatings segment galvanizing operations, where natural gas is used to heat tanks that enable the hot-dipped galvanizing process. Natural gas prices are volatile and we mitigate some of this volatility through the use of derivative commodity instruments. Our current policy is to manage this commodity price risk for 0-50% of our U.S. natural gas requirements for the upcoming 6-12 months through the purchase of natural gas swaps based on NYMEX futures prices for delivery in the month being hedged. The objective of this policy is to mitigate the impact on our earnings of sudden, significant increases in the price of natural gas. At December 28, 2019, we have open natural gas swaps for 80,000 MMBtu.

CRITICAL ACCOUNTING POLICIES

The following accounting policies involve judgments and estimates used in preparation of the consolidated financial statements. There is a substantial amount of management judgment used in preparing financial statements. We must make estimates on a number of items, such as impairments of long-lived assets, income taxes, revenue recognition for the product lines recognized over time, inventory obsolescence, and pension benefits. We base our estimates on our experience and on other assumptions that we believe are reasonable under the circumstances. Further, we re-evaluate our estimates from time to time and as circumstances change. Actual results may differ under different assumptions or conditions. The selection and application of our critical accounting policies are discussed annually with our audit committee.

Depreciation, Amortization and Impairment of Long-Lived Assets

Our long-lived assets consist primarily of property, plant and equipment, right-of-use (lease) assets, and goodwill and intangible assets acquired in business acquisitions. We have assigned useful lives to our property, plant and equipment and certain intangible assets ranging from 3 to 40 years. Upon adoption of ASC 842 in 2019, the Company impaired the right-of-use asset for one of our galvanizing facilities in Australia as it will not generate sufficient cash flows to recover the carrying value. Impairment losses were recorded in 2018 as facilities were closed and certain fixed assets were no longer expected to be used as a result of our restructuring plans.

We identified twelve reporting units for purposes of evaluating goodwill and we annually evaluate our reporting units for goodwill impairment during the third fiscal quarter, which usually coincides with our strategic planning process. We assess the value of our reporting units using after-tax cash flows from operations (less capital expenses) discounted to present value. The key assumptions in the discounted cash flow analysis are the discount rate and the projected cash flows. We also use sensitivity analysis to determine the impact of changes in discount rates and cash flow forecasts on the valuation of the

reporting units. For both the 2019 and 2018 annual impairment test, we did not first perform the qualitative assessment of each of our reporting units using our judgment.

The estimated fair value of all of our reporting units exceeded their respective carrying value, so no goodwill was impaired in 2019. The access systems reporting unit with \$45.7 million of goodwill, is the reporting unit that did not have a substantial excess of estimated fair value over its carrying value. The model assumes geographic expansion of its architectural product lines, which realized recent organic growth in its existing market. If architectural systems sales do not increase, the Company will be required to perform an interim test of goodwill. A hypothetical 1.0% change in the discount rate would increase/decrease the fair value of this reporting unit by approximately \$15.0 million, which approximates the cushion between the estimated fair value and carrying value of this reporting unit. A goodwill impairment of \$14.4 million, which represents all of the goodwill of the offshore and other complex steel reporting unit, was recorded in the third quarter of 2018.

If our assumptions on discount rates and future cash flows change as a result of events or circumstances, and we believe these assets may have declined in value, then we may record impairment charges, resulting in lower profits. Our reporting units are all cyclical and their sales and profitability may fluctuate from year to year. The Company continues to monitor changes in the global economy that could impact future operating results of its reporting units. If such conditions arise, the Company will test a given reporting unit for impairment prior to the annual test. In the evaluation of our reporting units, we look at the long-term prospects for the reporting unit and recognize that current performance may not be the best indicator of future prospects or value, which requires management judgment.

Our indefinite-lived intangible assets consist of trade names. We assess the values of these assets apart from goodwill as part of the annual impairment testing. We use the relief-from-royalty method to evaluate our trade names, under which the value of a trade name is determined based on a royalty that could be charged to a third party for using the trade name in question. The royalty, which is based on a reasonable rate applied against estimated future sales, is tax-effected and discounted to present value. The most significant assumptions in this evaluation include estimated future sales, the royalty rate and the after-tax discount rate. For our evaluation purposes, the royalty rates used vary between 0.5% and 1.5% of sales and the after-tax discount rate of 13.0% to 16.0%, which we estimate to be the after-tax cost of capital for such assets.

Our trade names were tested for impairment in the third quarter of 2019 using the relief-from-royalty valuation methodology and determined none to be impaired. In 2018, an impairment of \$1.4 million was recorded against the offshore and other complex steel structures trade name (Valmont SM).

Inventories

We use the last-in first-out (LIFO) method to determine the value of approximately 41% of our inventory. The remaining 59% of our inventory was valued on a first-in first-out (FIFO) basis. In periods of rising costs to produce inventory, the LIFO method will result in lower profits than FIFO, because higher recent costs are recorded to cost of goods sold than under the FIFO method. Conversely, in periods of falling costs to produce inventory, the LIFO method will result in higher profits than the FIFO method.

In 2019, we experienced lower average costs to produce inventory than in the prior year, due mainly to lower costs of steel and steel-related products, which resulted in lower cost of sales of approximately \$9.8 million, than if our entire inventory had been valued on the FIFO method. In 2018 and 2017, we experienced higher average costs to produce inventory than in the prior year, due mainly to higher cost for steel and steel-related products. This resulted in higher costs of goods sold in 2018 and 2017 of approximately \$9.9 million and \$5.7 million, respectively, than if our entire inventory had been valued on the FIFO method.

We write down slow-moving and obsolete inventory by the difference between the value of the inventory and our estimate of the reduced value based on potential future uses, the likelihood that overstocked inventory will be sold and the expected selling prices of the inventory. If our ability to realize value on slow-moving or obsolete inventory is less favorable than assumed, additional inventory write downs may be required.

Income Taxes

We record valuation allowances to reduce our deferred tax assets to amounts that are more likely than not to be realized. We consider future taxable income expectations and tax-planning strategies in assessing the need for the valuation allowance. If we estimate a deferred tax asset is not likely to be fully realized in the future, a valuation allowance to decrease the amount of the deferred tax asset would decrease net earnings in the period the determination was made. Likewise, if we subsequently determine that we are able to realize all or part of a net deferred tax asset in the future, an adjustment reducing the valuation allowance would increase net earnings in the period such determination was made.

At December 28, 2019, we had approximately \$64.1 million in deferred tax assets relating to tax credits and loss carryforwards, with a valuation allowance of \$35.2 million, including \$2.3 million in valuation allowances remaining in the Delta entities related to capital loss carryforwards, which are unlikely ever to be realized. If circumstances related to our deferred tax assets change in the future, we may be required to increase or decrease the valuation allowance on these assets, resulting in an increase or decrease in income tax expense and a reduction or increase in net income. Also, we consider the earnings in our greater than 50% owned non-U.S. subsidiaries to not be indefinitely reinvested and, accordingly, we have a deferred tax liability of \$4.3 million related to these unremitted foreign earnings for future taxes that will be incurred when cash is repatriated.

We are subject to examination by taxing authorities in the various countries in which we operate. The tax years subject to examination vary by jurisdiction. We regularly consider the likelihood of additional income tax assessments in each of these taxing jurisdictions based on our experiences related to prior audits and our understanding of the facts and circumstances of the related tax issues. We include in current income tax expense any changes to accruals for potential tax deficiencies. If our judgments related to tax deficiencies differ from our actual experience, our income tax expense could increase or decrease in a given fiscal period.

Pension Benefits

Delta Ltd. maintains a defined benefit pension plan for qualifying employees in the United Kingdom. There are no active employees as members in the plan. Independent actuaries assist in properly measuring the liabilities and expenses associated with accounting for pension benefits to eligible employees. In order to use actuarial methods to value the liabilities and expenses, we must make several assumptions. The critical assumptions used to measure pension obligations and expenses are the discount rate and expected rate of return on pension assets.

We evaluate our critical assumptions at least annually. Key assumptions are based on the following factors:

- Discount rate is based on the yields available on AA-rated corporate bonds with durational periods similar to that of the pension liabilities.
- Expected return on plan assets is based on our asset allocation mix and our historical return, taking into
 consideration current and expected market conditions. Most of the assets in the pension plan are invested in
 corporate bonds, the expected return of which are estimated based on the yield available on AA rated corporate
 bonds. The long-term expected returns on equities are based on historic performance over the long-term.
- Inflation is based on the estimated change in the consumer price index ("CPI") or the retail price index ("RPI"), depending on the relevant plan provisions.

The discount rate used to measure the defined benefit obligation was 2.05% at December 28, 2019. The following tables present the key assumptions used to measure pension expense for 2020 and the estimated impact on 2020 pension expense relative to a change in those assumptions:

Assumptions	Pension
Discount rate	2.05%
Expected return on plan assets	4.18%
Inflation - CPI	2.15%
Inflation - RPI	3.05%

Assumptions In Millions of Dollars	in Pens Expen	sion
0.25% decrease in discount rate	\$	_
0.25% decrease in expected return on plan assets	\$	1.5
0.25% increase in inflation	\$	1.2

Revenue Recognition

Effective the first day of fiscal 2018, we adopted the requirements of Accounting Standards Update (ASU) 2014-09, *Revenue from Contracts with Customers (Topic 606)*. Please see note 1 to the consolidated financial statements for additional information on the new standard and the cumulative effect from the modified retrospective adjustment.

We determine the appropriate revenue recognition for our contracts by analyzing the type, terms and conditions of each contract or arrangement with a customer. We have no contracts with customers, under any product line, where we could earn variable consideration. With the exception of our Utility segment and the wireless communication structures product line, our inventory is interchangeable for a variety of the product line's customers. There is one performance obligation for revenue recognition. Our Irrigation and Coatings segments recognize revenue at a point in time, which is when the service has been performed or when the goods ship; this is the same time that the customer is billed. Lighting, traffic, highway safety, and access system product lines within the ESS segment recognize revenue and bill customers at a point in time, which is typically when the product ships or when it is delivered, as stipulated in the customer contract.

The following provides additional information about our contracts with utility and wireless communication structures customers, where the revenue is recognized over time, the judgments we make in accounting for those contracts, and the resulting amounts recognized in our financial statements.

Accounting for utility structures and wireless communication monopole contracts: Steel and concrete utility and wireless communication monopole structures are engineered to customer specifications resulting in limited ability to sell the structure to a different customer if an order is canceled after production commences. The continuous transfer of control to the customer is evidenced either by contractual termination clauses or by our rights to payment for work performed todate plus a reasonable profit as the products do not have an alternative use to us. Since control is transferring over time, revenue is recognized based on the extent of progress towards completion of the performance obligation. We have certain wireless communication structures customers' contracts where we do not have the right to payment for work performed. In those instances, we recognize revenue at a point in time which is time of shipment of the structure.

The selection of the method to measure progress towards completion requires judgment. For our steel and concrete utility and wireless communication structure product lines, we recognize revenue on an inputs basis, using total production hours incurred to-date for each order as a percentage of total hours estimated to produce the order. The completion percentage is applied to the order's total revenue and total estimated costs to determine reported revenue, cost of goods sold and gross profit. Our enterprise resource planning (ERP) system captures the total costs incurred to-date and the total production hours, both incurred to-date and forecast to complete. Revenue from the offshore and other complex steel structures business is also recognized using an inputs method, based on the cost-to-cost measure of progress. Under the cost-to-cost measure of progress, the extent of progress towards completion is measured based on the ratio of costs incurred to date to the total estimated costs at completion of the performance obligation.

Management must make assumptions and estimates regarding manufacturing labor hours and wages, the usage and cost of materials, and manufacturing burden / overhead recovery rates for each production facility. For our steel, concrete and wireless communication structures, production of an order, once started, is typically completed within three months. Projected profitability on open production orders is reviewed and updated monthly. We elected the practical expedient to not disclose the partially satisfied performance obligation at the end of the period when the contract has an original expected duration of one year or less.

We also have a few steel structure customer orders in a fiscal year that require one or two years to complete, due to the quantity of structures. Burden rates and routed production hours, per structure, will be adjusted if and when actual costs incurred are significantly higher than what had been originally projected. This resets the timing of revenue recognition for future periods so it is better aligned with the new production schedule. For our offshore and other complex steel structures, we update the estimates of total costs to complete each order quarterly. Based on these updates, revenue in the current period may reflect adjustments for amounts that had been previously recognized. During fiscal 2019 and 2018, there were no changes to inputs/estimates which resulted in adjustments to revenue for production that occurred prior to the beginning of the year. A provision for loss on the performance obligation is recognized if and when an order is projected to be at a loss, whether or not production has started.

ITEM 7A. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK.

The information required is included under the captioned paragraph, "MARKET RISK" on page 35 of this report.

ITEM 8. FINANCIAL STATEMENTS AND SUPPLEMENTARY DATA.

The following consolidated financial statements of the Company and its subsidiaries are included herein as listed below:

	Page
Consolidated Financial Statements	
Report of Independent Registered Public Accounting Firm	42
Consolidated Statements of Earnings—Three-Year Period Ended December 28, 2019	44
Consolidated Statements of Comprehensive Income—Three-Year Period Ended December 28, 2019	45
Consolidated Balance Sheets—December 28, 2019 and December 29, 2018	46
Consolidated Statements of Cash Flows—Three-Year Period Ended December 28, 2019	47
Consolidated Statements of Shareholders' Equity—Three-Year Period Ended December 28, 2019	48
Notes to Consolidated Financial Statements—Three-Year Period Ended December 28, 2019	49

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Shareholders and the Board of Directors of Valmont Industries, Inc.

Opinion on the Financial Statements

We have audited the accompanying consolidated balance sheets of Valmont Industries, Inc. and subsidiaries (the "Company") as of December 28, 2019 and December 29, 2018, the related consolidated statements of earnings, comprehensive income, cash flows, and shareholders' equity, for each of the three years in the period ended December 28, 2019, and the related notes and the schedule listed in the Index at Item 15 (collectively referred to as the "financial statements"). In our opinion, the financial statements present fairly, in all material respects, the financial position of the Company as of December 28, 2019 and December 29, 2018, and the results of its operations and its cash flows for each of the three years in the period ended December 28, 2019, in conformity with the accounting principles generally accepted in the United States of America.

We have also audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) (PCAOB), the Company's internal control over financial reporting as of December 28, 2019, based on criteria established in *Internal Control - Integrated Framework* (2013) issued by the Committee of Sponsoring Organizations of the Treadway Commission and our report dated February 26, 2020, expressed an unqualified opinion on the Company's internal control over financial reporting.

Change in Accounting Principle

As discussed in Note 1 to the financial statements, effective December 30, 2018, the Company adopted FASB Accounting Standards Update 2016-02, *Leases*.

Basis for Opinion

These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on the Company's financial statements based on our audits. We are a public accounting firm registered with the PCAOB and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement, whether due to error or fraud. Our audits included performing procedures to assess the risks of material misstatement of the financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that our audits provide a reasonable basis for our opinion.

Critical Audit Matter

The critical audit matter communicated below is a matter arising from the current-period audit of the financial statements that was communicated or required to be communicated to the audit committee and that (1) relates to accounts or disclosures that are material to the financial statements and (2) involved our especially challenging, subjective, or complex judgments. The communication of critical audit matters does not alter in any way our opinion on the financial statements, taken as a whole, and we are not, by communicating the critical audit matter below, providing a separate opinion on the critical audit matter or on the accounts or disclosures to which it relates.

Goodwill - Refer to Notes 1 and 8 to the consolidated financial statements

Critical Audit Matter Description

The Company has goodwill of \$429 million as of December 28, 2019, which is allocated among twelve reporting units. The Company evaluates its twelve reporting units for goodwill impairment during the third fiscal quarter of each year. Reporting units are evaluated using after-tax cash flows from operations (less capital expenses) discounted to present value. The discounted cash flow method requires management to make significant estimates and assumptions related to projected cash

flows. The estimated fair value of all reporting units exceeded their respective carrying value, therefore, no impairment was recognized.

We identified goodwill for certain reporting units as a critical audit matter because of the significant estimates and assumptions made by management to estimate fair value, including the impact of forecasted geographic expansion and forecasted growth in a recently acquired reporting unit, and the difference between the fair values and the carrying values of these reporting units as of December 28, 2019. This required a high degree of auditor judgment and an increased extent of effort, including the need to involve our fair value specialists, when performing audit procedures to evaluate the reasonableness of management's estimates and assumptions related to certain assumptions within the projected cash flows.

How the Critical Audit Matter Was Addressed in the Audit

Our audit procedures related to the goodwill impairment assessment for certain reporting units included the following, among others:

- We tested the effectiveness of internal controls over management's goodwill impairment evaluation, including those over the projected cash flows.
- We evaluated management's ability to accurately forecast by comparing actual results to management's historical forecasts.
- We evaluated the reasonableness of management's projected cash flows by comparing to (1) historical results, (2) internal communications to management and the Board of Directors, (3) industry reports and (4) forecasted information included in Company press releases to analysts and investors.
- With the assistance of our fair value specialists, we evaluated the certain reporting units' valuation compared to its peer companies.
- We evaluated the impact of changes in management's forecasts from the August 31, 2019 annual measurement date to December 28, 2019.

/s/ DELOITTE & TOUCHE LLP Omaha, Nebraska February 26, 2020

We have served as the Company's auditor since 1996.

Valmont Industries, Inc. and Subsidiaries

CONSOLIDATED STATEMENTS OF EARNINGS

Three-year period ended December 28, 2019

(Dollars in thousands, except per share amounts)

Product sales \$ 2,434,190 \$ 2,437,334 \$ 2,447,219 Services sales 332,786 319,810 298,748 Net sales 2,766,6976 2,757,144 2,745,967 Product cost of sales 1,853,965 1,887,959 1,860,087 Services cost of sales 220,515 210,905 204,112 Total cost of sales 2,074,480 2,098,864 2,064,199 Gross profit 692,496 658,280 681,768 Selling, general and administrative expenses 454,776 440,220 414,688 Impairment of goodwill and intangible assets — 15,780 — Operating income 237,720 202,280 267,080 Other income (expenses): (40,153) (44,237) (44,645) Interest expense (40,153) (44,237) (44,645) Interest income 3,942 4,668 4,737 Gain (loss) on investments - unrealized 5,960 (839) 3,863 Costs associated with refinancing of debt — (14,820) —		 2019	 2018		2017
Net sales 2,766,976 2,757,144 2,745,967 Product cost of sales 1,853,965 1,887,959 1,860,087 Services cost of sales 220,515 210,905 204,112 Total cost of sales 2,074,480 2,098,864 2,064,199 Gross profit 692,496 658,280 681,768 Selling, general and administrative expenses 454,776 440,220 414,688 Impairment of goodwill and intangible assets — 15,780 — Operating income 237,720 202,280 267,080 Other income (expenses): Interest expense (40,153) (44,237) (44,645) Interest expense (40,153) (44,237) (44,645) Interest income 3,942 4,668 4,737 Gain (loss) on investments - unrealized 5,960 (839) 3,863 Costs associated with refinancing of debt — (14,820) — Loss from divestiture of grinding media business — (6,084) — Other 2,204 2,473 (2,571	Product sales	\$ 2,434,190	\$ 2,437,334	\$	2,447,219
Product cost of sales 1,853,965 1,887,959 1,860,087 Services cost of sales 220,515 210,905 204,112 Total cost of sales 2,074,480 2,098,864 2,064,199 Gross profit 692,496 658,280 681,768 Selling, general and administrative expenses 454,776 440,220 414,688 Impairment of goodwill and intangible assets — 15,780 — Operating income 237,720 202,280 267,080 Other income (expenses): — 15,780 — Interest expense (40,153) (44,237) (44,645) Interest income 3,942 4,668 4,737 Gain (loss) on investments - unrealized 5,960 (839) 3,863 Costs associated with refinancing of debt — (14,820) — Loss from divestiture of grinding media business — (6,084) — Other 2,204 2,473 (2,571) Earnings before income taxes and equity in earnings of nonconsolidated subsidiaries 209,673 143,441	Services sales	 332,786	 319,810		298,748
Services cost of sales 220,515 210,905 204,112 Total cost of sales 2,074,480 2,098,864 2,064,199 Gross profit 692,496 658,280 681,768 Selling, general and administrative expenses 454,776 440,220 414,688 Impairment of goodwill and intangible assets — 15,780 — Operating income 237,720 202,280 267,080 Other income (expenses): (40,153) (44,237) (44,645) Interest expense (40,153) (44,237) (44,645) Interest income 3,942 4,668 4,737 Gain (loss) on investments - unrealized 5,960 (839) 3,863 Costs associated with refinancing of debt — (14,820) — Loss from divestiture of grinding media business — (6,084) — Other 2,204 2,473 (2,571) Earnings before income taxes and equity in earnings of nonconsolidated subsidiaries 209,673 143,441 228,464 Income tax expense (benefit): 50,207	Net sales	2,766,976	2,757,144		2,745,967
Total cost of sales 2,074,480 2,098,864 2,064,199 Gross profit 692,496 658,280 681,768 Selling, general and administrative expenses 454,776 440,220 414,688 Impairment of goodwill and intangible assets — 15,780 — Operating income 237,720 202,280 267,080 Other income (expenses): — — Interest expense (40,153) (44,237) (44,645) Interest income 3,942 4,668 4,737 Gain (loss) on investments - unrealized 5,960 (839) 3,863 Costs associated with refinancing of debt — (14,820) — Loss from divestiture of grinding media business — (6,084) — Other 2,204 2,473 (2,571) (28,047) (58,839) (38,616) Earnings before income taxes and equity in earnings of nonconsolidated subsidiaries 209,673 143,441 228,464 Income tax expense (benefit): — 46,267 44,794 66,390	Product cost of sales	1,853,965	1,887,959		1,860,087
Gross profit 692,496 658,280 681,768 Selling, general and administrative expenses 454,776 440,220 414,688 Impairment of goodwill and intangible assets — 15,780 — Operating income 237,720 202,280 267,080 Other income (expenses): — 10,153 (44,237) (44,645) Interest expense (40,153) (44,237) (44,645) Interest income 3,942 4,668 4,737 Gain (loss) on investments - unrealized 5,960 (839) 3,863 Costs associated with refinancing of debt — (14,820) — Loss from divestiture of grinding media business — (6,084) — Other 2,204 2,473 (2,571) (28,047) (58,839) (38,616) Earnings before income taxes and equity in earnings of nonconsolidated subsidiaries 209,673 143,441 228,464 Income tax expense (benefit): — 46,267 44,794 66,390 Deferred 3,940 (1,659)	Services cost of sales	220,515	210,905		204,112
Selling, general and administrative expenses 454,776 440,220 414,688 Impairment of goodwill and intangible assets — 15,780 — Operating income 237,720 202,280 267,080 Other income (expenses): Interest expense (40,153) (44,237) (44,645) Interest income 3,942 4,668 4,737 Gain (loss) on investments - unrealized 5,960 (839) 3,863 Costs associated with refinancing of debt — (14,820) — Loss from divestiture of grinding media business — (6,084) — Other 2,204 2,473 (2,571) Earnings before income taxes and equity in earnings of nonconsolidated subsidiaries 209,673 143,441 228,464 Income tax expense (benefit): 46,267 44,794 66,390 Deferred 3,940 (1,659) 39,755 Net earnings 159,466 100,306 122,319 Less: Earnings attributable to noncontrolling interests (5,697) (5,955) (6,079) Net earnings per share: 8 7,10 4,23 5,16	Total cost of sales	2,074,480	2,098,864		2,064,199
Impairment of goodwill and intangible assets — 15,780 — Operating income 237,720 202,280 267,080 Other income (expenses): Interest expense (40,153) (44,237) (44,645) Interest income 3,942 4,668 4,737 Gain (loss) on investments - unrealized 5,960 (839) 3,863 Costs associated with refinancing of debt — (14,820) — Loss from divestiture of grinding media business — (6,084) — Other 2,204 2,473 (2,571) Earnings before income taxes and equity in earnings of nonconsolidated subsidiaries 209,673 143,441 228,464 Income tax expense (benefit): 46,267 44,794 66,390 Deferred 3,940 (1,659) 39,755 Net earnings 159,466 100,306 122,319 Less: Earnings attributable to noncontrolling interests (5,697) (5,955) (6,079) Net earnings per share: 8 7,10 4,23 5,16	Gross profit	692,496	658,280		681,768
Operating income 237,720 202,280 267,080 Other income (expenses): Interest expense (40,153) (44,237) (44,645) Interest expense (40,153) (44,237) (44,645) Interest income 3,942 4,668 4,737 Gain (loss) on investments - unrealized 5,960 (839) 3,863 Costs associated with refinancing of debt ———————————————————————————————————	Selling, general and administrative expenses	454,776	440,220		414,688
Other income (expenses): (40,153) (44,237) (44,645) Interest expense (40,153) (44,237) (44,645) Interest income 3,942 4,668 4,737 Gain (loss) on investments - unrealized 5,960 (839) 3,863 Costs associated with refinancing of debt — (14,820) — Loss from divestiture of grinding media business — (6,084) — Other 2,204 2,473 (2,571) (28,047) (58,839) (38,616) Earnings before income taxes and equity in earnings of nonconsolidated subsidiaries 209,673 143,441 228,464 Income tax expense (benefit): — 46,267 44,794 66,390 Deferred 3,940 (1,659) 39,755 Net earnings 159,466 100,306 122,319 Less: Earnings attributable to noncontrolling interests (5,697) (5,955) (6,079) Net earnings per share: — 153,769 94,351 \$116,240 Earnings per share: — 7.10 \$4.23 \$5.16<	Impairment of goodwill and intangible assets	_	15,780		_
Interest expense	Operating income	237,720	202,280		267,080
Interest income	Other income (expenses):				
Gain (loss) on investments - unrealized 5,960 (839) 3,863 Costs associated with refinancing of debt — (14,820) — Loss from divestiture of grinding media business — (6,084) — Other 2,204 2,473 (2,571) (28,047) (58,839) (38,616) Earnings before income taxes and equity in earnings of nonconsolidated subsidiaries 209,673 143,441 228,464 Income tax expense (benefit): — 46,267 44,794 66,390 Deferred 3,940 (1,659) 39,755 Net earnings 159,466 100,306 122,319 Less: Earnings attributable to noncontrolling interests (5,697) (5,955) (6,079) Net earnings attributable to Valmont Industries, Inc. \$ 153,769 \$ 94,351 \$ 116,240 Earnings per share: Basic \$ 7.10 \$ 4.23 \$ 5.16	Interest expense	(40,153)	(44,237)		(44,645)
Costs associated with refinancing of debt — (14,820) — Loss from divestiture of grinding media business — (6,084) — Other 2,204 2,473 (2,571) (28,047) (58,839) (38,616) Earnings before income taxes and equity in earnings of nonconsolidated subsidiaries 209,673 143,441 228,464 Income tax expense (benefit): 46,267 44,794 66,390 Deferred 3,940 (1,659) 39,755 Net earnings 159,466 100,306 122,319 Less: Earnings attributable to noncontrolling interests (5,697) (5,955) (6,079) Net earnings attributable to Valmont Industries, Inc. \$ 153,769 \$ 94,351 \$ 116,240 Earnings per share: \$ 7.10 \$ 4.23 \$ 5.16	Interest income	3,942	4,668		4,737
Loss from divestiture of grinding media business — (6,084) — Other 2,204 2,473 (2,571) (28,047) (58,839) (38,616) Earnings before income taxes and equity in earnings of nonconsolidated subsidiaries 209,673 143,441 228,464 Income tax expense (benefit): 46,267 44,794 66,390 Deferred 3,940 (1,659) 39,755 Net earnings 159,466 100,306 122,319 Less: Earnings attributable to noncontrolling interests (5,697) (5,955) (6,079) Net earnings attributable to Valmont Industries, Inc. \$ 153,769 \$ 94,351 \$ 116,240 Earnings per share: \$ 7.10 \$ 4.23 \$ 5.16	Gain (loss) on investments - unrealized	5,960	(839)		3,863
Other 2,204 2,473 (2,571) (28,047) (58,839) (38,616) Earnings before income taxes and equity in earnings of nonconsolidated subsidiaries 209,673 143,441 228,464 Income tax expense (benefit): 46,267 44,794 66,390 Deferred 3,940 (1,659) 39,755 Net earnings 159,466 100,306 122,319 Less: Earnings attributable to noncontrolling interests (5,697) (5,955) (6,079) Net earnings attributable to Valmont Industries, Inc. \$ 153,769 \$ 94,351 \$ 116,240 Earnings per share: \$ 7.10 \$ 4.23 \$ 5.16	Costs associated with refinancing of debt	_	(14,820)		_
Earnings before income taxes and equity in earnings of nonconsolidated subsidiaries 209,673	Loss from divestiture of grinding media business	_	(6,084)		_
Earnings before income taxes and equity in earnings of nonconsolidated subsidiaries 209,673 143,441 228,464 Income tax expense (benefit): 46,267 44,794 66,390 Deferred 3,940 (1,659) 39,755 Net earnings 159,466 100,306 122,319 Less: Earnings attributable to noncontrolling interests (5,697) (5,955) (6,079) Net earnings attributable to Valmont Industries, Inc. \$ 153,769 \$ 94,351 \$ 116,240 Earnings per share: \$ 7.10 \$ 4.23 \$ 5.16	Other	2,204	2,473		(2,571)
nonconsolidated subsidiaries 209,673 143,441 228,464 Income tax expense (benefit): 46,267 44,794 66,390 Deferred 3,940 (1,659) 39,755 Net earnings 159,466 100,306 122,319 Less: Earnings attributable to noncontrolling interests (5,697) (5,955) (6,079) Net earnings attributable to Valmont Industries, Inc. \$ 153,769 \$ 94,351 \$ 116,240 Earnings per share: \$ 7.10 \$ 4.23 \$ 5.16		(28,047)	(58,839)	_	(38,616)
Current 46,267 44,794 66,390 Deferred 3,940 (1,659) 39,755 50,207 43,135 106,145 Net earnings 159,466 100,306 122,319 Less: Earnings attributable to noncontrolling interests (5,697) (5,955) (6,079) Net earnings attributable to Valmont Industries, Inc. \$ 153,769 \$ 94,351 \$ 116,240 Earnings per share: Basic \$ 7.10 \$ 4.23 \$ 5.16	Earnings before income taxes and equity in earnings of nonconsolidated subsidiaries	209,673	143,441		228,464
Deferred 3,940 (1,659) 39,755 50,207 43,135 106,145 Net earnings 159,466 100,306 122,319 Less: Earnings attributable to noncontrolling interests (5,697) (5,955) (6,079) Net earnings attributable to Valmont Industries, Inc. \$ 153,769 \$ 94,351 \$ 116,240 Earnings per share: Basic \$ 7.10 \$ 4.23 \$ 5.16	Income tax expense (benefit):				
50,207 43,135 106,145 Net earnings 159,466 100,306 122,319 Less: Earnings attributable to noncontrolling interests (5,697) (5,955) (6,079) Net earnings attributable to Valmont Industries, Inc. \$ 153,769 \$ 94,351 \$ 116,240 Earnings per share: Basic \$ 7.10 \$ 4.23 \$ 5.16	Current	46,267	44,794		66,390
Net earnings 159,466 100,306 122,319 Less: Earnings attributable to noncontrolling interests (5,697) (5,955) (6,079) Net earnings attributable to Valmont Industries, Inc. \$ 153,769 \$ 94,351 \$ 116,240 Earnings per share: Basic \$ 7.10 \$ 4.23 \$ 5.16	Deferred	3,940	(1,659)		39,755
Less: Earnings attributable to noncontrolling interests Net earnings attributable to Valmont Industries, Inc. Earnings per share: Basic (5,697) (5,955) (6,079) \$ 153,769 \$ 94,351 \$ 116,240 \$ 5.16		50,207	43,135		106,145
Net earnings attributable to Valmont Industries, Inc. \$ 153,769 \$ 94,351 \$ 116,240 Earnings per share: Basic \$ 7.10 \$ 4.23 \$ 5.16	Net earnings	159,466	100,306		122,319
Earnings per share: Basic \$ 7.10 \$ 4.23 \$ 5.16	Less: Earnings attributable to noncontrolling interests	(5,697)	(5,955)		(6,079)
Basic \$ 7.10 \$ 4.23 \$ 5.16	Net earnings attributable to Valmont Industries, Inc.	\$ 153,769	\$ 94,351	\$	116,240
	Earnings per share:			Τ	
Diluted \$ 7.06 \\$ 4.20 \\$ 5.11	Basic	\$ 7.10	\$ 4.23	\$	5.16
	Diluted	\$ 7.06	\$ 4.20	\$	5.11

Valmont Industries, Inc. and Subsidiaries

CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

Three-year period ended December 28, 2019

(Dollars in thousands)

	2019	2018		2017
Net earnings	\$ 159,466	\$	100,306	\$ 122,319
Other comprehensive income (loss), net of tax:				
Foreign currency translation adjustments:				
Unrealized translation gains (losses)	(2,506)		(65,436)	79,279
Realized loss on divestiture of grinding media business recorded in other expense			9,203	_
	\$ (2,506)	\$	(56,233)	\$ 79,279
Gain/(loss) on hedging activities:				
Unrealized gain (loss) on net investment hedges, net of tax expense (benefit) of \$384 in 2019, \$1,894 in 2018 and (\$880) in 2017	1,154		5,291	(1,695)
Realized loss on grinding media net investment hedge	_		1,215	_
Amortization cost (benefit) included in interest expense	(64)		423	74
Deferred loss on interest rate hedges	_		(2,467)	_
Commodity hedges	(2,130)		1,021	_
Realized (gain) loss on commodity hedges recorded in earnings	2,130		(1,021)	_
Unrealized gain (loss) on cross currency swaps	1,815		352	_
	2,905		4,814	(1,621)
Actuarial gain (loss) on defined benefit pension plan, net of tax expense (benefit) of (\$2,710) in 2019, \$8,177 in 2018, (\$501) in 2017	(10,828)		29,885	(10,871)
Other comprehensive income (loss)	(10,429)		(21,534)	66,787
Comprehensive income	149,037		78,772	189,106
Comprehensive income attributable to noncontrolling interests	(5,505)		(8,584)	(5,529)
Comprehensive income attributable to Valmont Industries, Inc.	\$ 143,532	\$	70,188	\$ 183,577

Valmont Industries, Inc. and Subsidiaries CONSOLIDATED BALANCE SHEETS

December 28, 2019 and December 29, 2018

(Dollars in thousands, except shares and per share amounts)

Current assets: Cash and cash equivalents S 353,542 \$ 313,210 Receivables, less allowance of \$9,548 in 2019 and \$8,277 in 2018 480,000 483,963 Inventories 374,565 383,566 Contract asset - costs and profits in excess of billings 141,322 112,525 Prepaid expenses, restricted cash, and other assets 52,043 4,800 Refundable income taxes 6,947 4,576 Total current assets 1,388,419 1,340,640 Property, plant and equipment, at cost 1,245,261 1,160,865 Less accumulated deprication and amortization 687,132 646,873 Net property, plant and equipment 687,132 646,873 Net property, plant and equipment 687,132 646,873 Net property, plant and equipment 1,555,600 1,555,600 Color assets 1,555,600 1,555,600 Other assets 1,555,600 1,555,600 Total assets 1,555,600 1,555,600 Accrued employee compensation and benefits 1,555,600 1,555,600 Accrued employee compensation and benefits 1,555,600 1,555,600 Total current liabilities 1,555,600 1,555,600 1,555,600 Total current liabilities 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,600 1,555,		2019	2018
Cash and cash equivalents \$ 353,542 \$ 313,210 Receivables, less allowance of \$9,548 in 2019 and \$8,277 in 2018 480,000 483,665 Inventories 374,565 383,566 Contract asset - costs and profits in excess of billings 141,322 112,525 Prepaid expenses, restricted cash, and other assets 3,2043 42,800 Refundable income taxes 6,947 4,576 Total current assets 1,245,261 1,160,865 Property, plant and equipment, at cost 1,245,261 1,160,865 Less accumulated depreciation and amortization 687,12 646,873 Net property, plant and equipment 558,129 135,992 Goodwill 428,864 385,207 Other intangible assets, net 175,742 175,956 Other assets 212,237 114,479 Total assets 5,2763,411 5,250,274 Urrent liabilities 2,776 5,779 Current installments of long-term debt \$ 170,97 7,79 Notes payable to banks 21,741 1,0678 Accounts payable 197	ASSETS		
Receivables, less allowance of \$9,548 in 2019 and \$8,277 in 2018 480,000 483,063 Inventories 374,565 383,566 Contract asset - costs and profits in excess of billings 141,322 112,525 Prepaid expenses, restricted eash, and other assets 32,043 42,800 Refundable income taxes 6,947 4,576 Total current assets 1,388,419 1,346,400 Property, plant and equipment, at cost 1,245,261 1,160,865 Less accumulated depreciation and amortization 687,132 153,992 Goodwill 428,864 385,207 Other intangible assets, net 175,742 175,956 Other assets 212,257 114,479 Total assets 5,760 \$ 779 Notes payable to banks 21,774 10,678 Accounts payable 5,760 \$ 779 Notes payable to banks 21,774 10,678 Accrued expenses 201,681 91,942 Dividends payable 8,079 8,230 Total current liabilities 513,779 490,535 <t< td=""><td>Current assets:</td><td></td><td></td></t<>	Current assets:		
Inventories	•	\$ 353,542	\$
Contract asset - costs and profits in excess of billings 141,322 112,525 Prepaid expenses, restricted cash, and other assets 3,2043 42,800 Refundable income taxes 6,647 4,576 Total current assets 1,388,419 1,340,640 Property, plant and equipment, at cost 1,245,261 1,160,865 Less accumulated depreciation and anontization 687,32 646,873 Net property, plant and equipment 558,129 513,992 Goodwill 428,864 385,207 Other installing ble assets, net 175,742 175,956 Other assets 212,257 114,479 Total assets 212,257 114,479 LABILITIES AND SHAREHOLDERS' EQUITY Current installments of long-term debt 5 76 Current installments of long-term debt 5 76 77 Accounts payable to banks 21,774 10,678 Accrued employee compensation and benefits 83,528 79,291 Accrued expenses 201,681 91,942 Dividends payable 513,779 409	Receivables, less allowance of \$9,548 in 2019 and \$8,277 in 2018	480,000	483,963
Prepaid expenses, restricted cash, and other assets 3,043 4,2800 Refundable income taxes 6,947 4,376 Total current assets 13,884,19 13,464,60 Property, plant and equipment, at cost 6,871,32 646,873 Less accumulated depreciation and amortization 657,13 261,309 Goodwill 428,864 385,207 Other intangible assets, net 175,742 175,956 Other assets 212,257 14,479 Total assets 2,763,411 2,530,274 ***Current liabilities** Current property plant and benefits \$ 760 \$ 779 Accounts payable to banks \$ 2,763,411 10,678 Accounts payable to banks 21,774 10,678 Accounts payable to banks 21,779 218,115 Accound employee compensation and benefits 83,528 79,291 Accrued employee compensation and benefits 83,528 79,291 Accrued expenses 201,681 91,422 Dividends payable 3,073 4,505 Long-term doth, exc		374,565	383,566
Refundable income taxes 6,947 4,576 Total current assets 1,388,419 1,340,640 Property, plant and equipment, at cost 687,132 646,873 Less accumulated depreciation and amortization 687,132 646,873 Net property, plant and equipment 558,192 758,192 Goodwill 428,864 38,207 Other intangible assets, net 175,742 175,795 Other assets 21,257 114,479 Total assets 21,257 114,479 Current liabilitries Current installments of long-term debt \$ 760 779 Notes payable to banks 21,774 10,678 Accrued employee compensation and benefits 21,774 10,678 Accrued expenses 201,681 91,957 218,115 Accrued exployee compensation and benefits 3,079 22,03 Accrued expenses 201,681 91,942 Dividends payable 3,079 43,338 Deferred income taxes 4,795 43,489 Ope-term debt, ex	Contract asset - costs and profits in excess of billings	141,322	112,525
Total current assets 1,388,419 1,340,640 Property, plant and equipment, at cost 1,245,261 1,60,865 Less accumulated depreciation and amortization 687,132 646,873 Net property, plant and equipment 558,129 513,992 Goodwill 428,864 385,207 Other intangible assets, net 175,745 75,556 Other assets 21,275 114,479 Total assets \$2,763,411 \$2,530,274 LABILITIES AND SHAREHOLDERS' EQUITY Current installments of long-term debt \$709 779 Notes payable to banks 21,774 10,678 Accounts payable 197,957 218,115 Accound employee compensation and benefits 83,528 79,91 Accrued employee compensation and benefits 83,528 79,91 Dividends payable 80,79 8,30 Dividends payable 80,79 8,30 Deferred income taxes 21,48 40,035 Deferred income taxes 41,40 40 Deferred compensation		32,043	42,800
Property, plant and equipment, at cost 1,245,261 1,160,865 Less accumulated depreciation and amortization 687,122 64,873 Net property, plant and equipment 558,129 513,992 Goodwill 428,864 385,207 Other intangible assets, net 175,742 175,956 Other assets 22,763,411 2 1,302,74 Total assets 2,763,411 2 2,302,74 LIABILITIES AND SHAREHOLDERS' EQUITY Current liabilities Current liastallments of long-term debt \$ 760 779 Notes payable to banks 21,774 10,678 Accounts payable 917,957 218,115 Accrued expenses 201,681 91,942 Accrued expenses 201,681 91,942 Dividends payable 8,079 820 Total current liabilities 8,179 409,035 Deferred income taxes 47,955 43,489 Long-term debt, excluding current installments 76,944 74,932 Defined benefit pension liability 45,114 46,107	Refundable income taxes	 6,947	 4,576
Less accumulated depreciation and amortization 687,132 61,392 Net property, plant and equipment 558,129 513,920 Goodwill 428,864 385,207 Other intangible assets, net 175,742 175,945 Other assets 212,257 114,479 LABBILITIES AND SHAREHOLDERS' EQUITY Current liabilities Current liabilities 760 779 Notes payable to banks 21,774 10,678 Accounts payable 197,957 218,115 Accrued employee compensation and benefits 33,528 79,291 Accrued employee compensation and benefits 8,079 8,230 Accrued employee compensation and benefits 8,079 8,230 Accrued employee compensation and benefits 8,079 8,230 Deferred income taxes 47,955 43,889 Deferred income taxes 47,955 43,889 Deferred income taxes 47,955 43,892 Deferred compensation 45,14 46,107 Other non-current liabilities 8,04 10,394<		 1,388,419	1,340,640
Net property, plant and equipment 558,129 513,992 Goodwill 428,864 385,207 Other intangible assets, net 175,742 175,745 Other assets 212,257 114,479 Total assets \$ 2,763,411 \$ 2,500,274 LIABILITIES AND SHAREHOLDERS' EQUITY Current liabilities \$ 760 \$ 779 Current liabilities 21,774 10,678 Accounts payable to banks 21,779 218,115 Accounts payable to banks 21,768 21,811 Accounts payable 919,957 218,115 Accrued employee compensation and benefits 83,528 79,291 Accrued expenses 201,681 91,942 Dividends payable 8,079 8,236 Total current liabilities 8,079 8,236 Deferred income taxes 47,955 43,489 Long-term debt, excluding current installments 64,195 44,948 Defined benefit pension liability 140,007 143,904 Operating lease liabilities 8,941 <t< td=""><td></td><td>1,245,261</td><td>1,160,865</td></t<>		1,245,261	1,160,865
Goodwill 428,864 385,207 Other intangible assets, net 175,742 175,956 Other assets 212,257 114,479 Total assets \$2,763,411 \$2,530,274 LIABILITIES AND SHAREHOLDERS' EQUITY Current liabilities: Current installments of long-term debt \$760 \$779 Notes payable to banks 21,774 10,678 Accrued employee compensation and benefits 83,528 79,291 Accrued employee compensation and benefits 83,528 79,291 Accrued expenses 201,681 91,942 Dividends payable 8,079 8,230 Total current liabilities 513,779 409,035 Deferred income taxes 47,955 43,489 Long-term debt, excluding current installments 764,944 741,822 Defined benefit pension liability 140,007 143,904 Operating lease liabilities 8,817 — Deferred compensation 45,114 46,107 Other noncurrent liabilities 8,904 10,394	Less accumulated depreciation and amortization	 687,132	646,873
Other intangible assets, net 175,742 175,945 Other assets 212,257 114,479 Total assets 2,763,411 2,530,274 LIABILITIES AND SHAREHOLDERS' EQUITY Current liabilities: Current liabilities Current problems of long-term debt \$ 76 77 Notes payable to banks 21,774 10,678 Accounts payable 197,957 218,115 Accound employee compensation and benefits 83,528 79,291 Accrued expenses 201,681 91,942 Dividends payable 83,528 79,291 Accrued expenses 201,681 91,942 Dividends payable 83,79 29.31 Total current liabilities 513,779 409,035 Deferred income taxes 47,955 43,489 Log-term debt, excluding current installments 764,944 741,822 Defined benefit pension liability 85,817 — Operating lease liabilities 85,811 — Deferred soch of \$1 pa		558,129	513,992
Other assets 212,257 114,479 Total assets 2,763,411 2,530,274 LIABILITIES AND SHAREHOLDERS' EQUITY Current liabilities: Current installments of long-term debt \$ 760 \$ 779 Notes payable to banks 21,774 10,678 Accounds payable 197,957 218,115 Accrued employee compensation and benefits 83,528 79,291 Accrued expenses 201,681 91,942 Dividends payable 8,079 8,230 Total current liabilities 513,79 409,035 Deferred income taxes 47,955 43,889 Long-term debt, excluding current installments 764,944 741,822 Deferred since flashilities 85,817 - Operating lease liabilities 85,817 - Operating lease liabilities 85,817 - Other noncurrent liabilities 8,941 46,107 Other noncurrent liabilities 8,041 46,107 Common stock of \$1 par value - Authorized \$50,0000 shares; none	Goodwill	428,864	385,207
Total assets	Other intangible assets, net	175,742	175,956
LIABILITIES AND SHAREHOLDERS' EQUITY Current liabilities: Current installments of long-term debt \$ 760 \$ 779 Notes payable to banks 21,774 10,678 Accounts payable 197,957 218,115 Accrued employee compensation and benefits 83,528 79,291 Accrued expenses 201,681 91,942 Dividends payable 8.079 8.230 Total current liabilities 513,779 409,035 Deferred income taxes 47,955 43,489 Long-term debt, excluding current installments 764,944 741,822 Defined benefit pension liability 140,007 143,904 Operating lease liabilities 85,817 — Deferred compensation 45,114 46,107 Other noncurrent liabilities 8,904 10,394 Shareholders' equity: Preferred stock of \$1 par value - — Authorized 500,000 shares; none issued — — Common stock of \$1 par value - — — Authorized 75,000,000 shares; 27,900,000 issued 27	Other assets	 212,257	 114,479
Current liabilities: Current installments of long-term debt \$ 760 \$ 779 Notes payable to banks 21,774 10,678 Accounts payable 197,957 218,115 Accrued employee compensation and benefits 83,528 79,291 Accrued expenses 201,681 91,942 Dividends payable 8,079 8,230 Total current liabilities 513,779 409,035 Deferred income taxes 47,955 43,489 Long-term debt, excluding current installments 764,944 741,822 Defined benefit pension liabilities 85,817 — Operating lease liabilities 85,817 — Operating lease liabilities 85,817 — Other noncurrent liabilities 8,904 10,394 Shareholders' equity: — — Preferred stock of \$1 par value - — — Authorized 500,000 shares; none issued — — Common stock of \$1 par value - — — Authorized 75,000,000 shares; 27,900,000 issued 27,900 27,900	Total assets	\$ 2,763,411	\$ 2,530,274
Current liabilities: Current installments of long-term debt \$ 760 \$ 779 Notes payable to banks 21,774 10,678 Accounts payable 197,957 218,115 Accrued employee compensation and benefits 83,528 79,291 Accrued expenses 201,681 91,942 Dividends payable 8,079 8,230 Total current liabilities 513,779 409,035 Deferred income taxes 47,955 43,489 Long-term debt, excluding current installments 764,944 741,822 Defined benefit pension liabilities 85,817 — Operating lease liabilities 85,817 — Operating lease liabilities 85,817 — Other noncurrent liabilities 8,904 10,394 Shareholders' equity: — — Preferred stock of \$1 par value - — — Authorized 500,000 shares; none issued — — Common stock of \$1 par value - — — Authorized 75,000,000 shares; 27,900,000 issued 27,900 27,900			
Current installments of long-term debt \$ 760 \$ 779 Notes payable to banks 21,774 10,678 Accounts payable 197,957 218,115 Accrued employee compensation and benefits 83,528 79,291 Accrued expenses 201,681 91,942 Dividends payable 8,079 8,230 Total current liabilities 513,779 409,035 Deferred income taxes 47,955 43,489 Long-term debt, excluding current installments 764,944 741,822 Defined benefit pension liability 140,007 143,904 Operating lease liabilities 85,817 — Deferred compensation 45,114 46,107 Other noncurrent liabilities 8,904 10,394 Shareholders' equity: Preferred stock of \$1 par value - — Authorized 500,000 shares; none issued — — Common stock of \$1 par value - — — Authorized 75,000,000 shares; 27,900,000 issued 27,900 27,900 Additional paid-in capital — —	_		
Notes payable to banks 21,774 10,678 Accounts payable 197,957 218,115 Accrued employee compensation and benefits 83,528 79,291 Accrued expenses 201,681 91,942 Dividends payable 8,079 8,230 Total current liabilities 513,779 409,035 Deferred income taxes 47,955 43,489 Long-term debt, excluding current installments 764,944 741,822 Defined benefit pension liability 140,007 143,904 Operating lease liabilities 85,817 — Deferred compensation 45,114 46,107 Other noncurrent liabilities 8,904 10,394 Shareholders' equity: Preferred stock of \$1 par value - — Authorized 500,000 shares; none issued — — Common stock of \$1 par value - — — Authorized 75,000,000 shares; 27,900,000 issued 27,900 27,900 Additional paid-in capital — — Retained earnings 2,140,948 2,027,596 A			
Accounts payable 197,957 218,115 Accrued employee compensation and benefits 83,528 79,291 Accrued expenses 201,681 91,942 Dividends payable 8,079 8,230 Total current liabilities 513,779 409,035 Deferred income taxes 47,955 43,489 Long-term debt, excluding current installments 764,944 741,822 Defined benefit pension liability 140,007 143,904 Operating lease liabilities 85,817 — Deferred compensation 45,114 46,107 Other noncurrent liabilities 8,904 10,394 Shareholders' equity: Preferred stock of \$1 par value - — — Authorized 500,000 shares; none issued — — — Common stock of \$1 par value - — — — Authorized 75,000,000 shares; 27,900,000 issued — — — Additional paid-in capital — — — Retained earnings 2,140,948 2,027,596 Accumulated other compr	Current installments of long-term debt	\$ 760	\$
Accrued employee compensation and benefits 83,528 79,291 Accrued expenses 201,681 91,942 Dividends payable 8,079 8,230 Total current liabilities 513,779 409,035 Deferred income taxes 47,955 43,489 Long-term debt, excluding current installments 764,944 741,822 Defined benefit pension liability 140,007 143,904 Operating lease liabilities 85,817 Deferred compensation 45,114 46,107 Other noncurrent liabilities 8,904 10,394 Shareholders' equity: Preferred stock of \$1 par value - Authorized 500,000 shares; none issued Common stock of \$1 par value - Authorized 75,000,000 shares; 27,900,000 issued 27,900 27,900 Additional paid-in capital Retained earnings 2,140,948 2,027,596 Accumulated other comprehensive income (loss) (313,422) (303,185) <td>* *</td> <td>21,774</td> <td></td>	* *	21,774	
Accrued expenses 201,681 91,942 Dividends payable 8,079 8,230 Total current liabilities 513,779 409,035 Deferred income taxes 47,955 43,489 Long-term debt, excluding current installments 764,944 741,822 Defined benefit pension liability 140,007 143,904 Operating lease liabilities 85,817 — Deferred compensation 45,114 46,107 Other noncurrent liabilities 8,904 10,394 Shareholders' equity: Preferred stock of \$1 par value - — — Authorized 500,000 shares; none issued — — — Common stock of \$1 par value - — — — Authorized 75,000,000 shares; 27,900,000 issued 27,900 27,900 Additional paid-in capital — — Retained earnings 2,140,948 2,027,596 Accumulated other comprehensive income (loss) (313,422) (303,185) Cost of treasury stock, common shares of 6,356,103 in 2019 and 5,951,971 in 2018 (743,942) (692,549) <	- ·	197,957	218,115
Dividends payable 8,079 3,230 Total current liabilities 513,779 409,035 Deferred income taxes 47,955 43,489 Long-term debt, excluding current installments 764,944 741,822 Defined benefit pension liability 140,007 143,904 Operating lease liabilities 85,817 — Deferred compensation 45,114 46,107 Other noncurrent liabilities 8,904 10,394 Shareholders' equity: *** *** Preferred stock of \$1 par value - *** *** Authorized 500,000 shares; none issued — *** Common stock of \$1 par value - *** *** Authorized 75,000,000 shares; 27,900,000 issued 27,900 27,900 Additional paid-in capital — — Retained earnings 2,140,948 2,027,596 Accumulated other comprehensive income (loss) (313,422) (303,185) Cost of treasury stock, common shares of 6,356,103 in 2019 and 5,951,971 in 2018 (743,942) (692,549) Total Valmont Industries, Inc. shareholders	Accrued employee compensation and benefits	83,528	79,291
Total current liabilities 513,779 409,035 Deferred income taxes 47,955 43,489 Long-term debt, excluding current installments 764,944 741,822 Defined benefit pension liability 140,007 143,904 Operating lease liabilities 85,817 — Deferred compensation 45,114 46,107 Other noncurrent liabilities 8,904 10,394 Shareholders' equity: — — Preferred stock of \$1 par value - — — Authorized 500,000 shares; none issued — — Common stock of \$1 par value - — — Authorized 75,000,000 shares; 27,900,000 issued 27,900 27,900 Additional paid-in capital — — Retained earnings 2,140,948 2,027,596 Accumulated other comprehensive income (loss) (313,422) (303,185) Cost of treasury stock, common shares of 6,356,103 in 2019 and 5,951,971 in 2018 (743,942) (692,549) Total Valmont Industries, Inc. shareholders' equity 1,111,484 1,059,762 Noncontrolling	Accrued expenses	201,681	91,942
Deferred income taxes 47,955 43,489 Long-term debt, excluding current installments 764,944 741,822 Defined benefit pension liability 140,007 143,904 Operating lease liabilities 85,817 — Deferred compensation 45,114 46,107 Other noncurrent liabilities 8,904 10,394 Shareholders' equity: — — Preferred stock of \$1 par value - — — Authorized 500,000 shares; none issued — — Common stock of \$1 par value - — — Authorized 75,000,000 shares; 27,900,000 issued 27,900 27,900 Additional paid-in capital — — Retained earnings 2,140,948 2,027,596 Accumulated other comprehensive income (loss) (313,422) (303,185) Cost of treasury stock, common shares of 6,356,103 in 2019 and 5,951,971 in 2018 (743,942) (692,549) Total Valmont Industries, Inc. shareholders' equity 1,111,484 1,059,762 Noncontrolling interest in consolidated subsidiaries 45,407 75,761	Dividends payable	8,079	8,230
Long-term debt, excluding current installments 764,944 741,822 Defined benefit pension liability 140,007 143,904 Operating lease liabilities 85,817 — Deferred compensation 45,114 46,107 Other noncurrent liabilities 8,904 10,394 Shareholders' equity: Preferred stock of \$1 par value - Authorized 500,000 shares; none issued — — Common stock of \$1 par value - Cemmon stock of \$1 par value - Authorized 75,000,000 shares; 27,900,000 issued 27,900 27,900 Additional paid-in capital — — Retained earnings 2,140,948 2,027,596 Accumulated other comprehensive income (loss) (313,422) (303,185) Cost of treasury stock, common shares of 6,356,103 in 2019 and 5,951,971 in 2018 (743,942) (692,549) Total Valmont Industries, Inc. shareholders' equity 1,111,484 1,059,762 Noncontrolling interest in consolidated subsidiaries 45,407 75,761 Total shareholders' equity 1,115,6891 1,135,523	Total current liabilities	513,779	409,035
Defined benefit pension liability 140,007 143,904 Operating lease liabilities 85,817 — Deferred compensation 45,114 46,107 Other noncurrent liabilities 8,904 10,394 Shareholders' equity: Preferred stock of \$1 par value - Authorized 500,000 shares; none issued — — Common stock of \$1 par value - Authorized 75,000,000 shares; 27,900,000 issued 27,900 27,900 Additional paid-in capital — — Retained earnings 2,140,948 2,027,596 Accumulated other comprehensive income (loss) (313,422) (303,185) Cost of treasury stock, common shares of 6,356,103 in 2019 and 5,951,971 in 2018 (743,942) (692,549) Total Valmont Industries, Inc. shareholders' equity 1,111,484 1,059,762 Noncontrolling interest in consolidated subsidiaries 45,407 75,761 Total shareholders' equity 1,156,891 1,135,523	Deferred income taxes	47,955	43,489
Operating lease liabilities 85,817 — Deferred compensation 45,114 46,107 Other noncurrent liabilities 8,904 10,394 Shareholders' equity: Preferred stock of \$1 par value - Authorized 500,000 shares; none issued — — Common stock of \$1 par value - Authorized 75,000,000 shares; 27,900,000 issued 27,900 27,900 Additional paid-in capital — — Retained earnings 2,140,948 2,027,596 Accumulated other comprehensive income (loss) (313,422) (303,185) Cost of treasury stock, common shares of 6,356,103 in 2019 and 5,951,971 in 2018 (743,942) (692,549) Total Valmont Industries, Inc. shareholders' equity 1,111,484 1,059,762 Noncontrolling interest in consolidated subsidiaries 45,407 75,761 Total shareholders' equity 1,135,523	Long-term debt, excluding current installments	764,944	741,822
Deferred compensation 45,114 46,107 Other noncurrent liabilities 8,904 10,394 Shareholders' equity: Preferred stock of \$1 par value - Authorized 500,000 shares; none issued — — Common stock of \$1 par value - Authorized 75,000,000 shares; 27,900,000 issued 27,900 27,900 Additional paid-in capital — — Retained earnings 2,140,948 2,027,596 Accumulated other comprehensive income (loss) (313,422) (303,185) Cost of treasury stock, common shares of 6,356,103 in 2019 and 5,951,971 in 2018 (743,942) (692,549) Total Valmont Industries, Inc. shareholders' equity 1,111,484 1,059,762 Noncontrolling interest in consolidated subsidiaries 45,407 75,761 Total shareholders' equity 1,156,891 1,135,523	Defined benefit pension liability	140,007	143,904
Other noncurrent liabilities 8,904 10,394 Shareholders' equity: Preferred stock of \$1 par value - Authorized 500,000 shares; none issued — Common stock of \$1 par value - Authorized 75,000,000 shares; 27,900,000 issued 27,900 27,900 Additional paid-in capital — Retained earnings 2,140,948 2,027,596 Accumulated other comprehensive income (loss) (313,422) (303,185) Cost of treasury stock, common shares of 6,356,103 in 2019 and 5,951,971 in 2018 (743,942) (692,549) Total Valmont Industries, Inc. shareholders' equity 1,111,484 1,059,762 Noncontrolling interest in consolidated subsidiaries 45,407 75,761 Total shareholders' equity 1,156,891 1,135,523	Operating lease liabilities	85,817	_
Shareholders' equity: Preferred stock of \$1 par value - Authorized 500,000 shares; none issued — Common stock of \$1 par value - — Authorized 75,000,000 shares; 27,900,000 issued 27,900 Additional paid-in capital — Retained earnings 2,140,948 2,027,596 Accumulated other comprehensive income (loss) (313,422) (303,185) Cost of treasury stock, common shares of 6,356,103 in 2019 and 5,951,971 in 2018 (743,942) (692,549) Total Valmont Industries, Inc. shareholders' equity 1,111,484 1,059,762 Noncontrolling interest in consolidated subsidiaries 45,407 75,761 Total shareholders' equity 1,156,891 1,135,523	Deferred compensation	45,114	46,107
Preferred stock of \$1 par value - Authorized 500,000 shares; none issued Common stock of \$1 par value - Authorized 75,000,000 shares; 27,900,000 issued 27,900 27,900 Additional paid-in capital — — Retained earnings 2,140,948 2,027,596 Accumulated other comprehensive income (loss) (313,422) (303,185) Cost of treasury stock, common shares of 6,356,103 in 2019 and 5,951,971 in 2018 (743,942) (692,549) Total Valmont Industries, Inc. shareholders' equity 1,111,484 1,059,762 Noncontrolling interest in consolidated subsidiaries 45,407 75,761 Total shareholders' equity 1,156,891 1,135,523	Other noncurrent liabilities	8,904	10,394
Authorized 500,000 shares; none issued — — Common stock of \$1 par value - — — Authorized 75,000,000 shares; 27,900,000 issued 27,900 27,900 Additional paid-in capital — — Retained earnings 2,140,948 2,027,596 Accumulated other comprehensive income (loss) (313,422) (303,185) Cost of treasury stock, common shares of 6,356,103 in 2019 and 5,951,971 in 2018 (743,942) (692,549) Total Valmont Industries, Inc. shareholders' equity 1,111,484 1,059,762 Noncontrolling interest in consolidated subsidiaries 45,407 75,761 Total shareholders' equity 1,135,523	Shareholders' equity:		
Common stock of \$1 par value - 27,900,000 shares; 27,900,000 issued 27,900 27,900 Additional paid-in capital — — Retained earnings 2,140,948 2,027,596 Accumulated other comprehensive income (loss) (313,422) (303,185) Cost of treasury stock, common shares of 6,356,103 in 2019 and 5,951,971 in 2018 (743,942) (692,549) Total Valmont Industries, Inc. shareholders' equity 1,111,484 1,059,762 Noncontrolling interest in consolidated subsidiaries 45,407 75,761 Total shareholders' equity 1,156,891 1,135,523	Preferred stock of \$1 par value -		
Common stock of \$1 par value - 27,900,000 shares; 27,900,000 issued 27,900 27,900 Additional paid-in capital — — Retained earnings 2,140,948 2,027,596 Accumulated other comprehensive income (loss) (313,422) (303,185) Cost of treasury stock, common shares of 6,356,103 in 2019 and 5,951,971 in 2018 (743,942) (692,549) Total Valmont Industries, Inc. shareholders' equity 1,111,484 1,059,762 Noncontrolling interest in consolidated subsidiaries 45,407 75,761 Total shareholders' equity 1,156,891 1,135,523	Authorized 500,000 shares; none issued	_	_
Additional paid-in capital — — Retained earnings 2,140,948 2,027,596 Accumulated other comprehensive income (loss) (313,422) (303,185) Cost of treasury stock, common shares of 6,356,103 in 2019 and 5,951,971 in 2018 (743,942) (692,549) Total Valmont Industries, Inc. shareholders' equity 1,111,484 1,059,762 Noncontrolling interest in consolidated subsidiaries 45,407 75,761 Total shareholders' equity 1,156,891 1,135,523			
Retained earnings 2,140,948 2,027,596 Accumulated other comprehensive income (loss) (313,422) (303,185) Cost of treasury stock, common shares of 6,356,103 in 2019 and 5,951,971 in 2018 (743,942) (692,549) Total Valmont Industries, Inc. shareholders' equity 1,111,484 1,059,762 Noncontrolling interest in consolidated subsidiaries 45,407 75,761 Total shareholders' equity 1,156,891 1,135,523	Authorized 75,000,000 shares; 27,900,000 issued	27,900	27,900
Accumulated other comprehensive income (loss) (313,422) (303,185) Cost of treasury stock, common shares of 6,356,103 in 2019 and 5,951,971 in 2018 (743,942) (692,549) Total Valmont Industries, Inc. shareholders' equity 1,111,484 1,059,762 Noncontrolling interest in consolidated subsidiaries 45,407 75,761 Total shareholders' equity 1,156,891 1,135,523	Additional paid-in capital	_	_
Accumulated other comprehensive income (loss) (313,422) (303,185) Cost of treasury stock, common shares of 6,356,103 in 2019 and 5,951,971 in 2018 (743,942) (692,549) Total Valmont Industries, Inc. shareholders' equity 1,111,484 1,059,762 Noncontrolling interest in consolidated subsidiaries 45,407 75,761 Total shareholders' equity 1,156,891 1,135,523	Retained earnings	2,140,948	2,027,596
Total Valmont Industries, Inc. shareholders' equity1,111,4841,059,762Noncontrolling interest in consolidated subsidiaries45,40775,761Total shareholders' equity1,156,8911,135,523	-	(313,422)	(303,185)
Noncontrolling interest in consolidated subsidiaries 45,407 75,761 Total shareholders' equity 1,156,891 1,135,523	Cost of treasury stock, common shares of 6,356,103 in 2019 and 5,951,971 in 2018	(743,942)	(692,549)
Noncontrolling interest in consolidated subsidiaries 45,407 75,761 Total shareholders' equity 1,156,891 1,135,523	•	1,111,484	
Total shareholders' equity 1,156,891 1,135,523	• •		75,761
Total liabilities and shareholders' equity \$ 2,763,411 \$ 2,530,274	Total shareholders' equity	 1,156,891	1,135,523
	Total liabilities and shareholders' equity	\$ 2,763,411	\$ 2,530,274

Valmont Industries, Inc. and Subsidiaries

CONSOLIDATED STATEMENTS OF CASH FLOWS

Three-year period ended December 28, 2019 (Dollars in thousands)

	2019	2018	2017
Cash flows from operating activities:			
Net earnings	\$ 159,466	\$ 100,306	\$ 122,319
Adjustments to reconcile net earnings to net cash flows from operations:			
Depreciation and amortization	82,264	82,827	84,957
Noncash loss on trading securities	(172)		237
Contribution to defined benefit pension plan	(18,461)	(1,537)	(40,245)
Impairment of property, plant and equipment	_	5,000	_
Impairment of goodwill & intangible assets	_	15,780	_
Loss on divestiture of grinding media business	_	6,084	_
Stock-based compensation	11,587	10,392	10,706
Defined benefit pension plan expense (benefit)	(513)	(2,251)	648
(Gain) loss on sale of property, plant and equipment	(2,513)	(225)	(3,924)
Deferred income taxes	3,940	(1,659)	39,755
Changes in assets and liabilities (net of acquisitions):			
Receivables	5,408	12,571	(49,112)
Inventories	12,313	(13,774)	(57,442)
Prepaid expenses	4,413	(11,048)	(6,214)
Contract asset - costs and profits in excess of billings	(29,274)	(32,932)	176
Accounts payable	(21,410)	(1,486)	39,405
Accrued expenses	108,784	49	(1,998)
Other noncurrent liabilities	(1,274)	(10,888)	(7,228)
Income taxes payable (refundable)	(6,944)		1,108
Net cash flows from operating activities	307,614	153,008	133,148
Cash flows from investing activities:			
Purchase of property, plant and equipment	(97,425)	(71,985)	(55,266)
Proceeds from sale of assets	5,556	63,103	8,185
Acquisitions, net of cash acquired	(81,841)	(143,020)	(5,362)
Proceeds from settlement of net investment hedge	11,184	(1,621)	5,123
Investments in nonconsolidated subsidiaries	(6,169)		_
Other, net	545	(1,922)	(2,295)
Net cash flows used in investing activities	(168,150)		(49,615)
Cash flows from financing activities:			
Borrowings (payments) under short-term agreements	11,327	10,543	(585)
Proceeds from long-term borrowings	31,000	251,655	_
Principal payments on long-term borrowings	(10,768)		(887)
Settlement of financial derivatives	_	(2,467)	_
Debt issuance costs	_	(2,322)	_
Dividends paid	(32,642)	(33,726)	(33,862)
Dividends to noncontrolling interest	(7,737)		(5,674)
Purchase of noncontrolling interest	(27,845)		
Proceeds from exercises under stock plans	13,619	7,357	35,159
Purchase of treasury shares	(62,915)		
Purchase of common treasury shares—stock plan exercises	(12,989)		(26,161)
Net cash flows used in financing activities	(98,950)	(162,110)	(32,010)
Effect of exchange rate changes on cash and cash equivalents	(182)	(15,048)	27,682
Net change in cash and cash equivalents	40,332	(179,595)	79,205
Cash, cash equivalents, and restricted cash—beginning of year	313,210	492,805	413,600
Cash, cash equivalents, and restricted cash—end of year	\$ 353,542	\$ 313,210	\$ 492,805
Cash, cash equivalents, and restricted cash—that of year	Ψ 333,342	Ψ 313,210	Ψ 172,003

Valmont Industries, Inc. and Subsidiaries CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY

Three-year period ended December 28, 2019

(Dollars in thousands, except shares and per share amounts)

	Common stock	Additional paid-in capital	Retained earnings	Accumulated other comprehensive income (loss)	Treasury stock	Noncontrolling interest in consolidated subsidiaries	Total shareholders' equity
Balance at December 31, 2016	\$ 27,900	\$ —	\$1,874,722	\$ (346,359)	\$ (612,781)	\$ 39,104	\$ 982,586
Net earnings	_	_	116,240	_	_	6,079	122,319
Other comprehensive income (loss)	_	_	_	67,337	_	(550)	66,787
Cash dividends declared (\$1.50 per share)	_	_	(33,927)	_	_	_	(33,927)
Dividends to noncontrolling interests	_	_	_	_	_	(5,674)	(5,674)
Stock plan exercises; 154,437 shares acquired	_	_	_	_	(26,161)	_	(26,161)
Stock options exercised; 284,574 shares issued	_	(4,666)	(2,691)	_	42,516	_	35,159
Stock option expense	_	5,137	_	_	_	_	5,137
Stock awards; 42,846 shares issued	_	(471)	_	_	6,040	_	5,569
Balance at December 30, 2017	27,900		1,954,344	(279,022)	(590,386)	38,959	1,151,795
Net earnings	_	_	94,351	_	_	5,955	100,306
Other comprehensive income (loss)	_	_	_	(24,163)	_	2,629	(21,534)
Cash dividends declared (\$1.50 per share)	_	_	(33,426)	_	_	_	(33,426)
Dividends to noncontrolling interests	_	_	_	_	_	(7,055)	(7,055)
Purchase of noncontrolling interest	_	_	_	_	_	(5,510)	(5,510)
Cumulative impact of ASC 606 adoption	_	_	9,771	_	_	_	9,771
Impact of ASU 2016-16 adoption	_	_	1,038	_	_	_	1,038
Addition of noncontrolling interest	_	_	_	_	_	40,783	40,783
Purchase of treasury shares; 843,278 shares acquired	_	_	_	_	(114,805)	_	(114,805)
Stock plan exercises; 27,555 shares acquired	_	_	_	_	(3,589)	_	(3,589)
Stock options exercised; 63,717 shares issued	_	(2,397)	1,518	_	8,236	_	7,357
Stock option expense	_	4,064	_	_	_	_	4,064
Stock awards; 61,208 shares issued		(1,667)			7,995		6,328
Balance at December 29, 2018	27,900	_	2,027,596	(303,185)	(692,549)	75,761	1,135,523
Net earnings	_	_	153,769	_	_	5,697	159,466
Other comprehensive income (loss)	_	_	_	(10,237)	_	(192)	(10,429)
Cash dividends declared (\$1.50 per share)	_	_	(32,503)	_	_	_	(32,503)
Dividends to noncontrolling interests	_	_	_	_	_	(7,737)	(7,737)
Purchase of noncontrolling interest	_	277	_	_	_	(28,122)	(27,845)
Impact of ASU 842 adoption	_	_	(8,886)	_	_	_	(8,886)
Purchase of treasury shares; 491,045 shares acquired	_	_	_	_	(62,915)	_	(62,915)
Stock plan exercises; 90,868 shares acquired	_	_	_	_	(12,989)	_	(12,989)
Stock options exercised; 119,789 shares issued	_	(3,756)	972	_	16,403	_	13,619
Stock option expense		2,772		_			2,772
Stock awards; 60,021 shares issued		707			8,108		8,815
Balance at December 28, 2019	\$ 27,900	<u> </u>	\$2,140,948	\$ (313,422)	\$ (743,942)	\$ 45,407	\$ 1,156,891

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Principles of Consolidation

The consolidated financial statements include the accounts of Valmont Industries, Inc. and its wholly and majority-owned subsidiaries (the Company). Investments in 20% to 50% owned affiliates and joint ventures are accounted for by the equity method. Investments in less than 20% owned affiliates are accounted for by the cost method. All intercompany items have been eliminated.

Cash overdrafts

Cash book overdrafts totaling \$13,971 and \$8,888 were classified as accounts payable at December 28, 2019 and December 29, 2018, respectively. The Company's policy is to report the change in book overdrafts as an operating activity in the Consolidated Statements of Cash Flows.

Segments

The Company has four reportable segments based on its management structure. Each segment is global in nature with a manager responsible for segment operational performance and allocation of capital within the segment. Reportable segments are as follows:

ENGINEERED SUPPORT STRUCTURES: This segment consists of the manufacture and distribution of engineered metal and composite poles, towers, and components for global lighting, traffic, and wireless communication markets, engineered access systems, integrated structure solutions for smart cities, and highway safety products;

UTILITY SUPPORT STRUCTURES: This segment consists of the manufacture of engineered steel and concrete structures for global utility transmission, distribution, substations, and renewable energy generation equipment;

COATINGS: This segment consists of galvanizing, painting, and anodizing services to preserve and protect metal products; and

IRRIGATION: This segment consists of the manufacture of agricultural irrigation equipment, parts, services, tubular products, water management solutions, and technology for precision agriculture.

In addition to these four reportable segments, there are other businesses and activities which are not more than 10% of consolidated sales, operating income or assets. This includes the manufacture of forged steel grinding media for the mining industry and is reported in the "Other" category until its divestiture in 2018.

Fiscal Year

The Company operates on a 52 or 53 week fiscal year with each year ending on the last Saturday in December. Accordingly, the Company's fiscal years ended December 28, 2019, December 29, 2018 and December 30, 2017 consisted of 52 weeks.

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Accounts Receivable

Accounts receivable are reported on the balance sheet net of any allowance for doubtful accounts. Allowances are maintained in amounts considered to be appropriate in relation to the outstanding receivables based on age of the receivable, economic conditions and customer credit quality. As the Company's international Irrigation business has grown, the exposure to potential losses in international markets has also increased. These exposures can be difficult to estimate, particularly in areas of political instability, or with governments with which the Company has limited experience, or where there is a lack of transparency as to the current credit condition of governmental units. The Company's allowance for doubtful accounts related to current accounts receivable was \$9,548 at December 28, 2019.

Inventories

Approximately 41% and 37% of inventory is valued at the lower of cost, determined on the last-in, first-out (LIFO) method, or market as of December 28, 2019 and December 29, 2018, respectively. All other inventory is valued at the lower of cost, determined on the first-in, first-out (FIFO) method or market. Finished goods and manufactured goods inventories include the costs of acquired raw materials and related factory labor and overhead charges required to convert raw materials to manufactured and finished goods. The excess of replacement cost of inventories over the LIFO value is approximately \$43,805 and \$53,619 at December 28, 2019 and December 29, 2018, respectively.

Long-Lived Assets

Property, plant and equipment are recorded at historical cost. The Company generally uses the straight-line method in computing depreciation and amortization for financial reporting purposes and accelerated methods for income tax purposes. The annual provisions for depreciation and amortization have been computed principally in accordance with the following ranges of asset lives: buildings and improvements 15 to 40 years, machinery and equipment 3 to 12 years, transportation equipment 3 to 24 years, office furniture and equipment 3 to 7 years and intangible assets 5 to 20 years. Depreciation expense in fiscal 2019, 2018 and 2017 was \$64,177, \$67,499 and \$69,046, respectively.

An impairment loss is recognized if the carrying amount of an asset may not be recoverable and exceeds estimated future undiscounted cash flows of the asset. A recognized impairment loss reduces the carrying amount of the asset to its estimated fair value. Upon adoption of ASC 842 in 2019, the Company impaired the right-of-use (lease) asset for one of its galvanizing facilities in Australia as it will not generate sufficient cash flows to recover the carrying value. Impairment losses were recorded in 2018 as facilities were closed and future plans for certain fixed assets changed in connection with the Company's restructuring plans.

The Company evaluates its reporting units for impairment of goodwill during the third fiscal quarter of each year, or when events or changes in circumstances indicate the carrying value may not be recoverable. Reporting units are evaluated using after-tax operating cash flows (less capital expenditures) discounted to present value. Indefinite-lived intangible assets are assessed separately from goodwill as part of the annual impairment testing, using a relief-from-royalty method. If the underlying assumptions related to the valuation of a reporting unit's goodwill or an indefinite-lived intangible asset change materially before or after the annual impairment testing, the reporting unit or asset is evaluated for potential impairment. In these evaluations, management considers recent operating performance, expected future performance, industry conditions and other indicators of potential impairment. See footnote 8 for details of impairments recognized during 2018.

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Income Taxes

The Company uses the asset and liability method to calculate deferred income taxes. Deferred tax assets and liabilities are recognized on temporary differences between financial statement and tax bases of assets and liabilities using enacted tax rates. The effect of tax rate changes on deferred tax assets and liabilities is recognized in income during the period that includes the enactment date.

Warranties

The Company's provision for product warranty reflects management's best estimate of probable liability under its product warranties. Estimated future warranty costs are recorded at the time a sale is recognized. Future warranty liability is determined based on applying historical claim rate experience to units sold that are still within the warranty period. In addition, the Company records provisions for known warranty claims.

Pension Benefits

Certain expenses are incurred in connection with a defined benefit pension plan. In order to measure expense and the related benefit obligation, various assumptions are made including discount rates used to value the obligation, expected return on plan assets used to fund these expenses and estimated future inflation rates. These assumptions are based on historical experience as well as current facts and circumstances. An actuarial analysis is used to measure the expense and liability associated with pension benefits.

Derivative Instruments

The Company may enter into derivative financial instruments to manage risk associated with fluctuation in interest rates, foreign currency rates or commodities. Where applicable, the Company may elect to account for such derivatives as either a cash flow, fair value, or net investment hedge.

Comprehensive Income (Loss)

Comprehensive income (loss) includes net income, currency translation adjustments, certain derivative-related activity and changes in net actuarial gains/losses from a pension plan. Results of operations for foreign subsidiaries are translated using the average exchange rates during the period. Assets and liabilities are translated at the exchange rates in effect on the balance sheet dates. The components of accumulated other comprehensive income (loss) consisted of the following:

	T	Foreign Currency Translation Adjustments		Gain on Hedging Activities		Defined Benefit Pension Plan		Accumulated Other Comprehensive Income (Loss)	
Balance at December 29, 2018	\$	(230,261)	\$	11,171	\$	(84,095)	\$	(303,185)	
Current-period comprehensive income (loss)		(2,314)		2,905		(10,828)		(10,237)	
Balance at December 28, 2019	\$	(232,575)	\$	14,076	\$	(94,923)	\$	(313,422)	

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Revenue Recognition

On December 31, 2017, the Company adopted Accounting Standards Update (ASU) 2014-09, *Revenue from Contracts with Customers (ASC 606)*. The Company elected to use the modified retrospective approach for the adoption of the new revenue standard.

The Company determines the appropriate revenue recognition for our contracts by analyzing the type, terms and conditions of each contract or arrangement with a customer. Contracts with customers for all businesses are fixed-price with sales tax excluded from revenue, and do not include variable consideration. Discounts included in contracts with customers, typically early pay discounts, are recorded as a reduction of net sales in the period in which the sale is recognized. Contract revenues are classified as product when the performance obligation is related to the manufacturing of goods. Contract revenues are classified as service when the performance obligation is the performance of a service. Service revenue is primarily related to the Coatings segment.

Customer acceptance provisions exist only in the design stage of our products and acceptance of the design by the customer is required before the project is manufactured and delivered to the customer. The Company is not entitled to any compensation solely based on design of the product and does not recognize revenue associated with the design stage. There is one performance obligation for revenue recognition. No general rights of return exist for customers once the product has been delivered and the Company establishes provisions for estimated warranties. The Company does not sell extended warranties for any of its products.

Shipping and handling costs associated with sales are recorded as cost of goods sold. The Company elected to use the practical expedient of treating freight as a fulfillment obligation instead of a separate performance obligation and ratably recognize freight expense as the structure is being manufactured, when the revenue from the associated customer contract is being recognized over time. With the exception of the Utility segment and the wireless communication structures product line, the Company's inventory is interchangeable for a variety of each segment's customers. The Company elected the practical expedient to not disclose the partially satisfied performance obligation at the end of the period when the contract has an original expected duration of one year or less. The Company did not have any significant contracts with an original expected duration of more than one year at December 28, 2019. In addition, the Company elected the practical expedient to not adjust the amount of consideration to be received in a contract for any significant financing component if payment is expected within twelve months of transfer of control of goods or services; the Company expects all consideration to be received in one year or less at contract inception.

Segment and Product Line Revenue Recognition

The global Utility segment revenues are derived from manufactured steel and concrete structures for the North America utility industry and offshore and other complex structures used in energy generation and distribution outside of the United States. Steel and concrete utility structures are engineered to customer specifications resulting in limited ability to sell the structure to a different customer if an order is canceled after production commences. The continuous transfer of control to the customer is evidenced either by contractual termination clauses or by our rights to payment for work performed to-date plus a reasonable profit as the products do not have an alternative use to the Company. Since control is transferring over time, revenue is recognized based on the extent of progress towards completion of the performance obligation. The selection of the method to measure progress towards completion requires judgment. For our steel and concrete utility and wireless communication structure product lines, we generally recognize revenue on an inputs basis, using total production hours incurred to-date for each order as a percentage of total hours estimated to produce the order. The completion percentage is applied to the order's total revenue and total estimated costs to determine reported revenue, cost of goods sold and gross profit. Production of an order, once started, is typically completed within three months. Revenue from the offshore and other complex structures business is also recognized using an inputs method, based on the ratio of costs incurred to date to the total estimated costs at completion of the performance obligation. External sales agents are used in certain sales of steel and concrete structures; the Company has chosen to use the practical expedient to expense estimated commissions owed to third parties by recognizing them proportionately as the goods are manufactured.

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

The global ESS segment revenues are derived from the manufacture and distribution of engineered metal, composite structures and components for lighting and traffic and roadway safety, engineered access systems, and wireless communication. For the lighting and traffic and roadway safety product lines, revenue is recognized upon shipment or delivery of goods to the customer depending on contract terms, which is the same point in time that the customer is billed. For Access Systems, revenue is generally recognized upon delivery of goods to the customer which is the same point in time that the customer is billed. The wireless communication monopole product line has large regional customers who have unique product specifications for these larger communication structures. When the customer contract includes a cancellation clause that would require them to pay for work completed plus a reasonable margin if an order was canceled, revenue is recognized over time based on hours worked as a percent of total estimated hours to complete production. For the remaining wireless communication product line customers which do not provide a contractual right to bill for work completed on a canceled order, revenue is recognized upon shipment or delivery of the goods to the customer which is the same point in time that the customer is billed. For wireless communication towers and components, revenue is recognized upon shipment or delivery of goods to the customer is billed.

The global Coatings segment revenues are derived by providing coating services to customers' products, which include galvanizing, anodizing, and powder coating. Revenue is recognized once the coating service has been performed and the goods are ready to be picked up or delivered to the customer which is the same time that the customer is billed.

The global Irrigation segment revenues are derived from the manufacture of agricultural irrigation equipment and related parts and services for the agricultural industry and tubular products for industrial customers. Revenue recognition for the irrigation segment is generally upon shipment of the goods to the customer which is the same point in time that the customer is billed. The remote monitoring subscription services are primarily billed annually and revenue is recognized on a straight-line basis over the subsequent twelve months.

Disaggregation of revenue by product line is disclosed in the Segment footnote. A breakdown by segment of revenue recognized over time and revenue recognized at a point in time for the fiscal years ended December 28, 2019 and December 29, 2018 is as follows:

	Point in Time		0	Over Time		Point in Time		ver Time
	Fiscal year ended December 28, 2019		Fiscal year ended December 28, 2019		Fiscal year ended December 29, 2018		D	scal year ended ecember 29, 2018
Utility Support Structures	\$	47,450	\$	838,158	\$	16,760	\$	838,446
Engineered Support Structures		952,056		50,020		922,677		44,681
Coatings		300,640		_		286,739		_
Irrigation		564,918		13,734		612,385		12,376
Other		_		_		23,080		_
Total	\$	1,865,064	\$	901,912	\$	1,861,641	\$	895,503

The Company's contract asset as of December 28, 2019 and December 29, 2018 was \$141,322 and \$112,525, respectively. Both steel and concrete utility customers in North America are generally invoiced upon shipment or delivery of the goods to the customer's specified location and there are typically no up-front or progress payments. The increase in the contract asset in 2019 is attributed to an increase in finished structures that had not yet been shipped to the customers.

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

At December 28, 2019 and December 29, 2018, the liability for revenue recognized over time was \$117,945 and \$4,906. The liability for customer billings in excess of costs and earnings is included in Accrued Expenses on the Consolidated Balance Sheets. During the fiscal year ended December 28, 2019 and December 29, 2018, the Company recognized \$3,921 and \$5,222 of revenue that was included in the liability as of December 29, 2018 and December 30, 2017. The revenue recognized was due to applying advance payments received for projects completed during the period.

Use of Estimates

Management of the Company has made a number of estimates and assumptions relating to the reporting of assets and liabilities, the reported amounts of revenue and expenses and the disclosure of contingent assets and liabilities to prepare these financial statements in conformity with generally accepted accounting principles. Actual results could differ from those estimates.

Equity Method Investments

The Company has equity method investments in non-consolidated subsidiaries which are recorded within "Other assets" on the Consolidated Balance Sheets.

Treasury Stock

Repurchased shares are recorded as "Treasury Stock" and result in a reduction of "Shareholders' Equity." When treasury shares are reissued, the Company uses the last-in, first-out method, and the difference between the repurchase cost and re-issuance price is charged or credited to "Additional Paid-In Capital."

In May 2014, the Company announced a capital allocation philosophy which covered a share repurchase program. Specifically, the Board of Directors at that time authorized the purchase of up to \$500,000 of the Company's outstanding common stock from time to time over twelve months at prevailing market prices, through open market or privately-negotiated transactions. In February 2015 and again in October 2018, the Board of Directors authorized an additional purchase of up to \$250,000 of the Company's outstanding common stock with no stated expiration date. As of December 28, 2019, the Company has acquired 5,922,454 shares for approximately \$795,549 under this share repurchase program.

Research and Development

Research and development costs are charged to operations in the year incurred. These costs are a component of "Selling, general and administrative expenses" on the Consolidated Statements of Earnings. Research and development expenses were approximately \$13,900 in 2019, \$11,500 in 2018, and \$11,600 in 2017.

Recently Adopted Accounting Pronouncements

In February 2016, the FASB issued ASU 2016-02, *Leases*, which provides revised guidance on leases requiring lessees to recognize a right-of-use asset and a lease liability for virtually all of their leases (other than leases that meet the definition of a short-term lease). The Company adopted this ASU in the first quarter of 2019. The Company made an accounting policy election to keep leases with an initial term of 12 months or less off of the balance sheet for all classes of underlying assets. In addition, the Company elected certain practical expedients not to reassess whether existing contracts are or contain leases, to not reassess the lease classification of any existing leases, to not reassess initial direct costs for any existing leases, and to not separate lease components for all classes of underlying assets. The Company did not to recast its comparative periods in transition (the "Comparatives Under 840 Option") as allowed under ASU 2018-11.

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Recently Issued Accounting Pronouncements

In June 2016, the FASB issued ASU No. 2016-13, *Financial Instruments - Credit Losses* (Topic 326), Measurement of Credit Losses on Financial Instruments. The standard replaces the incurred loss impairment methodology in current U.S. GAAP with a methodology that reflects expected credit losses on instruments within its scope, including trade receivables. This update is intended to provide financial statement users with more decision-useful information about the expected credit losses. The effective date of ASU No. 2016-13 will be the first quarter of the Company's fiscal 2020. The Company does not expect the impact of the adoption of ASU No. 2016-13 to be significant on its consolidated financial statements.

(2) ACQUISITIONS

Acquisitions of Businesses

On May 13, 2019, the Company acquired the assets of Connect-It Wireless, Inc. ("Connect-It") for \$6,034 in cash. Connect-It operates in Florida and is a manufacturer and distributor of wireless site components and safety products. In the purchase price allocation, goodwill of \$3,299 and customer relationships of \$828 were recorded and the remainder is net working capital. A portion of the goodwill is deductible for tax purposes. Connect-It is included in the ESS segment and was acquired to expand the Company's wireless component distribution network. The purchase price allocation was finalized in the fourth quarter of 2019.

On February 11, 2019, the Company acquired the outstanding shares of United Galvanizing ("United"), a provider of coatings services for \$26,000 in cash. The agreed upon purchase price was \$28,000, with \$2,000 being contingent on seller representations and warranties that was settled in the first quarter of 2020. The acquisition of United, located in Houston, Texas further expands the Company's galvanizing footprint in North America and will be reported in the Coatings segment.

The fair values assigned were \$12,374 for goodwill, \$3,170 for customer relationships, trade name of \$894, \$10,987 for property, plant, and equipment, and the remainder is net working capital. Goodwill is not deductible for tax purposes and the customer relationship will be amortized over 10 years. The trade name has an indefinite life. The Company finalized the purchase price allocation in the fourth quarter of 2019.

On December 31, 2018, the Company acquired the assets of Larson Camouflage ("Larson"), an industry leading provider of architectural and camouflage concealment solutions for the wireless telecommunication market for \$31,106 in cash. The agreed upon purchase price was \$34,562, with 10% being held back for seller representations and warranties (paid in the first quarter of 2020). Larson was acquired to grow our product offerings in the wireless communication market and will be reported in the ESS segment. The fair values assigned were \$16,223 for customer relationships, \$15,346 for goodwill, \$1,151 for property, plant, and equipment and the remainder is net working capital. Goodwill is deductible for tax purposes and the customer relationships will be amortized over 12 years. The purchase price allocation was finalized in the fourth quarter of 2019.

On October 18, 2018, the Company acquired CSP Coatings Systems of Auckland, New Zealand, a provider of a wide range of coatings services for approximately \$17,711. The acquisition further strengthens the Company's Asia-Pacific market position and will be reported in the Coatings segment. The preliminary fair values assigned were \$7,373 to property, plant, and equipment, \$3,113 for customer relationships, \$5,120 for goodwill, with the remainder net working capital. Goodwill is not deductible for tax purposes and the customer relationships will be amortized over 10 years. The Company finalized the purchase price allocation in the second quarter of 2019.

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(2) ACQUISITIONS (Continued)

On August 3, 2018, the Company purchased approximately 72% of the outstanding shares of Walpar, LLC ("Walpar") for \$57,805 in cash. Walpar is an industry leader in the design, engineering and manufacturing of overhead sign structures for the North America transportation market. Walpar is located in Birmingham, Alabama and its operations are reported in the ESS segment. The transaction was funded with cash on hand. The acquisition of Walpar was completed to expand the Company's product offering in the sign structure market. Customer relationships will be amortized over 12 years and the trade name has an indefinite life. Goodwill is not deductible for tax purposes.

In January 2019, the 28% non-controlling interest shares of Walpar, LLC were acquired for \$23,082. During the third quarter of 2019, the Company finalized its purchase price allocation including its assessment of the value of intangibles on the opening balance sheet. As a result of updated cash flow projections it was determined that a \$3,500 reduction in customer relationships, along with an offsetting increase in goodwill less deferred tax, was necessary to adjust the allocation of fair value to assets acquired and liabilities assumed. The following table summarizes the fair values of the assets acquired and liabilities assumed of Walpar as of the date of acquisition:

	At August 3, 2018
Current assets	\$ 13,210
Customer relationships	28,500
Trade name	3,500
Goodwill	45,453
Total fair value of assets acquired	\$ 90,663
Current liabilities	2,197
Deferred taxes	7,579
Total fair value of liabilities assumed	\$ 9,776
Non-controlling interests	23,082
Net assets acquired	\$ 57,805

On August 3, 2018, the Company acquired 75% of the outstanding shares of Convert Italia SpA ("Convert") for \$43,504 in cash. In the second quarter of 2019, the Company paid the former owners approximately \$18,700 additional purchase price which was reflected in the contingent consideration liability on the fair value of assets and liabilities assumed on acquisition. Convert is a designer and provider of engineered solar tracker solutions that is headquartered in Italy, with offices in Brazil and Argentina. The Company acquired Convert to grow market adjacencies in the Utility Support Structures segment.

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(2) ACQUISITIONS (Continued)

Patents and proprietary technology will be amortized over 15 years and the trade name has an indefinite life. Goodwill is not deductible for tax purposes. The fair value measurement process and purchase price allocation was finalized in the third quarter of 2019. The following table summarizes the fair values of the assets acquired and liabilities assumed of Convert at the date of acquisition:

	At A	August 3, 2018
Current assets	\$	18,349
Other assets		3,166
Patent and Proprietary Technology		16,554
Trade name		8,701
Goodwill		42,169
Total fair value of assets acquired	\$	88,939
Current liabilities		5,376
Contingent consideration liability		19,497
Deferred taxes		6,061
Total fair value of liabilities assumed	\$	30,934
Non-controlling interests		14,501
Net assets acquired	\$	43,504

On August 1, 2018, the Company acquired the operational assets of Derit Infrastructure Pvt. Ltd. ("Derit") for \$14,700 in cash, net of assumed liabilities. The Company acquired the net assets at fair value with no value assigned to intangible assets in the purchase price allocation. Derit has a manufacturing facility in India with production capabilities for steel lattice structures for power transmission, wireless communication, and a provider of zinc galvanizing services. Derit was acquired to provide the Company with lattice structure manufacturing capabilities and to further expand the geographic footprint of the galvanizing business. The majority of the business will be reported in the Utility Support Structures segment, while the galvanizing business will be reported in the Coatings segment. The purchase price allocation was finalized in the fourth quarter of 2018.

On January 26, 2018, the Company acquired 60% of the assets of Torrent Engineering and Equipment ("Torrent") for \$4,800 in cash. Torrent operates in Indiana and is an integrator of prefabricated pump stations that involves designing high pressure water and compressed air process systems. Torrent has annual sales of approximately \$9,000. In the purchase price allocation, goodwill of \$3,922 and \$4,020 of customer relationships and other intangible assets were recorded. A portion of the goodwill is deductible for tax purposes. Torrent is included in the Irrigation segment and was acquired to expand the Company's water management capabilities. The purchase price allocation was finalized in the second quarter of 2018.

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(2) ACQUISITIONS (Continued)

The Company's Consolidated Statements of Earnings for the fiscal year ended December 28, 2019 included net sales from acquisitions of \$117,296. In aggregate, these acquisitions did not contribute net earnings to the Company's consolidated 2019 results. The proforma effect of these acquisitions on the 2019, 2018, and 2017 Consolidated Statements of Earnings is as follows:

	W	Fifty-two eeks Ended ecember 28, 2019	W	Fifty-two eeks Ended cember 29, 2018	Fifty-two Weeks Ended December 30, 2017		
Net sales	\$	2,772,150	\$	2,842,162	\$	2,818,035	
Net earnings		154,302		98,292		122,407	
Earnings per share-diluted		7.09		4.38		5.39	

Acquisitions of Noncontrolling Interests

In April 2019, the Company acquired the remaining 4.8% of Valmont SM that it did not own for \$4,763. In March 2018, the Company acquired the remaining 10% of Valmont Industria e Commercio Ltda. that it did not own for \$5,510. As this transaction was for acquisitions of all of the remaining shares of consolidated subsidiaries with no change in control, it was recorded within shareholders' equity and as a financing cash flow in the Consolidated Statements of Cash Flows.

(3) DIVESTITURE

On April 30, 2018, the Company completed the sale of Donhad, its grinding media business in Australia, reported in the Other segment. The business was sold because it did not fit the long-term strategic plans for the Company. The grinding media business historical annual sales, operating profit, and net assets are not significant for discontinued operations presentation. The grinding media business had an operating loss of \$913 for the year ended December 29, 2018, and operating income of \$2,134 for the ended December 30, 2017. The Company received Australian \$82,500 (U.S. \$62,518).

The pre-tax loss from the divestiture is reported in other income (expense). The loss is comprised of the proceeds from buyer, less deal-related costs, less the net assets of the business which resulted in a gain of \$4,334. Offsetting this amount is a \$(10,418) realized loss on foreign exchange translation adjustments and net investment hedges previously reported in shareholders' equity.

Pre-tax gain from divestiture, before recognition of currency translation loss	\$ 4,334
Recognition of cumulative currency translation loss and hedges (out of OCI)	(10,418)
Net pre-tax loss from divestiture of the grinding media business	\$ (6,084)

The transaction did not result in a taxable capital gain as the cash proceeds were less than the tax carrying value of the business. There is an insignificant tax benefit from the tax deductibility of deal related expenses.

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(4) RESTRUCTURING ACTIVITIES

2018 Plan

During 2018, the Company executed certain regional restructuring activities (the "2018 Plan") primarily in the ESS and Utility segments to transform its operational business model including exiting certain local markets. The 2018 Plan included the closure of seven facilities, including three in China. The one Utility facility and one ESS facility in Europe ceased production in the second quarter of 2019. All other facilities were closed by December 29, 2018. The Company recorded the following pre-tax expenses:

	ESS	<u>Utility</u> <u>Irrigation</u>		Other/ Corporate	TOTAL
Severance	\$ 6,255	\$ 1,825	\$ —	\$ —	\$ 8,080
Other cash restructuring expenses	3,512	2,228	_	_	5,740
Impairments of fixed assets/net loss on disposals	4,560				4,560
Total cost of sales	14,327	4,053			18,380
Severance	10,654	1,100	129	_	11,883
Other cash restructuring expenses	3,151	_	51	126	3,328
Impairments of fixed assets/net loss on disposals	440				440
Total selling, general and administrative expenses	14,245	1,100	180	126	15,651
Consolidated total	\$ 28,572	\$ 5,153	\$ 180	\$ 126	\$ 34,031

In connection with exiting certain local markets as a result of the 2018 Plan, the Company also recorded \$7,944 of impairments of current and other assets during fiscal 2018, primarily inventory.

Change in the liabilities recorded for the restructuring plans were as follows:

	lance at ember 29, 2018	Restr	ognized ructuring xpense			Dece	ance at mber 28, 2019
Severance	\$ 6,594	\$	_	\$	(6,594)	\$	_
Other cash restructuring expenses	3,462		_		(3,462)		_
Total	\$ 10,056	\$	_	\$	(10,056)	\$	_

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(5) CASH FLOW SUPPLEMENTARY INFORMATION

The Company considers all highly liquid temporary cash investments purchased with an original maturity of three months or less at the time of purchase to be cash equivalents. Cash payments for interest and income taxes (net of refunds) for the fifty-two weeks ended December 28, 2019 and December 29, 2018, and December 30, 2017 were as follows:

	2019	2018	2017
Interest	\$ 39,032	\$ 43,305	\$ 44,528
Income taxes	43,629	47,355	63,791

The 2019 acquisition of United and Larson included hold back payments contingent on seller representations and warranties of \$2,000 and \$3,456, respectively. The hold back payments were paid in the first quarter of 2020 and will be shown as an investing use of cash in the acquisitions line item of the consolidated statements of cash flows in 2020.

(6) INVENTORIES

Inventories consisted of the following at December 28, 2019 and December 29, 2018:

	 2019	2018
Raw materials and purchased parts	\$ 158,314	\$ 190,115
Work-in-process	38,088	35,566
Finished goods and manufactured goods	221,968	211,504
Subtotal	418,370	437,185
Less: LIFO reserve	43,805	53,619
	\$ 374,565	\$ 383,566

(7) PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment, at cost, consist of the following:

2019	2018
\$ 111,091	\$ 99,797
364,396	348,836
584,447	549,311
23,650	24,380
85,130	85,239
76,547	53,302
\$1,245,261	\$1,160,865
	\$ 111,091 364,396 584,447 23,650 85,130 76,547

Three-year period ended December 28, 2019

 $(Dollars\ in\ thousands,\ except\ per\ share\ amounts)$

(8) GOODWILL AND INTANGIBLE ASSETS

Amortized Intangible Assets

The components of amortized intangible assets at December 28, 2019 and December 29, 2018 were as follows:

	December 28, 2019							
	Gross Carrying Amount		ccumulated nortization	Weighted Average Life				
Customer Relationships	\$ 237,626	\$	149,720	13 years				
Patents & Proprietary Technology	24,068		6,358	14 years				
Other	8,054		7,035	5 years				
	\$ 269,748	\$	163,113					

	December 29, 2018								
	Gross Carrying Amount		umulated ortization	Weighted Average Life					
Customer Relationships	\$ 219,508	\$	132,180	13 years					
Patents & Proprietary Technology	23,662		4,837	14 years					
Other	7,971		6,891	5 years					
	\$ 251,141	\$	143,908						

Amortization expense for intangible assets was \$18,087, \$15,328 and \$15,911 for the fiscal years ended December 28, 2019, December 29, 2018 and December 30, 2017, respectively.

Estimated annual amortization expense related to finite-lived intangible assets is as follows:

	Estimated Amortization Expense
2020	\$ 17,343
2021	15,298
2022	13,120
2023	11,345
2024	9,434

The useful lives assigned to finite-lived intangible assets included consideration of factors such as the Company's past and expected experience related to customer retention rates, the remaining legal or contractual life of the underlying arrangement that resulted in the recognition of the intangible asset and the Company's expected use of the intangible asset.

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(8) GOODWILL AND INTANGIBLE ASSETS (Continued)

Non-amortized intangible assets

Intangible assets with indefinite lives are not amortized. The carrying values of trade names at December 28, 2019 and December 29, 2018 were as follows:

	December 28, 2019			cember 29, 2018	Year Acquired	
Newmark	\$	11,111	\$	11,111	2004	
Webforge		9,143		8,872	2010	
Valmont SM		7,966		8,155	2014	
Ingal EPS/Ingal Civil Products		7,454		7,233	2010	
Shakespeare		4,000		4,000	2014	
Walpar		3,500		4,300	2018	
Convert		8,378		8,580	2018	
Other		17,555		16,472		
	\$	69,107	\$	68,723		

In its determination of these intangible assets as indefinite-lived, the Company considered such factors as its expected future use of the intangible asset, legal, regulatory, technological and competitive factors that may impact the useful life or value of the intangible asset and the expected costs to maintain the value of the intangible asset. The Company expects that these intangible assets will maintain their value indefinitely. Accordingly, these assets are not amortized.

The Company's trade names were tested for impairment separately from goodwill in the third quarter of 2019. The value of each trade name was determined using the relief-from-royalty method. Based on this evaluation, no trade names were determined to be impaired. The Company recorded a charge of \$1,425 in the third quarter of 2018 for the offshore and other complex steel structures (Valmont SM) trade name.

Goodwill

The carrying amount of goodwill by segment as of December 28, 2019 and December 29, 2018 was as follows:

	S	ngineered Support tructures Segment	Utility Support Structures Segment		Coatings Segment		rigation egment	Total
Gross balance at December 29, 2018	\$	204,735	\$ 123,618	\$	80,937	\$	25,164	\$ 434,454
Accumulated impairment losses		(18,670)	(14,355)		(16,222)		_	(49,247)
Balance at December 29, 2018		186,065	109,263	Т	64,715		25,164	\$ 385,207
Acquisitions		21,870	7,889		12,374		_	42,133
Foreign currency translation		2,029	(913)		436		(28)	1,524
Balance at December 28, 2019	\$	209,964	\$ 116,239	\$	77,525	\$	25,136	\$ 428,864

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(8) GOODWILL AND INTANGIBLE ASSETS (Continued)

	S	Engineered Support Structures Segment		Utility Support Structures Segment		Coatings Segment	Irrigation Segment		Other	Total
Gross balance at December 30, 2017	\$	170,076	\$	90,248	\$	76,696	\$	19,778	\$ 15,814	\$ 372,612
Accumulated impairment losses		(18,670)		_		(16,222)		_	_	(34,892)
Balance at December 30, 2017		151,406		90,248		60,474		19,778	15,814	337,720
Acquisitions		42,216		34,280		5,120		5,503	_	87,119
Impairment		_		(14,355)		_		_	_	(14,355)
Divestiture of grinding media		_		_		_		_	(15,814)	(15,814)
Foreign currency translation		(7,557)		(910)		(879)		(117)	_	(9,463)
Balance at December 29, 2018	\$	186,065	\$	109,263	\$	64,715	\$	25,164	\$	\$ 385,207

The Company's annual impairment test of goodwill was performed during the third quarter of 2019, using the discounted cash flow method. The estimated fair value of all of our reporting units exceeded their respective carrying value, so no goodwill was impaired. The access systems reporting unit with \$45,727 of goodwill, is the reporting unit that did not have a substantial excess of estimated fair value over its carrying value. The model assumes geographic expansion of its architectural product lines with realized recent organic growth in its existing market. If architectural systems sales do not increase, the Company will be required to perform an interim test of goodwill. A hypothetical 1% change in the discount rate would increase/decrease the fair value of the reporting unit by approximately \$15,000, which approximates the cushion between estimated fair value and carrying value. In the third quarter of 2018, the Company recognized a goodwill impairment totaling \$14,355, which represented all of the goodwill of the offshore and other complex steel reporting unit.

(9) BANK CREDIT ARRANGEMENTS

The Company maintains various lines of credit for short-term borrowings totaling \$132,849 at December 28, 2019. As of December 28, 2019 and December 29, 2018, \$21,774 and \$10,678 was outstanding and recorded as notes payable in the Consolidated Balance Sheets, respectively. The interest rates charged on these lines of credit vary in relation to the banks' costs of funds. The weighted average interest rate on short-term borrowings was 2.54% at December 28, 2019. The unused and available borrowings under the lines of credit were \$111,075 at December 28, 2019. The lines of credit can be modified at any time at the option of the banks. The Company pays no fees in connection with unused lines of credit.

(10) INCOME TAXES

Earnings before income taxes and equity in earnings of nonconsolidated subsidiaries are as follows:

	2019	2018			2017
United States	\$ 175,923	\$	127,852	\$	152,372
Foreign	33,750		15,589		76,092
	\$ 209,673	\$	143,441	\$	228,464

In fiscal 2017, the Company estimated and recognized approximately \$41,935 of tax expense for the 2017 Tax Act. The SEC staff issued SAB 118, which provided guidance on accounting for the tax effects of the 2017 Tax Act.

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(10) INCOME TAXES (Continued)

The Company's accounting for the following element of the 2017 Tax Act was finalized as of December 30, 2017:

Reduction of U.S. federal corporate tax rate: The 2017 Tax Act reduces the corporate tax rate to 21 percent, effective January 1, 2018. Consequently, the Company recorded a decrease related to deferred taxes of \$20,372, with a corresponding net adjustment to deferred income tax expense for the year ended December 30, 2017.

The Company's accounting for the following elements of the 2017 Tax Act were provisional estimates at December 30, 2017, and were finalized as of December 29, 2018 as follows:

Deemed Repatriation transition tax: The Deemed Repatriation transition tax ("Transition Tax") is a tax on unremitted foreign earnings of certain foreign subsidiaries, which subjected the Company's unremitted foreign earnings of approximately \$394,000 to tax at certain specified rates less associated foreign tax credits. The Company recorded a Transition Tax obligation of \$9,890 during fiscal 2017 and reduced this expense by \$550 in 2018 upon finalization. At December 28, 2019, \$785 of the Transition Tax has not been paid and is due in fiscal 2024.

Indefinite reinvestment assertion: The Company position remains that unremitted foreign earnings subject to the Transition Tax are not indefinitely reinvested. The Company recorded foreign withholding taxes and U.S. state income taxes of \$10,373 and \$1,300. This expense was recorded in 2017 with a decrease of \$140 recognized in 2018 as it was finalized. In addition, the Company has taken the position that on non-U.S. subsidiaries, unremitted foreign earnings are not indefinitely reinvested and it recorded additional foreign withholding taxes and U.S. state income taxes of \$754 and \$43, respectively during 2019.

Income tax expense (benefit) consists of:

	2019	2018		2017
Current:				
Federal	\$ 27,809	\$	21,106	\$ 49,324
State	5,568		6,585	4,415
Foreign	13,130		17,559	12,880
	46,507		45,250	66,619
Non-current:	(240)		(456)	(229)
Deferred:				
Federal	2,108		213	(9,626)
State	553		9	(385)
Foreign	1,279		(1,881)	49,766
	3,940		(1,659)	39,755
	\$ 50,207	\$	43,135	\$ 106,145

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(10) INCOME TAXES (Continued)

The reconciliations of the statutory federal income tax rate and the effective tax rate follows:

	2019	2018	2017
Statutory federal income tax rate	21.0%	21.0%	35.0%
State income taxes, net of federal benefit	2.5	3.5	1.4
Carryforwards, credits and changes in valuation allowances	(1.0)	3.2	(1.4)
Foreign tax rate differences	0.3	(1.0)	(4.1)
Changes in unrecognized tax benefits	(0.1)	(0.3)	(0.1)
Domestic production activities deduction	_	_	(2.1)
Goodwill impairment	_	2.2	_
Effects of 2017 Tax Act	_	(0.5)	18.4
Other	1.3	2.0	(0.6)
	24.0%	30.1%	46.5%

Fiscal 2018 includes \$3,171 of tax expense related to non-tax deductible goodwill and \$6,756 of tax expense primarily related to restructuring charges for which no tax benefits have been recorded due to the increase in valuation allowance. Fiscal 2017 includes \$41,935 of tax expense related to the 2017 Tax Act.

Deferred income taxes reflect the net tax effects of (a) temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for income tax purposes, and (b) operating loss and tax credit carryforwards. The tax effects of significant items comprising the Company's net deferred income tax liabilities are as follows:

	2019		2018
Deferred income tax assets:			
Accrued expenses and allowances	\$	16,148	\$ 8,268
Tax credits and loss carryforwards		64,116	56,867
Defined benefit pension liability		35,539	36,328
Inventory allowances		5,599	3,320
Accrued compensation and benefits		14,122	13,122
Lease liabilities		21,763	_
Deferred compensation		15,174	16,228
Gross deferred income tax assets		172,461	134,133
Valuation allowance		(35,215)	(33,228)
Net deferred income tax assets		137,246	100,905
Deferred income tax liabilities:			
Property, plant and equipment		31,628	25,477
Intangible assets		49,686	44,850
Lease assets		22,066	_
Other deferred tax liabilities		6,067	7,291
Total deferred income tax liabilities		109,447	77,618
Net deferred income tax asset	\$	27,799	\$ 23,287

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(10) INCOME TAXES (Continued)

ASC 740 requires an entity to disclose the approximate tax effect of each type of temporary difference and carryforward that gives rise to a significant portion of deferred tax liabilities and deferred tax assets. As a result, the 2018 component of Deferred compensation in the amount of \$28,706 has been disaggregated into Deferred compensation and Accrued compensation and benefits in the amounts of \$16,228 and \$12,478, respectively. In addition, several components previously considered to be significant but no longer rise to a significant level have been aggregated. The 2018 components that have been aggregated are \$3,914 of Accrued warranty aggregated with Accrued expenses and allowances, \$644 of Accrued insurance aggregated with Accrued compensation and benefits, \$1,064 of Work in progress aggregated with Inventory allowances, and \$2,746 of Future repatriation of foreign earnings aggregated with Other deferred tax liabilities.

Deferred income tax assets (liabilities) are presented as follows on the Consolidated Balance Sheets:

Balance Sheet Caption	2019	2018
Other assets	\$ 75,754	\$ 66,776
Deferred income taxes	(47,955)	(43,489)
Net deferred income tax asset	\$ 27,799	\$ 23,287

Management of the Company has reviewed recent operating results and projected future operating results. The Company's belief that realization of its net deferred tax assets is more likely than not is based on, among other factors, changes in operations that have occurred in recent years and available tax planning strategies. At December 28, 2019 and December 29, 2018 respectively, there were \$64,116 and \$56,867 relating to tax credits and loss carryforwards.

Valuation allowances have been established for certain losses that reduce deferred tax assets to an amount that will, more likely than not, be realized. The deferred tax assets at December 28, 2019 that are associated with tax loss and tax credit carryforwards not reduced by valuation allowances expire in periods starting 2023.

Uncertain tax positions included in other non-current liabilities are evaluated in a two-step process, whereby (1) the Company determines whether it is more likely than not that the tax positions will be sustained based on the technical merits of the position and (2) for those tax positions that meet the more likely than not recognition threshold, the Company would recognize the largest amount of tax benefit that is greater than fifty percent likely to be realized upon ultimate settlement with the related tax authority.

The following summarizes the activity related to our unrecognized tax benefits in 2019 and 2018, in thousands:

	 2019	2018
Gross unrecognized tax benefits—beginning of year	\$ 2,599	\$ 3,196
Gross increases—tax positions in prior period	29	103
Gross decreases—tax positions in prior period	_	(199)
Gross increases—current-period tax positions	593	280
Settlements with taxing authorities	(150)	(50)
Lapse of statute of limitations	(771)	(731)
Gross unrecognized tax benefits—end of year	\$ 2,300	\$ 2,599

There are approximately \$685 of uncertain tax positions for which reversal is reasonably possible during the next 12 months due to the closing of the statute of limitations. The nature of these uncertain tax positions is generally the computation of a tax deduction or tax credit. During 2019, the Company recorded a reduction of its gross unrecognized tax benefit of \$771 with \$609 recorded as a reduction of income tax expense, due to the expiration of statutes of limitation in the United States. During 2018, the Company recorded a reduction of its gross unrecognized tax benefit of \$731, with \$577 recorded as a reduction of its income tax expense, due to the expiration of statutes of limitation in the United States. In

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(10) INCOME TAXES (Continued)

addition to these amounts, there was an aggregate of \$178 and \$196 of interest and penalties at December 28, 2019 and December 29, 2018, respectively. The Company's policy is to record interest and penalties directly related to income taxes as income tax expense in the Consolidated Statements of Earnings.

The Company files income tax returns in the U.S. and various states as well as foreign jurisdictions. Tax years 2016 and forward remain open under U.S. statutes of limitation. The total amount of unrecognized tax benefits that, if recognized, would affect the effective tax rate was \$2,224 and \$2,536 at December 28, 2019 and December 29, 2018, respectively.

(11) LONG-TERM DEBT

Long-term debt is as follows:

	De	cember 28, 2019	De	cember 29, 2018
5.00% senior unsecured notes due 2044(a)	\$	450,000	\$	450,000
5.25% senior unsecured notes due 2054(b)		305,000		305,000
Unamortized discount on 5.00% and 5.25% senior unsecured notes (a)(b)		(21,143)		(21,468)
Revolving credit agreement (c)		29,044		5,719
IDR Bonds(d)		8,500		8,500
Other notes		2,089		2,918
Debt issuance costs		(7,786)		(8,068)
Long-term debt		765,704		742,601
Less current installments of long-term debt		760		779
Long-term debt, excluding current installments	\$	764,944	\$	741,822

- (a) The 5.00% senior unsecured notes due 2044 include an aggregate principal amount of \$450,000 on which interest is paid and an unamortized discount balance of \$13,675 at December 28, 2019. The notes bear interest at 5.000% per annum and are due on October 1, 2044. The discount will be amortized and recognized as interest expense as interest payments are made over the term of the notes. The notes may be repurchased prior to maturity in whole, or in part, at any time at 100% of their principal amount plus a make-whole premium and accrued and unpaid interest. These notes are guaranteed by certain subsidiaries of the Company.
- (b) The 5.25% senior unsecured notes due 2054 include an aggregate principal amount of \$305,000 on which interest is paid and an unamortized discount balance of \$7,468 at December 28, 2019. The notes bear interest at 5.250% per annum and are due on October 1, 2054. The discount will be amortized and recognized as interest expense as interest payments are made over the term of the notes. The notes may be repurchased prior to maturity in whole, or in part, at any time at 100% of their principal amount plus a make-whole premium and accrued and unpaid interest. These notes are guaranteed by certain subsidiaries of the Company.
- (c) The amended and restated revolving credit facility with JP Morgan Chase Bank, N.A., as Administrative Agent, and the other lenders party thereto has a maturity date of October 18, 2022. The credit facility provides for \$600,000 of committed unsecured revolving credit loans with available borrowings thereunder to \$400,000 in foreign currencies. We may increase the credit facility by up to an additional \$200,000 at any time, subject to lenders increasing the amount of their commitments. The interest rate on the borrowings will be, at the Company's option, either:
 - (i) LIBOR (based on a 1, 2, 3 or 6 month interest period, as selected by the Company) plus 100 to 162.5 basis points, depending on the credit rating of the Company's senior debt published by Standard & Poor's Rating Services and Moody's Investors Service, Inc., or;

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(11) LONG-TERM DEBT (Continued)

- (ii) the higher of
 - the prime lending rate,
 - the Federal Funds rate plus 50 basis points, and
 - LIBOR (based on a 1 month interest period) plus 100 basis points,

plus, in each case, 0 to 62.5 basis points, depending on the credit rating of the Company's senior debt published by Standard & Poor's Rating Services and Mood's Investors Service, Inc.

At December 28, 2019, the Company had \$29,044 outstanding borrowings under the revolving credit facility. The revolving credit facility has a maturity date of October 18, 2022 and contains certain financial covenants that may limit additional borrowing capability under the agreement. At December 28, 2019, the Company had the ability to borrow \$556,569 under this facility, after consideration of standby letters of credit of \$14,608 associated with certain insurance obligations. We also maintain certain short-term bank lines of credit totaling \$132,849, \$111,075 of which was unused at December 28, 2019.

(d) The Industrial Development Revenue Bonds were issued to finance the construction of a manufacturing facility in Jasper, Tennessee. Variable interest is payable until final maturity on June 1, 2025. The effective interest rates at December 28, 2019 and December 29, 2018 were 2.73% and 3.27% respectively.

The lending agreements include certain maintenance covenants, including financial leverage and interest coverage. The Company was in compliance with all financial debt covenants at December 28, 2019. The minimum aggregate maturities of long-term debt for each of the five years following 2019 are: \$760, \$761, \$568, \$0 and \$0.

The obligations arising under the 5.00% senior unsecured notes due 2044, the 5.25% senior unsecured notes due 2054, and the revolving credit facility are guaranteed by the Company and its wholly-owned subsidiaries PiRod, Inc., Valmont Coatings, Inc., Valmont Newmark, Inc., and Valmont Queensland Pty. Ltd.

(12) STOCK-BASED COMPENSATION

The Company maintains stock-based compensation plans approved by the shareholders, which provide that the Human Resource Committee of the Board of Directors may grant incentive stock options, nonqualified stock options, stock appreciation rights, restricted stock awards, restricted stock units, and bonuses of common stock. At December 28, 2019, 1,208,223 shares of common stock remained available for issuance under the plans. Shares and options issued and available are subject to changes in capitalization. The Company's policy is to issue shares upon exercise of stock options or vesting of restricted stock units or issuance of restricted stock from treasury shares held by the Company.

Under the stock option plans, the exercise price of each option equals the market price at the time of the grant. Options vest beginning on the first anniversary of the grant in equal amounts over three years or on the fifth anniversary of the grant. Expiration of grants is seven years from the date of grant. Restricted stock units and awards generally vest in equal installments over three years beginning on the first anniversary of the grant. The Company recorded \$11,587, \$10,392 and \$10,706 of compensation expense (included in selling, general and administrative expenses) in the 2019, 2018 and 2017 fiscal years for all share-based compensation programs, respectively. The associated tax benefits recorded in the 2019, 2018 and 2017 fiscal years was \$2,897, \$2,598 and \$4,068, respectively.

At December 28, 2019, the amount of unrecognized stock option compensation expense, to be recognized over a weighted average period of 2.31 years, was approximately \$4,979.

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(12) STOCK-BASED COMPENSATION (Continued)

The Company uses a binomial option pricing model to value its stock options. The fair value of each option grant made in 2019, 2018 and 2017 was estimated using the following assumptions:

	2019	2018	2017
Expected volatility	33.13%	33.39%	33.76%
Risk-free interest rate	1.69%	2.67%	2.12%
Expected life from vesting date	3.0 yrs	3.0 yrs	3.0 yrs
Dividend yield	1.07%	1.07%	1.17%

Following is a summary of the stock option activity during 2017, 2018 and 2019:

	Number of Shares	Weighted Average Exercise Price	Weighted Average Remaining Contractual Term	Aggregate Intrinsic Value
Outstanding at December 31, 2016	793,173	\$ 122.77		
Granted	67,965	164.35		
Exercised	(284,574)	121.92		
Forfeited	(5,942)	104.26		
Outstanding at December 30, 2017	570,622	\$ 128.34	4.66	\$ 21,806
Options vested or expected to vest at December 30, 2017	558,114	\$ 128.00	4.63	21,517
Options exercisable at December 30, 2017	351,794	\$ 123.90	3.94	15,005

The weighted average per share fair value of options granted during 2017 was \$43.68.

	Number of Shares	Weighted Average Exercise Price	Weighted Average Remaining Contractual Term	Aggregate Intrinsic Value
Outstanding at December 30, 2017	570,622	\$ 128.34		
Granted	105,135	112.08		
Exercised	(63,717)	106.26		
Forfeited	(33,627)	129.52		
Outstanding at December 29, 2018	578,413	\$ 127.74	4.35	\$ 909
Options vested or expected to vest at December 29, 2018	565,952	\$ 127.84	4.30	909
Options exercisable at December 29, 2018	405,128	\$ 126.61	3.47	909

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(12) STOCK-BASED COMPENSATION (Continued)

The weighted average per share fair value of options granted during 2018 was \$30.48.

	Number of Shares	Weighted Average Exercise Price	Weighted Average Remaining Contractual Term	Aggregate Intrinsic Value
Outstanding at December 29, 2018	578,413	\$ 127.74		
Granted	57,648	147.31		
Exercised	(119,789)	113.02		
Forfeited	(27,712)	137.07		
Outstanding at December 28, 2019	488,560	\$ 133.13	4.04	\$ 9,291
Options vested or expected to vest at December 28, 2019	478,575	\$ 133.21	3.99	9,078
Options exercisable at December 28, 2019	341,828	\$ 133.32	3.19	6,470

The weighted average per share fair value of options granted during 2019 was \$37.85.

Following is a summary of the status of stock options outstanding at December 28, 2019:

Outstanding and Exercisable By Price Range

	Options Outsta	nding		Options Exercisable		
Exercise Price Range	Number	Weighted Average Remaining Contractual Life	Weighted Average Exercise Price	Number	Weighted Average Exercise Price	
\$104.47 - 112.08	183,658	4.59 years	\$ 108.58	113,866	\$ 106.43	
\$123.87 - 132.84	70,396	1.95 years	132.70	70,396	132.70	
\$142.67 - 164.35	234,506	4.24 years	152.75	157,566	152.97	
	488,560			341,828		

In accordance with shareholder-approved plans, the Human Resource Committee of the Board of Directors may grant stock under various stock-based compensation arrangements, including restricted stock awards, restricted stock units, and stock issued in lieu of cash bonuses. Under such arrangements, stock is issued without direct cost to the employee. The restricted stock units are settled in Company stock when the restriction period ends. Restricted stock units and awards generally vest in equal installments over three years beginning on the first anniversary of the grant. During fiscal 2019, 2018 and 2017, the Company granted restricted stock units to directors and certain management employees as follows (which are not included in the above stock plan activity tables):

	2019	2018	2017
Shares granted	78,318	88,127	62,160
Weighted-average per share price on grant date	\$ 145.89	\$ 114.89	\$ 163.18
Recognized compensation expense	\$ 8,815	\$ 6,328	\$ 5,569

At December 28, 2019 the amount of deferred stock-based compensation granted, to be recognized over a weighted-average period of 1.70 years, was approximately \$19,501.

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(13) EARNINGS PER SHARE

The following table provides a reconciliation between Basic and Diluted earnings per share (EPS):

	Dilutive Effect of					
	Basic EPS		Stock Options			Diluted EPS
2019:						
Net earnings attributable to Valmont Industries, Inc.	\$ 1	153,769	\$	_	\$	153,769
Weighted average shares outstanding (000's)		21,659		110		21,769
Per share amount	\$	7.10	\$	0.04	\$	7.06
2018:						
Net earnings attributable to Valmont Industries, Inc.	\$	94,351	\$	_	\$	94,351
Weighted average shares outstanding (000's)		22,306		140		22,446
Per share amount	\$	4.23	\$	0.03	\$	4.20
2017:						
Net earnings attributable to Valmont Industries, Inc.	\$ 1	116,240	\$	_	\$	116,240
Weighted average shares outstanding (000's)		22,520		218		22,738
Per share amount	\$	5.16	\$	0.05	\$	5.11

Basic and diluted net earnings and earnings per share in fiscal 2018 was impacted by impairments of goodwill and intangible assets of \$14,736 after-tax (\$0.66 per share), restructuring expenses and non-recurring asset impairments arising from exiting certain local markets of \$37,779 after-tax (\$1.68 per share), refinancing of long-term debt expenses of \$11,115 after-tax (\$0.50 per share), and a loss from the divestiture of the grinding media business of \$5,350 after-tax (\$0.24 per share).

Basic and diluted net earnings and earnings per share in fiscal 2017 were impacted by the 2017 Tax Act enacted on December 22, 2017 by the U.S. government. We remeasured our U.S. deferred income tax assets using a blended rate of 25.0% recognizing deferred income tax expense of approximately \$20,372 (\$0.90 per share). We also recorded a provision charge of approximately \$9,890 (\$0.44 per share) of income tax expense for the deemed repatriation transition tax and \$11,673 (\$0.51 per share) of deferred expenses related to foreign withholding taxes and U.S. state income taxes.

Earnings per share are computed independently for each of the quarters. Therefore, the sum of the quarterly earnings per share may not equal the total for the year.

At the end of fiscal years 2019, 2018, and 2017 there were 130,704, 406,806, and 0 outstanding stock options, respectively, with exercise prices exceeding the market price of common stock that were excluded from the computation of diluted earnings per share, respectively.

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(14) EMPLOYEE RETIREMENT SAVINGS PLAN

Established under Internal Revenue Code Section 401(k), the Valmont Employee Retirement Savings Plan ("VERSP") is a defined contribution plan available to all eligible employees. Participants can elect to contribute up to 50% of annual pay, on a pretax and/or after-tax basis. The Company also makes contributions to the Plan and a non-qualified deferred compensation plan for certain Company executives. The 2019, 2018 and 2017 Company contributions to these plans amounted to approximately \$12,600, \$12,300 and \$11,800 respectively.

The Company sponsors a fully-funded, non-qualified deferred compensation plan for certain Company executives who otherwise would be limited in receiving company contributions into VERSP under Internal Revenue Service regulations. The invested assets and related liabilities of these participants were approximately \$36,290 and \$37,516 at December 28, 2019 and December 29, 2018, respectively. Such amounts are included in "Other assets" and "Deferred compensation" on the Consolidated Balance Sheets. Amounts distributed from the Company's non-qualified deferred compensation plan to participants under the transition rules of section 409A of the Internal Revenue Code were approximately \$8,335 and \$2,352 at December 28, 2019 and December 29, 2018, respectively. All distributions were made in cash.

(15) DISCLOSURES ABOUT THE FAIR VALUE OF FINANCIAL INSTRUMENTS

The carrying amount of cash and cash equivalents, receivables, accounts payable, notes payable to banks and accrued expenses approximate fair value because of the short maturity of these instruments. The fair values of each of the Company's long-term debt instruments are based on the amount of future cash flows associated with each instrument discounted using the Company's current borrowing rate for similar debt instruments of comparable maturity (Level 2). The fair value estimates are made at a specific point in time and the underlying assumptions are subject to change based on market conditions. At December 28, 2019, the carrying amount of the Company's long-term debt was \$765,704 with an estimated fair value of approximately \$826,413. At December 29, 2018, the carrying amount of the Company's long-term debt was \$742,601 with an estimated fair value of approximately \$683,602.

For financial reporting purposes, a three-level hierarchy for fair value measurements based upon the transparency of inputs to the valuation of an asset or liability as of the measurement date is used. Inputs refers broadly to the assumptions that market participants would use in pricing the asset or liability, including assumptions about risk. Financial assets and liabilities carried at fair value will be classified and disclosed in one of the following three categories:

- Level 1: Quoted market prices in active markets for identical assets or liabilities.
- Level 2: Observable market based inputs or unobservable inputs that are corroborated by market data.
- Level 3: Unobservable inputs that are not corroborated by market data.

The categorization within the valuation hierarchy is based upon the lowest level of input that is significant to the fair value measurement. Following is a description of the valuation methodologies used for assets and liabilities measured at fair value.

Trading Securities: The assets and liabilities recorded for the investments held in the Valmont Deferred Compensation Plan of \$36,290 (\$37,516 in 2018) represent mutual funds, invested in debt and equity securities, classified as trading securities, considering the employee's ability to change investment allocation of their deferred compensation at any time. The Company's remaining ownership in Delta EMD Pty. Ltd. (JSE:DTA) of \$210 (\$2,508 in 2018) is recorded at fair value at December 28, 2019. Quoted market prices are available for these securities in an active market and therefore categorized as a Level 1 input. These securities are included in Other Assets on the Consolidated Balance Sheets.

Derivative Financial Instruments: The fair value of foreign currency and commodity forward and cross currency contracts is based on a valuation model that discounts cash flows resulting from the differential between the contract price and the market-based forward rate.

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(15) DISCLOSURES ABOUT THE FAIR VALUE OF FINANCIAL INSTRUMENTS (Continued)

				Fair V	Fair Value Measurement Using:							
	Carrying Value December 28,		Quoted Prices in Active Markets for Identical Assets (Level 1)			gnificant Other Observable Inputs (Level 2)		Significant nobservable Inputs (Level 3)	_			
Assets:												
Trading securities	\$	36,500	\$	36,500	\$	_	\$	_	_			
Derivative financial instruments, net		3,247		_		3,247		_				

		Fair Value Measurement Using:						
	rrying Value cember 29, 2018	Quoted Prices in Active Markets for Identical Assets (Level 1)		Observable Inputs		able Unob ts Ir		
Assets:								
Trading securities	\$ 40,024	\$	40,024	\$	_	\$	_	
Derivative financial instruments, net	\$ 9,147	\$	_		9,147	\$	_	

(16) DERIVATIVE FINANCIAL INSTRUMENTS

The Company manages interest rate risk, commodity price risk, and foreign currency risk related to foreign currency denominated transactions and investments in foreign subsidiaries. Depending on the circumstances, the Company may manage these risks by utilizing derivative financial instruments. Some derivative financial instruments are marked to market and recorded in the Company's consolidated statements of earnings, while others may be accounted for as fair value, cash flow, or net investment hedges. The Company had open foreign currency forward contracts that are marked to market at December 28, 2019, which are insignificant and thus excluded from the tables below. Derivative financial instruments have credit and market risk. The Company manages these risks of derivative instruments by monitoring limits as to the types and degree of risk that can be taken, and by entering into transactions with counterparties who are recognized, stable multinational banks.

Fair value of derivative instruments at December 28, 2019 and December 29, 2018 are as follows:

Derivatives designated as hedging instruments:	Balance sheet location	December 28, 2019		ember 29, 2018
Commodity forward contracts	Prepaid expenses and other assets	\$		\$ (285)
Foreign currency forward contracts	Prepaid expenses and other assets		2,119	8,357
Cross currency swap contracts	Prepaid expenses and other assets		1,128	1,075
		\$	3,247	\$ 9,147

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(16) DERIVATIVE FINANCIAL INSTRUMENTS (Continued)

Gains (losses) on derivatives recognized in the consolidated statements of earnings for the years ended December 28, 2019, December 29, 2018, and December 30, 2017 are as follows:

Derivatives designated as hedging instruments:	Statements of earnings location	2019	2018	2017
Commodity forward contracts	Product cost of sales	\$ (2,130)	\$ 1,021	\$ _
Foreign currency forward contracts	Loss from divestiture of grinding media business	_	(1,215)	_
Foreign currency forward contracts	Other income (expense)	950	782	_
Interest rate contracts	Interest expense	(64)	(423)	(74)
Cross currency swap contracts	Interest expense	2,823	828	_
		\$ 1,579	\$ 993	\$ (74)

Cash Flow Hedges

In 2019 and 2018, the Company entered into steel hot rolled coil (HRC) forward contracts which qualified as a cash flow hedge of the variability in the cash flows attributable to future steel purchases. In 2019, the forward contracts had a notional amount of \$12,128 for the purchase of 3,500 short tons for each month from May 2019 to September 2019. In 2018, the forward contracts entered into had a notional amount of \$8,469 for the purchase of 3,500 short tons for each month from July 2018 to September 2018 and a notional amount of \$15,563 for the purchase of 6,500 short tons for each month from October 2018 to December 2018. The gain (loss) realized upon settlement is recorded in product cost of sales in the consolidated statements of earnings over average inventory turns.

On June 19, 2018, the Company issued and sold \$200,000 aggregate principal amount of the Company's 5.00% senior notes due 2044 and \$55,000 aggregate principal amount of the Company's 5.25% senior notes due 2054. During the second quarter of 2018, the Company executed contracts to hedge the risk of potential fluctuations in the treasury rates on the 2044 Notes and 2054 Notes which would change the amount of net proceeds received from the debt offering. These contracts had a combined notional amount of \$175,000. On June 8, 2018, these contracts were settled with the Company paying \$2,467 to the counterparties which was recorded in OCI and will be amortized as an increase to interest expense over the term of the debt. Due to the retirement of the 2020 bonds in July 2018, the Company wrote off the remaining \$411 unamortized loss on the related cash flow hedge.

Net Investment Hedges

In the second quarter of 2019, all net investment hedges incepted in 2018 were early settled and the Company received proceeds of \$11,184, which will remain in OCI until either the sale or substantially complete liquidation of the related subsidiaries.

In the second quarter of 2019, the Company entered into a foreign currency forward contract to mitigate foreign currency risk of the Company's investment in its Australian dollar denominated businesses. The forward contract qualifies as a net investment hedge and has a maturity date of April 2021 and a notional amount to sell Australian dollars to receive \$100,000. The Australian dollar forward contract effectiveness was assessed under the spot method with forward points excluded totaling \$881, which the Company has elected to amortize in other income (expense) in the consolidated statements of earnings using the straight-line method over the remaining term of the contract.

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(16) DERIVATIVE FINANCIAL INSTRUMENTS (Continued)

In the second quarter of 2019, the Company entered into two fixed-for-fixed cross currency swaps ("CCS"), swapping U.S. dollar principal and interest payments on a portion of its 5.00% senior unsecured notes due 2044 for Danish krone (DKK) and euro denominated payments. The CCS were entered into in order to mitigate foreign currency risk on the Company's euro and DKK investments and to reduce interest expense. Interest is exchanged twice per year on April 1 and October 1.

Key terms of the two CCS are as follows:

Currency	-	<u>Notional</u> Amount	Termination Date	Swapped Interest Rate	Net Settlement Amount
Danish Krone (DKK)	\$	50,000	April 1, 2024	2.68%	DKK 333,625
Euro	\$	80,000	April 1, 2024	2.825%	€ 71,550

The Company designated the full notional amount of the three CCS (\$130,000) as a hedge of the net investment in certain Danish and European subsidiaries under the spot method, with all changes in the fair value of the CCS that are included in the assessment of effectiveness (changes due to spot foreign exchange rates) are recorded as cumulative foreign currency translation within OCI, and will remain in OCI until either the sale or substantially complete liquidation of the related subsidiaries. Net interest receipts will be recorded as a reduction of interest expense over the life of the CCS.

(17) GUARANTEES

The Company's product warranty accrual reflects management's best estimate of probable liability under its product warranties. Historical product claims data is used to estimate the cost of product warranties at the time revenue is recognized.

Changes in the product warranty accrual, which is recorded in "Accrued expenses", for the years ended December 28, 2019 and December 29, 2018, were as follows:

	 2019	2018
Balance, beginning of period	\$ 17,008	\$ 20,109
Payments made	(17,484)	(18,920)
Change in liability for warranties issued during the period	16,080	13,566
Change in liability for pre-existing warranties	(2,072)	2,253
Balance, end of period	\$ 13,532	\$ 17,008

(18) COMMITMENTS & CONTINGENCIES

Various claims and lawsuits are pending against Company and certain of its subsidiaries. The Company cannot fully determine the effect of all asserted and unasserted claims on its consolidated results of operations, financial condition, or liquidity. Where asserted and unasserted claims are considered probable and reasonably estimable, a liability has been recorded. We do not expect that any known lawsuits, claims, environmental costs, commitments, or contingent liabilities will have a material adverse effect on our consolidated results of operations, financial condition, or liquidity.

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(19) DEFINED BENEFIT RETIREMENT PLAN

Delta Ltd., a wholly-owned subsidiary of the Company, is the sponsor of the Delta Pension Plan ("Plan"). The Plan provides defined benefit retirement income to eligible employees in the United Kingdom. Pension retirement benefits to qualified employees are 1.67% of final salary per year of service upon reaching the age of 65 years. This Plan has no active employees as members at December 28, 2019.

Funded Status

The Company recognizes the overfunded or underfunded status of the pension plan as an asset or liability. The funded status represents the difference between the projected benefit obligation (PBO) and the fair value of the plan assets. The PBO is the present value of benefits earned to date by plan participants, including the effect of assumed future salary increases (if applicable) and inflation. Plan assets are measured at fair value. Because the pension plan is denominated in British pounds sterling, the Company used exchange rates of \$1.269/£ and \$1.308/£ to translate the net pension liability into U.S. dollars at December 29, 2018 and December 28, 2019, respectively. The net funded status of \$140,007 at December 28, 2019 is recorded as a noncurrent liability.

Projected Benefit Obligation and Fair Value of Plan Assets—The accumulated benefit obligation (ABO) is the present value of benefits earned to date, assuming no future compensation growth.

As there are no active employees in the plan, the ABO is equal to the PBO for all years presented. The underfunded ABO represents the difference between the PBO and the fair value of plan assets. On October 26, 2018, the High Court of Justice in the United Kingdom ruled that pension plans which offered guaranteed minimum pension ("GMP") benefits between 1990 and 1997 must ensure the benefit accrued between men and women were equal. The Company estimated the cost of GMP equalization at £9,500, which is being treated as a prior service cost at December 29, 2018.

Changes in the PBO and fair value of plan assets for the pension plan for the period from December 30, 2017 to December 29, 2018 were as follows:

	Projected Benefit Obligation	Plan Assets	Funded status	
Fair Value at December 30, 2017	\$ 783,301	\$ 593,749	\$ (189,552)	
Employer contributions	_	1,537		
Interest cost	17,878	_		
Prior service costs - GMP equalization	12,056	_		
Actual return on plan assets	_	(32,120)		
Benefits paid	(28,207)	(28,207)		
Actuarial (gain) loss	(95,480)	_		
Currency translation	(42,108)	(31,423)		
Fair Value at December 29, 2018	\$ 647,440	\$ 503,536	\$ (143,904)	

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(19) DEFINED BENEFIT RETIREMENT PLAN (Continued)

Changes in the PBO and fair value of plan assets for the pension plan for the period from December 29, 2018 to December 28, 2019 were as follows:

	Projected Benefit Obligation	Plan Assets	Funded status	
Fair Value at December 29, 2018	\$ 647,440	\$ 503,536	\$ (143,904)	
Employer contributions	_	18,461		
Interest cost	16,923	_		
Actual return on plan assets	_	86,081		
Benefits paid	(20,769)	(20,769)		
Actuarial (gain) loss	79,485	_		
Currency translation	21,324	17,087		
Fair Value at December 28, 2019	\$ 744,403	\$ 604,396	\$ (140,007)	

Pre-tax amounts recognized in accumulated other comprehensive income (loss) as of December 28, 2019 and December 29, 2018 consisted of actuarial gains (losses):

Balance December 30, 2017	\$ (168,250)
Actuarial gain	44,760
Prior service costs - GMP equalization	(12,056)
Currency translation gain (loss)	5,358
Balance December 29, 2018	(130,188)
Actuarial gain (loss)	(10,839)
Currency translation gain (loss)	(2,699)
Balance December 28, 2019	\$ (143,726)

The estimated amount to be amortized from accumulated other comprehensive income into net periodic benefit cost in 2020 is approximately \$3,008.

Assumptions—The weighted-average actuarial assumptions used to determine the benefit obligation at December 28, 2019 and December 29, 2018 were as follows:

Percentages	2019	2018
Discount rate	2.05%	2.90%
Salary increase	N/A	N/A
CPI inflation	2.15%	2.20%
RPI inflation	3.05%	3.30%

Expense

Pension expense is determined based upon the annual service cost of benefits (the actuarial cost of benefits earned during a period) and the interest cost on those liabilities, less the expected return on plan assets. The expected long-term rate of return on plan assets is applied to the fair value of plan assets. Differences in actual experience in relation to assumptions are not recognized in net earnings immediately, but are deferred and, if necessary, amortized as pension expense.

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(19) DEFINED BENEFIT RETIREMENT PLAN (Continued)

The components of the net periodic pension expense for the fiscal years ended December 28, 2019 and December 29, 2018 were as follows:

	2019	2018
Net Periodic Benefit Cost:		
Interest cost	\$ 16,923	\$ 17,878
Expected return on plan assets	(20,000)	(23,175)
Amortization of prior service cost	513	_
Amortization of actuarial loss	2,051	3,046
Net periodic benefit expense (benefit)	\$ (513)	\$ (2,251)

Assumptions—The weighted-average actuarial assumptions used to determine expense are as follows for fiscal 2019 and 2018:

Percentages	2019	2018
Discount rate	2.90%	2.55%
Expected return on plan assets	4.25%	4.29%
CPI Inflation	2.20%	2.20%
RPI Inflation	3.30%	3.30%

The discount rate is based on the yields of AA-rated corporate bonds with durational periods similar to that of the pension liabilities. The expected return on plan assets is based on our asset allocation mix and our historical return, taking into account current and expected market conditions. Inflation is based on expected changes in the consumer price index or the retail price index in the U.K. depending on the relevant plan provisions.

Cash Contributions

The Company completed negotiations with Plan trustees in 2019 regarding annual funding for the Plan. The annual contributions into the Plan are \$17,132 (/£13,100) per annum as part of the Plan's recovery plan, along with a contribution to cover the administrative costs of the Plan of approximately \$1,700 (/£1,300) per annum.

Benefit Payments

The following table details expected pension benefit payments for the years 2020 through 2029:

2020	\$ 21,840
2021	22,494
2022	23,148
2023	23,802
2024	24,587
Years 2024 - 2029	134,442

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(19) DEFINED BENEFIT RETIREMENT PLAN (Continued)

Asset Allocation Strategy

The investment strategy for pension plan assets is to maintain a diversified portfolio consisting of

- · Long-term fixed-income securities that are investment grade or government-backed in nature;
- Common stock mutual funds in U.K. and non-U.K. companies, and;
- Diversified growth funds, which are invested in a number of investments, including common stock, fixed income funds, properties and commodities.

The Plan, as required by U.K. law, has an independent trustee that sets investment policy. The general strategy is to invest approximately 50% of the assets of the plan in common stock mutual funds and diversified growth funds, with the remainder of the investments in long-term fixed income securities, including corporate bonds and index-linked U.K. gilts. The trustees regularly consult with representatives of the plan sponsor and independent advisors on such matters.

The pension plan investments are held in a trust. The weighted-average maturity of the corporate bond portfolio was 13 years at December 28, 2019.

Fair Value Measurements

The pension plan assets are valued at fair value. The following is a description of the valuation methodologies used for the investments measured at fair value, including the general classification of such instruments pursuant to the valuation hierarchy.

Leveraged inflation-linked gilts (LDIs)—LDIs are a combination of U.K. government-backed securities (such as bonds or other fixed income securities issued directly by the U.K. Treasury) money market instruments, and derivatives combined to give leveraged exposure to changes in the U.K. long-term interest and inflation rates. These funds are expected to offset a proportion of the impact changes in the long-term interest and inflation rates in the U.K. have on the pension plan's benefit plan obligation liability. The fair value recorded by the Plan is calculated using net asset value (NAV) for each investment.

Temporary Cash Investments— These investments consist of British pound sterling, reported in terms of U.S. dollars based on currency exchange rates readily available in active markets. These temporary cash investments are classified as Level 1 investments.

Corporate Bonds—Corporate bonds and debentures consist of fixed income securities issued by U.K. corporations. The fair value recorded by the Plan is calculated using NAV for each investment.

Corporate Stock—This investment category consists of common and preferred stock, including mutual funds, issued by U.K. and non-U.K. corporations. The fair value recorded by the Plan is calculated using NAV for each investment, except for one small holding that is actively traded (which is the level 1 investment).

Diversified growth funds - This investment category consists of diversified investment funds, whose holdings include common stock, fixed income funds, properties and commodities of U.K. and non-U.K. securities. The fair value recorded by the Plan is calculated using NAV for each investment.

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(19) DEFINED BENEFIT RETIREMENT PLAN (Continued)

Secured income asset (SIA) funds - This investment category consists of holdings which will have a high level of expected inflation linkage. Examples of underlying assets classes are rental streams and infrastructure debt. Due to the private nature of these investments, pricing inputs are not readily observable. Asset valuations are developed by the fund manager. These valuations are based on the application of public market multiples to private company cash flows, market transactions that provide valuation information for comparable companies, and other methods. The fair value recorded by the Plan is calculated using NAV.

At December 31, 2019 and December 31, 2018, the pension plan assets measured at fair value on a recurring basis were as follows:

December 31, 2019	Active I for Id	Prices in Markets entical Level 1)	Significant Other Observable Inputs (Level 2)		Significant Unobservable Inputs (Level 3)		Total
Plan assets at fair value:							
Temporary cash investments	\$	38,388	\$	_	\$	_	\$ 38,388
Corporate stock		_		_		_	_
Total plan net assets at fair value	\$	38,388	\$		\$	_	\$ 38,388
Plan assets at NAV:							
Leveraged inflation-linked gilt funds							123,637
Corporate bonds							97,638
Corporate stock							234,612
Secured income asset funds							 110,121
Total plan assets at NAV							566,008
Total plan assets							\$ 604,396

December 31, 2018	Activ	ted Prices in we Markets Identical ts (Level 1)	Significant Other Observable Inputs (Level 2)		τ	Significant Unobservable Inputs (Level 3)		Total
Plan assets at fair value:								
Temporary cash investments	\$	61,040	\$	_	\$	_	\$	61,040
Corporate stock		506		_		_		506
Total plan net assets at fair value	\$	61,546	\$		\$		\$	61,546
Plan assets at NAV:								
Leveraged inflation-linked gilt funds								122,711
Corporate bonds								80,454
Corporate stock								183,750
Secured income asset funds								55,075
Total plan assets at NAV								441,990
Total plan assets							\$	503,536

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(20) LEASES

The Company has operating leases for plant locations, corporate offices, sales offices, and certain equipment. Outstanding leases at December 28, 2019 have remaining lease terms of one year to fifteen years, some of which include options to extend leases for up to five years. The Company does not have any financing leases. The Company elected practical expedients not to reassess whether existing contracts are or contain leases, to not reassess the lease classification of any existing leases, to not reassess initial direct costs for any existing leases, to use hindsight in determining the lease term and in assessing impairment of the right-of-use asset, and to not separate lease and non-lease components for all classes of underlying assets.

The Company determines if an arrangement is a lease at inception. Operating leases are included in other assets, accrued expenses, and lease liabilities in our consolidated balance sheets. ROU assets represent the right to use an underlying asset for the lease term and lease liabilities represent the obligation to make future lease payments arising from the lease. Operating lease ROU assets and liabilities are recognized at commencement date based on the present value of lease payments over the lease term. The Company used its collateralized incremental borrowing rate in determining the present value of future lease payments. The operating lease ROU asset also includes any lease payments made and excludes any lease incentives and impairments. Some of the Company's facility leases include options to extend the lease when it is reasonably certain that the option will be exercised. Lease expense is recognized on a straight-line basis over the lease term.

Lease cost and other information related to the Company's operating leases are as follows:

	wee	fty-Two eks ended ember 28, 2019
Operating lease cost	\$	24,073
Operating cash outflows from operating leases	\$	24,835
ROU assets obtained in exchange for lease obligations	\$	13,474
Weighted average remaining lease term		10 years
Weighted average discount rate		3.8%

Operating lease cost includes approximately \$2,500 for short-term lease costs and approximately \$2,000 for variable lease payments.

As part of the adoption of ASC 842, the Company evaluated at the historical and projected cash flow generation of the operations at each of its long-term leased facilities. One of those facilities, a galvanizing operation in Melbourne, Australia, will not generate sufficient cash flows on an undiscounted cash flow basis to recover the carrying value of the right of use asset. The Company then estimated a value for this operation using a discounted cash flow model. The result was an impairment of the right-of-use lease asset of approximately \$12,063. The after-tax balance of \$8,444 was recorded as a reduction to retained earnings for the transition adjustment of adoption.

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(20) LEASES (Continued)

Supplemental balance sheet information related to operating leases as of December 28, 2019 is as follows:

	Classification	Dec	ember 28, 2019
Operating lease assets	Other assets	\$	86,998
Operating lease short-term liabilities	Accrued expenses		15,226
Operating lease long-term liabilities	Operating lease liabilities		85,817
Total lease liabilities		\$	101,043

Minimum lease payments under operating leases expiring subsequent to December 28, 2019 are as follows:

Fiscal year ending:	
2020	\$ 18,744
2021	15,504
2022	12,706
2023	9,731
2024	8,453
Subsequent	58,015
Total minimum lease payments	\$ 123,153
Less: Interest	\$ 22,110
Present value of minimum lease payments	\$ 101,043

The below table as of December 29, 2018 is carried forward, including certain amounts that were historically included in the table as a result of the historical lease term conclusions but were not included in the initial ROU asset and lease liability measurement as of December 30, 2018 due to the Company's election of the hindsight practical expedient. The Company also determined one of its leases with escalating rent payments should be expensed using the straight-line method over a longer term and the result was an additional reduction to retained earnings of \$442 for a transition adjustment. Minimum lease payments for operating leases under ASC 840 expiring subsequent to December 29, 2018 are as follows:

Fiscal year ending:	
2019	\$ 18,757
2020	16,830
2021	13,992
2022	11,932
2023	8,866
Subsequent	76,438
Total minimum lease payments	\$ 146,815

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(21) BUSINESS SEGMENTS

The Company has four reportable segments based on its management structure. Each segment is global in nature with a manager responsible for segment operational performance and the allocation of capital within the segment. Net corporate expense is net of certain service-related expenses that are allocated to business units generally on the basis of employee headcounts and sales dollars.

Reportable segments are as follows:

ENGINEERED SUPPORT STRUCTURES: This segment consists of the manufacture and distribution of engineered metal and composite poles, towers, and components for global lighting, traffic, and wireless communication markets, engineered access systems, integrated structure solutions for smart cities, and highway safety products;

UTILITY SUPPORT STRUCTURES: This segment consists of the manufacture of engineered steel and concrete structures for global utility transmission, distribution, substations, and renewable energy generation equipment;

COATINGS: This segment consists of galvanizing, painting, and anodizing services to preserve and protect metal products; and

IRRIGATION: This segment consists of the manufacture of agricultural irrigation equipment, parts, services, tubular products, water management solutions, and technology for precision agriculture.

In addition to these four reportable segments, the Company had other businesses and activities that individually are not more than 10% of consolidated sales, operating income or assets. This includes the manufacture of forged steel grinding media for the mining industry and is reported in the "Other" category until its divestiture in 2018.

The accounting policies of the reportable segments are the same as those described in Note 1. The Company evaluates the performance of its business segments based upon operating income and invested capital. The Company does not allocate LIFO expense, interest expense, non-operating income and deductions, or income taxes to its business segments.

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(21) BUSINESS SEGMENTS (Continued)

Summary by Business

	2019	2018	2017
SALES:			
Engineered Support Structures segment:			
Lighting, Traffic, and Highway Safety Products	\$ 708,853	\$ 706,582	\$ 633,178
Communication Products	188,912	149,817	171,718
Access Systems	114,525	130,481	133,206
Engineered Support Structures segment	1,012,290	986,880	938,102
Utility Support Structures segment:			
Steel	630,892	637,979	658,604
Concrete	122,032	111,875	99,738
Engineered Solar Tracker Solutions	47,450	16,760	_
Offshore and Other Complex Steel Structures	90,206	92,559	100,773
Utility Support Structures segment	890,580	859,173	859,115
Coatings segment	367,835	353,351	318,891
Irrigation segment:			
North America	378,613	386,683	369,832
International	206,583	246,983	282,598
Irrigation segment	585,196	633,666	652,430
Other	_	23,080	76,300
Total	2,855,901	2,856,150	2,844,838
INTERSEGMENT SALES:			
Engineered Support Structures	10,214	19,522	25,862
Utility Support Structures	4,972	3,967	2,871
Coatings	67,195	66,612	62,080
Irrigation	6,544	8,905	8,058
Total	88,925	99,006	98,871
NET SALES:			
Engineered Support Structures segment	1,002,076	967,358	912,240
Utility Support Structures segment	885,608	855,206	856,244
Coatings segment	300,640	286,739	256,811
Irrigation segment	578,652	624,761	644,372
Other		23,080	76,300
Total	\$ 2,766,976	\$ 2,757,144	\$ 2,745,967

Three-year period ended December 28, 2019

(Dollars in thousands, except per share amounts)

(21) BUSINESS SEGMENTS (Continued)

	2019			2018		2017
OPERATING INCOME (LOSS):						
Engineered Support Structures	\$	65,627	\$	34,776	\$	62,960
Utility Support Structures		87,788		64,766		97,853
Coatings		51,008		55,325		50,179
Irrigation		71,687		97,722		101,498
Other		_		(913)		2,134
Adjustment to LIFO inventory valuation method		9,815		(9,892)		(5,680)
Corporate		(48,205)		(39,504)		(41,864)
Total		237,720		202,280		267,080
Interest expense, net		(36,211)		(39,569)		(39,908)
Costs associated with refinancing of debt		_		(14,820)		_
Loss from divestiture of grinding media business		_		(6,084)		_
Other		8,164		1,634		1,292
Earnings before income taxes and equity in earnings of nonconsolidated					_	
subsidiaries	\$	209,673	\$	143,441	\$	228,464
TOTAL ASSETS:						
Engineered Support Structures	\$	943,841	\$	867,735	\$	846,881
Utility Support Structures		742,194		700,915		597,231
Coatings		363,070		294,951		288,890
Irrigation		347,887		347,894		369,798
Other		_		_		68,934
Corporate		366,419		318,779		430,516
Total	\$ 2	2,763,411	\$2	2,530,274	\$2	2,602,250
					_	
CA DIEAT DEVDENDES						
CAPITAL EXPENDITURES:	ф	25.244	ф	26.502	ф	1 5 400
Engineered Support Structures	\$	25,344	\$	26,783	\$	16,433
Utility Support Structures		26,306		17,442		14,012
Coatings		23,610		10,320		11,080
Irrigation		15,644		7,249		7,055
Other		_		7		2,376
Corporate		6,521	_	10,184	_	4,310
Total	\$	97,425	\$	71,985	\$	55,266

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(21) BUSINESS SEGMENTS (Continued)

	2019		2018		 2017
DEPRECIATION AND AMORTIZATION:					
Engineered Support Structures	\$	26,280	\$	27,274	\$ 27,637
Utility Support Structures		23,779		23,618	25,079
Coatings		15,907		15,956	15,115
Irrigation		10,943		11,335	11,173
Other		_		775	2,486
Corporate		5,355		3,869	3,467
Total	\$	82,264	\$	82,827	\$ 84,957

Summary by Geographical Area by Location of Valmont Facilities:

	2019	2018	2017
NET SALES:			
United States	\$ 1,872,840	\$ 1,771,390	\$ 1,702,826
Australia	255,271	325,553	356,959
Denmark	90,206	92,559	100,773
Other	548,659	567,642	585,409
Total	\$ 2,766,976	\$ 2,757,144	\$ 2,745,967
LONG-LIVED ASSETS:			
United States	\$ 753,545	\$ 624,143	\$ 544,724
Australia	193,029	168,438	227,483
Denmark	58,435	64,497	90,372
Other	369,983	332,556	267,106
Total	\$ 1,374,992	\$ 1,189,634	\$ 1,129,685

No single customer accounted for more than 10% of net sales in 2019, 2018, or 2017. Net sales by geographical area are based on the location of the facility producing the sales and do not include sales to other operating units of the company. Australia accounted for approximately 9% of the Company's net sales in 2019; no other foreign country accounted for more than 4% of the Company's net sales.

Operating income by business segment are based on net sales less identifiable operating expenses and allocations and includes profits recorded on sales to other operating units of the company. Long-lived assets consist of property, plant and equipment, net of depreciation, goodwill, other intangible assets and other assets. Long-lived assets by geographical area are based on location of facilities.

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(22) GUARANTOR/NON-GUARANTOR FINANCIAL INFORMATION

The Company has two tranches of senior unsecured notes. All of the senior notes are guaranteed, jointly, severally, fully and unconditionally (subject to certain customary release provisions, including sale of the subsidiary guarantor, or sale of all or substantially all of its assets) by certain of the Company's current and future direct and indirect domestic and foreign subsidiaries (collectively the "Guarantors"), excluding its other current domestic and foreign subsidiaries which do not guarantee the debt (collectively referred to as the "Non-Guarantors"). All Guarantors are 100% owned by the parent company. The Company is the issuer.

Consolidated financial information for the Company ("Parent"), the Guarantor subsidiaries and the Non-Guarantor subsidiaries is as follows:

CONDENSED CONSOLIDATED STATEMENTS OF EARNINGS For the Year ended December 28, 2019

	Parent	Guarantors	Non- Guarantors	Eliminations	Total
Net sales	\$1,207,865	\$ 563,935	\$1,242,812	\$ (247,636)	\$2,766,976
Cost of sales	887,403	420,287	1,014,071	(247,281)	2,074,480
Gross profit	320,462	143,648	228,741	(355)	692,496
Selling, general and administrative expenses	236,574	38,732	179,470		454,776
Operating income	83,888	104,916	49,271	(355)	237,720
Other income (expense):					
Interest expense	(37,984)	(11,150)	(2,249)	11,230	(40,153)
Interest income	1,676	37	13,459	(11,230)	3,942
Other	7,805	44	315		8,164
	(28,503)	(11,069)	11,525		(28,047)
Earnings before income taxes and equity in earnings of nonconsolidated subsidiaries	55,385	93,847	60,796	(355)	209,673
Income tax expense (benefit):					
Current	8,918	26,166	11,181	2	46,267
Deferred	(3,120)	_	7,060		3,940
	5,798	26,166	18,241	2	50,207
Earnings before equity in earnings of nonconsolidated subsidiaries	49,587	67,681	42,555	(357)	159,466
Equity in earnings of nonconsolidated subsidiaries	104,182	7,900		(112,082)	_
Net earnings	153,769	75,581	42,555	(112,439)	159,466
Less: Earnings attributable to noncontrolling interests	_	_	(5,697)	_	(5,697)
Net earnings attributable to Valmont Industries, Inc	\$ 153,769	\$ 75,581	\$ 36,858	\$ (112,439)	\$ 153,769

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(22) GUARANTOR/NON-GUARANTOR FINANCIAL INFORMATION (Continued)

CONDENSED CONSOLIDATED STATEMENTS OF EARNINGS For the Year ended December 29, 2018

	Parent	Guarantors	Non- Guarantors	Eliminations	Total
Net sales	\$1,192,134	\$ 522,366	\$1,303,323	\$ (260,679)	\$2,757,144
Cost of sales	906,646	399,451	1,055,215	(262,448)	2,098,864
Gross profit	285,488	122,915	248,108	1,769	658,280
Selling, general and administrative expenses	192,343	51,127	212,530	_	456,000
Operating income	93,145	71,788	35,578	1,769	202,280
Other income (expense):					
Interest expense	(42,524)	(14,815)	(1,713)	14,815	(44,237)
Interest income	791	82	18,610	(14,815)	4,668
Other	(17,602)	59	(1,727)		(19,270)
	(59,335)	(14,674)	15,170		(58,839)
Earnings before income taxes and equity in earnings of nonconsolidated subsidiaries	33,810	57,114	50,748	1,769	143,441
Income tax expense (benefit):					
Current	6,310	14,948	23,290	246	44,794
Deferred	1,532	1,791	(4,982)		(1,659)
	7,842	16,739	18,308	246	43,135
Earnings before equity in earnings of nonconsolidated subsidiaries	25,968	40,375	32,440	1,523	100,306
Equity in earnings of nonconsolidated subsidiaries	68,383	37,304	_	(105,687)	_
Net earnings	94,351	77,679	32,440	(104,164)	100,306
Less: Earnings attributable to noncontrolling interests			(5,955)		(5,955)
Net earnings attributable to Valmont Industries, Inc	\$ 94,351	\$ 77,679	\$ 26,485	\$ (104,164)	\$ 94,351

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(22) GUARANTOR/NON-GUARANTOR FINANCIAL INFORMATION (Continued)

CONDENSED CONSOLIDATED STATEMENTS OF EARNINGS For the Year ended December 30, 2017

	Parent	Guarantors	Non- Guarantors	Eliminations	Total
Net sales	\$1,200,181	\$ 485,448	\$1,312,214	\$ (251,876)	\$2,745,967
Cost of sales	898,799	375,383	1,042,199	(252,182)	2,064,199
Gross profit	301,382	110,065	270,015	306	681,768
Selling, general and administrative expenses	192,182	47,955	174,551	_	414,688
Operating income	109,200	62,110	95,464	306	267,080
Other income (expense):					
Interest expense	(43,642)	(13,866)	(1,003)	13,866	(44,645)
Interest income	838	42	17,723	(13,866)	4,737
Other	5,681	58	(4,447)	_	1,292
	(37,123)	(13,766)	12,273		(38,616)
Earnings before income taxes and equity in earnings of nonconsolidated subsidiaries	72,077	48,344	107,737	306	228,464
Income tax expense (benefit):					
Current	29,407	17,928	18,920	135	66,390
Deferred	10,307	_	29,448	_	39,755
	39,714	17,928	48,368	135	106,145
Earnings before equity in earnings of nonconsolidated subsidiaries	32,363	30,416	59,369	171	122,319
Equity in earnings of nonconsolidated subsidiaries	83,877	22,146	_	(106,023)	_
Net earnings	116,240	52,562	59,369	(105,852)	122,319
Less: Earnings attributable to noncontrolling interests			(6,079)		(6,079)
Net earnings attributable to Valmont Industries, Inc	\$ 116,240	\$ 52,562	\$ 53,290	\$ (105,852)	\$ 116,240

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(22) GUARANTOR/NON-GUARANTOR FINANCIAL INFORMATION (Continued)

CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME For the Year ended December 28, 2019

	Parent	Guarantors		Non- Guarantors		-		Total
Net earnings	\$ 153,769	\$	75,581	\$	42,555	\$ (112,439)	\$ 159,466
Other comprehensive income (loss), net of tax:								
Foreign currency translation adjustments:								
Unrealized translation gains (losses)	_		(1,564)		(942)		_	(2,506)
Realized loss on divestiture of grinding media business recorded in earnings	_		_		_		_	_
Gain (loss) on hedging activities	2,905		_		_		_	2,905
Actuarial gain (loss) in defined benefit pension plan liability	_		_		(10,828)		_	(10,828)
Equity in other comprehensive income	(13,142)		_		_		13,142	_
Other comprehensive income (loss)	(10,237)		(1,564)		(11,770)		13,142	(10,429)
Comprehensive income (loss)	143,532		74,017		30,785		(99,297)	149,037
Comprehensive income attributable to noncontrolling interests					(5,505)			(5,505)
Comprehensive income (loss) attributable to Valmont Industries, Inc.	\$ 143,532	\$	74,017	\$	25,280	\$	(99,297)	\$ 143,532

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(22) GUARANTOR/NON-GUARANTOR FINANCIAL INFORMATION (Continued)

CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME For the Year ended December 29, 2018

	Parent		Parent Gu		Guarantors		Non- Guarantors		Eliminations		Total
Net earnings	\$	94,351	\$	77,679	\$	32,440	\$ ((104,164)	\$ 100,306		
Other comprehensive income (loss), net of tax:											
Foreign currency translation adjustments:											
Unrealized translation gains (losses)		_		(6,509)		(58,927)		_	(65,436)		
Realized loss on divestiture of grinding media business recorded in earnings		_		_		9,203		_	9,203		
Gain (loss) on hedging activities		4,814		_		_		_	4,814		
Actuarial gain (loss) in defined benefit pension plan liability		_		_		29,885		_	29,885		
Equity in other comprehensive income		(28,977)		_		_		28,977	_		
Other comprehensive income (loss)		(24,163)		(6,509)		(19,839)		28,977	(21,534)		
Comprehensive income (loss)		70,188		71,170		12,601		(75,187)	78,772		
Comprehensive income attributable to noncontrolling interests		_		_		(8,584)		_	(8,584)		
Comprehensive income (loss) attributable to Valmont Industries, Inc.	\$	70,188	\$	71,170	\$	4,017	\$	(75,187)	\$ 70,188		

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(22) GUARANTOR/NON-GUARANTOR FINANCIAL INFORMATION (Continued)

CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME For the Year ended December 30, 2017

	Parent	Guarantors		Guarantors		Guarantors		Guarantors		Non- Guarantors		Eliminations		Total
Net earnings	\$ 116,240	\$	52,562	\$	59,369	\$ (105,852)	\$	122,319						
Other comprehensive income (loss), net of tax:														
Foreign currency translation adjustments:														
Unrealized translation gains (losses)	_		138,795		(59,516)	_		79,279						
Gain (loss) on hedging activities	(1,621)		_		_	_		(1,621)						
Actuarial gain (loss) in defined benefit pension plan liability	_		_		(10,871)	_		(10,871)						
Equity in other comprehensive income	68,958		_		_	(68,958)		_						
Other comprehensive income (loss)	67,337		138,795		(70,387)	(68,958)		66,787						
Comprehensive income	183,577		191,357		(11,018)	(174,810)		189,106						
Comprehensive income attributable to noncontrolling interests					(5,529)			(5,529)						
Comprehensive income attributable to Valmont Industries, Inc.	\$ 183,577	\$	191,357	\$	(16,547)	\$ (174,810)	\$	183,577						

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(22) GUARANTOR/NON-GUARANTOR FINANCIAL INFORMATION (Continued)

CONDENSED CONSOLIDATED BALANCE SHEETS December 28, 2019

	Parent	G	uarantors	G	Non- Juarantors	Eliminations			Total
ASSETS									
Current assets:									
Cash and cash equivalents	\$ 182,453	\$	6,169	\$	164,920	\$	_	\$	353,542
Receivables, net	134,972		94,090		250,938		_		480,000
Inventories	130,686		45,673		200,963		(2,757)		374,565
Contra asset - costs and profits in excess of billings	65,528		47,402		28,392		_		141,322
Prepaid expenses, restricted cash, and other assets	13,820		717		17,506		_		32,043
Refundable income taxes	6,947		_		_		_		6,947
Total current assets	534,406		194,051		662,719		(2,757)		1,388,419
Property, plant and equipment, at cost	635,322		175,862		434,077	_		_	1,245,261
Less accumulated depreciation and amortization	413,054		90,384		183,694		_		687,132
Net property, plant and equipment	222,268		85,478		250,383	_		_	558,129
Goodwill	20,108		141,581		267,175				428,864
Other intangible assets	763		43,933		131,046		_		175,742
Investment in subsidiaries and intercompany accounts	1,339,206		1,150,458		908,212		(3,397,876)		_
Other assets	88,549		4,323		119,385		_		212,257
Total assets	\$ 2,205,300	\$	1,619,824	\$	2,338,920	\$	(3,400,633)	\$	2,763,411
LIABILITIES AND SHAREHOLDERS' EQUITY									
Current liabilities:									
Current installments of long-term debt	\$ —	\$	_	\$	760	\$	_	\$	760
Notes payable to banks	_		_		21,774		_		21,774
Accounts payable	68,677		21,464		107,816		_		197,957
Accrued employee compensation and benefits	45,294		6,344		31,890		_		83,528
Accrued expenses	147,498		11,353		42,830		_		201,681
Dividends payable	8,079		_		_		_		8,079
Total current liabilities	269,548		39,161	_	205,070	_		_	513,779
Deferred income taxes	16,925		_		31,030				47,955
Long-term debt, excluding current installments	734,571		123,560		30,373		(123,560)		764,944
Defined benefit pension liability	_		_		140,007		_		140,007
Other noncurrent liabilities	72,772		3,168		63,895		_		139,835
Shareholders' equity:									
Common stock of \$1 par value	27,900		457,950		648,957		(1,106,907)		27,900
Additional paid-in capital	_		162,906		1,107,536		(1,270,442)		_
Retained earnings	2,140,948		753,652		400,933		(1,154,585)		2,140,948
Accumulated other comprehensive income (loss)	(313,422))	79,427		(334,288)		254,861		(313,422)
Treasury stock	(743,942)						_		(743,942)
Total Valmont Industries, Inc. shareholders' equity	1,111,484		1,453,935		1,823,138		(3,277,073)		1,111,484
Noncontrolling interest in consolidated subsidiaries		_		_	45,407				45,407
Total shareholders' equity									
Total shareholders' equity	1,111,484		1,453,935		1,868,545		(3,277,073)		1,156,891

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(22) GUARANTOR/NON-GUARANTOR FINANCIAL INFORMATION (Continued)

CONDENSED CONSOLIDATED BALANCE SHEETS December 29, 2018

		Parent	G	Guarantors		Non- Suarantors	ors Eliminations			Total
ASSETS										
Current assets:										
Cash and cash equivalents	\$	104,256	\$	5,518	\$	203,436	\$	_	\$	313,210
Receivables, net		134,943		75,204		273,816		_		483,963
Inventories		138,158		37,019		210,791		(2,402)		383,566
Contra asset - costs and profits in excess of billings		50,271		35,200		27,054		_		112,525
Prepaid expenses, restricted cash, and other assets		21,858		746		20,196		_		42,800
Refundable income taxes		4,576		_		_		_		4,576
Total current assets		454,062		153,687		735,293		(2,402)		1,340,640
Property, plant and equipment, at cost		579,046		172,050	_	409,769	_		_	1,160,865
Less accumulated depreciation and amortization		390,438		93,374		163,061		_		646,873
Net property, plant and equipment		188,608		78,676	_	246,708	_	_	_	513,992
Goodwill		20,108		110,562		254,537		_		385,207
Other intangible assets		76		27,452		148,428		_		175,956
Investment in subsidiaries and intercompany accounts		1,286,545		1,161,612		932,982		(3,381,139)		_
Other assets		47,674		_		66,805		_		114,479
Total assets	\$	1,997,073	\$	1,531,989	\$	2,384,753	\$	(3,383,541)	\$	2,530,274
LIABILITIES AND SHAREHOLDERS' EQUITY										
Current liabilities:										
Current installments of long-term debt	\$	_	\$	_	\$	779	\$	_	\$	779
Notes payable to banks		_		_		10,678		_		10,678
Accounts payable		68,304		21,081		128,730		_		218,115
Accrued employee compensation and benefits		41,418		7,186		30,687		_		79,291
Accrued expenses		25,936		10,132		55,874		_		91,942
Dividends payable		8,230		_		_		_		8,230
Total current liabilities	_	143,888	_	38,399		226,748	_		_	409,035
Deferred income taxes		14,376		_		29,113				43,489
Long-term debt, excluding current installments		733,964		166,729		7,858		(166,729)		741,822
Defined benefit pension liability						143,904				143,904
Other noncurrent liabilities		45,083		620		10,798		_		56,501
Shareholders' equity:										
Common stock of \$1 par value		27,900		457,950		648,682		(1,106,632)		27,900
Additional paid-in capital				162,906		1,107,536		(1,270,442)		_
Retained earnings		2,027,596		624,394		467,699		(1,092,093)		2,027,596
Accumulated other comprehensive income (loss)		(303,185)		80,991		(333,346)		252,355		(303,185)
Treasury stock		(692,549)								(692,549)
Total Valmont Industries, Inc. shareholders' equity		1,059,762		1,326,241		1,890,571		(3,216,812)		1,059,762
Noncontrolling interest in consolidated subsidiaries	_				-	75,761	_	(-,0,012)	_	75,761
Total shareholders' equity	_	1,059,762		1,326,241		1,966,332		(3,216,812)		1,135,523
Total liabilities and shareholders' equity	\$	1,997,073	\$	1,531,989	\$	2,384,753		(3,383,541)		2,530,274
<u>.</u> *	Ψ	1,,,,,,,,,	<u> </u>	1,001,707	Ψ	2,001,700	—	(5,555,511)	=	_,000,27 T

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(22) GUARANTOR/NON-GUARANTOR FINANCIAL INFORMATION (Continued)

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS For the Year ended December 28, 2019

		Parent	Gı	iarantors	Non- Guarantors	Eli	iminations		Total
Cash flows from operating activities:									
Net earnings	\$	153,769	\$	75,581	\$ 42,555	\$	(112,439)	\$	159,466
Adjustments to reconcile net earnings to net cash flows from operations:									
Depreciation and amortization		26,734		13,518	42,012		_		82,264
Noncash loss on trading securities		_		_	(172)		_		(172)
Contribution to defined benefit pension plan		_		_	(18,461)		_		(18,461)
Stock-based compensation		11,587		_	_		_		11,587
Defined benefit pension plan (benefit)		_		_	(513)		_		(513)
(Gain) loss on sale of property, plant and equipment		133		240	(2,886)		_		(2,513)
Equity in earnings in nonconsolidated subsidiaries		(104,182)		(7,900)	_		112,082		_
Deferred income taxes		(3,120)		_	7,060		_		3,940
Changes in assets and liabilities (net of acquisitions):									
Net working capital		103,019		(36,781)	13,641		355		80,234
Other noncurrent liabilities		(505)		(5)	(764)		_		(1,274)
Income taxes payable (refundable)		1,714		(2,012)	(6,646)		_		(6,944)
Net cash flows from operating activities		189,149		42,641	75,826	_	(2)		307,614
Cash flows from investing activities:									
Purchase of property, plant and equipment		(59,394)		(1,592)	(36,439)		_		(97,425)
Proceeds from sale of assets		87		48	5,421		_		5,556
Acquisitions, net of cash acquired		_		(63,141)	(18,700)		_		(81,841)
Proceeds from settlement of net investment hedge		11,184		_	_		_		11,184
Investments in nonconsolidated subsidiaries		(3,500)		_	(2,669)		_		(6,169)
Other, net		(14,964)		14,210	1,297		2		545
Net cash flows from investing activities	_	(66,587)		(50,475)	(51,090)		2		(168,150)
Cash flows from financing activities:	_								
Borrowings under short-term agreements		_		_	11,327		_		11,327
Proceeds from long-term borrowings		31,000		_	_		_		31,000
Principal payments on long-term borrowings		(10,000)		_	(768)		_		(10,768)
Dividends paid		(32,642)		_			_		(32,642)
Dividends to noncontrolling interest				_	(7,737)		_		(7,737)
Intercompany dividends		65,651		53,676	(119,327)		_		
Purchase of noncontrolling interest		(22,805)		_	(5,040)		_		(27,845)
Intercompany capital contribution		(13,284)		_	13,284		_		
Intercompany interest on long-term note				(45,155)	45,155		_		_
Proceeds from exercises under stock plans		13,619					_		13,619
Purchase of treasury shares		(62,915)		_	_		_		(62,915)
Purchase of common treasury shares - stock plan exercises		(12,989)		_	_		_		(12,989)
Net cash flows from financing activities	_	(44,365)		8,521	(63,106)				(98,950)
Effect of exchange rate changes on cash and cash equivalents	_			(36)	(146)				(182)
Net change in cash and cash equivalents		78,197	_	651	(38,516)	_		_	40,332
Cash, cash equivalents, and restricted cash—beginning of year		104,256		5,518	203,436		_		313,210
Cash, cash equivalents, and restricted cash—end of period	\$	182,453	\$	6,169	\$ 164,920	\$		\$	353,542
	_					_		_	

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(22) GUARANTOR/NON-GUARANTOR FINANCIAL INFORMATION (Continued)

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS For the Year ended December 29, 2018

	Parent	Guarantors	Non- Guarantors	Eliminations	Total
Cash flows from operating activities:					
Net earnings	\$ 94,351	\$ 77,679	\$ 32,440	\$ (104,164)	\$ 100,306
Adjustments to reconcile net earnings to net cash flows from operations:					
Depreciation and amortization	26,155	13,959	42,713	_	82,827
Noncash loss on trading securities	_	_	(62)	_	(62)
Contribution to defined benefit pension plan		_	(1,537)		(1,537)
Impairment of property, plant and equipment	_	_	5,000	_	5,000
Impairment of goodwill & intangible assets	_		15,780		15,780
Loss on divestiture of grinding media business	2,518	_	3,566	_	6,084
Stock-based compensation	10,392	_	_	_	10,392
Defined benefit pension plan expense (benefit)	_	_	(2,251)	_	(2,251)
(Gain) loss on sale of property, plant and equipment	57	(37)	(245)	_	(225)
Equity in earnings in nonconsolidated subsidiaries	(68,383)	(37,304)	_	105,687	_
Deferred income taxes	1,532	1,791	(4,982)	_	(1,659)
Changes in assets and liabilities (net of acquisitions):					
Net working capital	(17,681)	(13,962)	(13,208)	(1,769)	(46,620)
Other noncurrent liabilities	(7,345)	615	(4,158)	_	(10,888)
Income taxes payable (refundable)	(6,176)	(1,303)	3,340		(4,139)
Net cash flows from operating activities	35,420	41,438	76,396	(246)	153,008
Cash flows from investing activities:					
Purchase of property, plant and equipment	(25,255)	(13,115)	(33,615)	_	(71,985)
Proceeds from sale of assets	44	268	62,791	_	63,103
Acquisitions, net of cash acquired	(57,805)	_	(85,215)	_	(143,020)
Proceeds from settlement of net investment hedge	(1,621)	_	_	_	(1,621)
Other, net	69,714	(42,667)	(29,215)	246	(1,922)
Net cash flows from investing activities	(14,923)	(55,514)	(85,254)	246	(155,445)
Cash flows from financing activities:					
Payments under short-term agreements	_	_	10,543	_	10,543
Proceeds from long-term borrowings	245,936	_	5,719	_	251,655
Principal payments on long-term borrowings	(261,219)	_	(972)	_	(262,191)
Settlement of financial derivative	(2,467)	_	_	_	(2,467)
Debt issuance costs	(2,322)	_	_	_	(2,322)
Dividends paid	(33,726)	_	_	_	(33,726)
Dividends to noncontrolling interest	_	_	(7,055)	_	(7,055)
Intercompany dividends	168,757	11,296	(180,053)	_	_
Intercompany capital contribution	(3,492)	3,492	_	_	_
Purchase of noncontrolling interest			(5,510)	_	(5,510)
Proceeds from exercises under stock plans	7,357	_		_	7,357
Purchase of treasury shares	(114,805)	_	_	_	(114,805)
Purchase of common treasury shares - stock plan exercises	(3,589)		_	_	(3,589)
Net cash flows from financing activities	430	14,788	(177,328)		(162,110)
Effect of exchange rate changes on cash and cash equivalents		(498)	(14,550)		(15,048)
Net change in cash and cash equivalents	20,927	214	(200,736)		(179,595)
Cash, cash equivalents, and restricted cash—beginning of year	83,329	5,304	404,172	_	492,805
Cash, cash equivalents, and restricted cash—end of period	\$ 104,256			\$ <u> </u>	\$ 313,210
2, Cash equitations, and restricted cash cold of period	Ţ 101,230	2,510			- 515,210

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(22) GUARANTOR/NON-GUARANTOR FINANCIAL INFORMATION (Continued)

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS For the Year ended December 30, 2017

	Parent	Gı	ıarantors	Gu	Non- arantors	Eli	iminations	Total
Cash flows from operating activities:								
Net earnings	\$ 116,240	\$	52,562	\$	59,369	\$	(105,852)	\$ 122,319
Adjustments to reconcile net earnings to net cash flows from operations:								
Depreciation and amortization	26,237		15,003		43,717		_	84,957
Noncash loss on trading securities	_		_		237		_	237
Stock-based compensation	10,706		_		_		_	10,706
Defined benefit pension plan expense (benefit)	_		_		648		_	648
Contribution to defined benefit pension plan	_		_		(40,245)		_	(40,245)
(Gain) loss on sale of property, plant and equipment	(664)		8		(3,268)		_	(3,924)
Equity in earnings in nonconsolidated subsidiaries	(83,877)		(22,146)		_		106,023	_
Deferred income taxes	10,307		_		29,448		_	39,755
Changes in assets and liabilities (net of acquisitions):								
Net working capital	(23,943)		(25,717)		(25,219)		(306)	(75,185)
Other noncurrent liabilities	(140)		_		(7,088)		_	(7,228)
Income taxes payable (refundable)	(11,837)		728		12,217		_	1,108
Net cash flows from operating activities	43,029		20,438		69,816		(135)	133,148
Cash flows from investing activities:								
Purchase of property, plant and equipment	(20,460)		(9,454)		(25,352)		_	(55,266)
Proceeds from sale of assets	748		3		7,434		_	8,185
Acquisitions, net of cash acquired	_		_		(5,362)		_	(5,362)
Proceeds from settlement of net investment hedge	5,123		_		_		_	5,123
Other, net	684		(22,777)		19,663		135	(2,295)
Net cash flows from investing activities	(13,905)		(32,228)		(3,617)		135	(49,615)
Cash flows from financing activities:								
Payments under short-term agreements	_		_		(585)		_	(585)
Principal payments on long-term borrowings	_		_		(887)		_	(887)
Dividends paid	(33,862)		_		_		_	(33,862)
Dividends to noncontrolling interest	_		_		(5,674)		_	(5,674)
Intercompany dividends	22,662		_		(22,662)		_	_
Intercompany capital contribution	(10,818)		10,818		_		_	_
Proceeds from exercises under stock plans	35,159		_		_		_	35,159
Purchase of common treasury shares - stock plan exercises	(26,161)		_		_		_	(26,161)
Net cash flows from financing activities	(13,020)		10,818		(29,808)		_	(32,010)
Effect of exchange rate changes on cash and cash equivalents			205		27,477			27,682
Net change in cash and cash equivalents	16,104		(767)		63,868		_	79,205
Cash, cash equivalents, and restricted cash—beginning of year	67,225		6,071		340,304		_	413,600
Cash, cash equivalents, and restricted cash—end of period	\$ 83,329	\$	5,304	\$	404,172	\$		\$ 492,805

Three-year period ended December 28, 2019 (Dollars in thousands, except per share amounts)

(23) QUARTERLY FINANCIAL DATA (Unaudited)

			Net Earnings									
		Gross				Per S	Share	•	Stock	Price	Dividends	
	Net Sales	Profit		Amount	I	Basic	D	iluted	High	Low	D	eclared
2019												
First	\$ 692,139	\$165,129	\$	36,481	\$	1.67	\$	1.66	\$139.50	\$107.43	\$	0.375
Second	700,871	180,414		41,397		1.90		1.90	136.75	112.94		0.375
Third	690,340	176,086		40,144		1.86		1.85	146.46	123.74		0.375
Fourth	683,626	170,867		35,747		1.67		1.66	151.46	123.80		0.375
Year	\$ 2,766,976	\$692,496	\$	153,769	\$	7.10	\$	7.06	\$151.46	\$107.43	\$	1.50
2018												
First	\$ 698,684	\$169,240	\$	39,281	\$	1.74	\$	1.72	\$171.55	\$140.10	\$	0.375
Second	682,405	174,999		32,960		1.47		1.46	154.60	137.90		0.375
Third (1)	678,692	164,340		4,448		0.20		0.20	157.15	135.00		0.375
Fourth (2)	697,363	149,701		17,662		0.80		0.80	141.38	103.01		0.375
Year	\$ 2,757,144	\$658,280	\$	94,351	\$	4.23	\$	4.20	\$171.55	\$103.01	\$	1.50

Earnings per share are computed independently for each of the quarters. Therefore, the sum of the quarterly earnings per share may not equal the total for the year.

⁽¹⁾ The third quarter of 2018 included an impairment of goodwill and intangible assets totaling \$14,736 after tax (\$0.66 per share) and refinancing of long-term debt expenses of \$11,115 after-tax (\$0.50 per share).

⁽²⁾ In the fourth quarter of 2018, the Company recognized restructuring activities expenses and non-recurring asset impairment charges from exiting certain markets of \$20,625 after-tax (\$0.92 per share).

ITEM 9. CHANGES IN AND DISAGREEMENTS WITH ACCOUNTANTS ON ACCOUNTING AND FINANCIAL DISCLOSURE.

None.

ITEM 9A. CONTROLS AND PROCEDURES.

The Company carried out an evaluation under the supervision and with the participation of the Company's management, including the Company's Chief Executive Officer and Chief Financial Officer, of the effectiveness of the design and operation of the Company's disclosure controls and procedures pursuant to Securities Exchange Act Rule 13a-15. Based upon that evaluation, the Chief Executive Officer and Chief Financial Officer concluded that, as of the end of the period covered by this report, the Company's disclosure controls and procedures are effective to provide reasonable assurance that information required to be disclosed by the Company in the reports the Company files or submits under the Securities Exchange Act of 1934 is (1) accumulated and communicated to management, including the Company's Chief Executive Officer and Chief Financial Officer, to allow timely decisions regarding required disclosures and (2) recorded, processed, summarized and reported, within the time periods specified in the Commission's rules and forms.

MANAGEMENT'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING

The Company's management is responsible for establishing and maintaining adequate internal control over financial reporting as such term is defined in Securities Exchange Act Rule 13a-15(f). The Company carried out an evaluation under the supervision and with the participation of the Company's management, including the Company's Chief Executive Officer and Chief Financial Officer, of the effectiveness of the Company's internal control over financial reporting. The Company's management used the framework in *Internal Control—Integrated Framework* (2013) issued by the Committee of Sponsoring Organizations (COSO) to perform this evaluation. Based on that evaluation, the Company's management concluded that the Company's internal control over financial reporting was effective as of December 28, 2019.

The effectiveness of the Company's internal control over financial reporting as of December 28, 2019 has been audited by Deloitte & Touche LLP, an independent registered public accounting firm, as stated in their report, a copy of which is included in this Annual Report on Form 10-K.

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Shareholders and the Board of Directors of Valmont Industries, Inc.

Opinion on Internal Control over Financial Reporting

We have audited the internal control over financial reporting of Valmont Industries, Inc. and subsidiaries (the "Company") as of December 28, 2019, based on criteria established in *Internal Control - Integrated Framework (2013)* issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO). In our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of December 28, 2019, based on criteria established in *Internal Control - Integrated Framework (2013)* issued by COSO.

We have also audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) (PCAOB), the consolidated financial statements as of and for the year ended December 28, 2019, of the Company and our report dated February 26, 2020, expressed an unqualified opinion on those financial statements and included an explanatory paragraph regarding the Company's adoption of FASB Accounting Standards Update 2016-02, Leases, effective December 30, 2018.

Basis for Opinion

The Company's management is responsible for maintaining effective internal control over financial reporting and for its assessment of the effectiveness of internal control over financial reporting, included in the accompanying *Management's Report on Internal Control Over Financial Reporting*. Our responsibility is to express an opinion on the Company's internal control over financial reporting based on our audit. We are a public accounting firm registered with the PCAOB and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audit in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether effective internal control over financial reporting was maintained in all material respects. Our audit included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, testing and evaluating the design and operating effectiveness of internal control based on the assessed risk, and performing such other procedures as we considered necessary in the circumstances. We believe that our audit provides a reasonable basis for our opinion.

Definition and Limitations of Internal Control over Financial Reporting

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

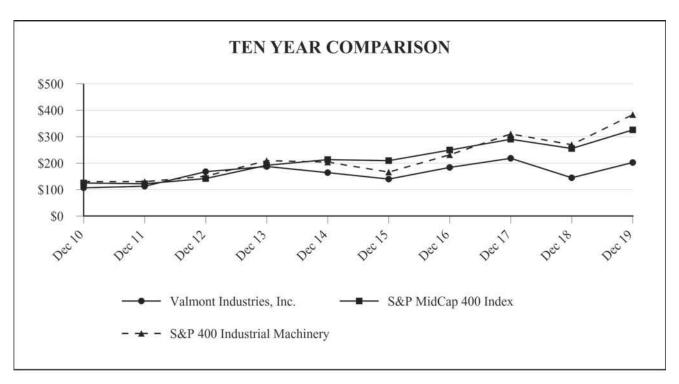
Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

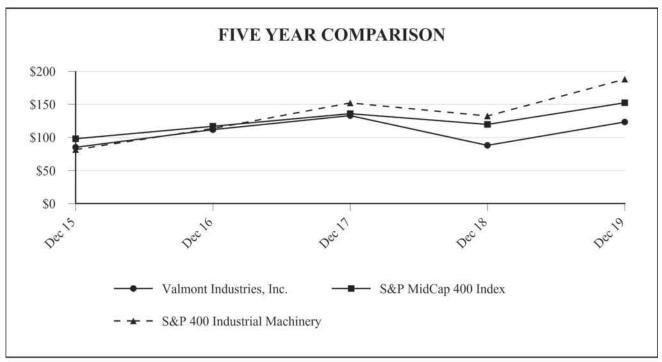
/s/ Deloitte & Touche LLP Omaha, Nebraska February 26, 2020

ITEM 9B. OTHER INFORMATION.

Shareholder Return Performance Graphs

The graphs below compare the yearly change in the cumulative total shareholder return on the Company's common stock with the cumulative total returns of the S&P Mid Cap 400 Index and the S&P Mid Cap 400 Industrial Machinery Index for the five and ten-year periods ended December 28, 2019. The Company was added to these indexes in 2009 by Standard & Poor's. The graphs assume that the beginning value of the investment in Valmont Common Stock and each index was \$100 and that all dividends were reinvested.





PART III

ITEM 10. DIRECTORS, EXECUTIVE OFFICERS AND CORPORATE GOVERNANCE.

Except for the information relating to the executive officers of the Company set forth in Part I of this 10-K Report, the information called for by items 10, 11, and 13 is incorporated by reference to the sections entitled "Certain Shareholders", "Corporate Governance", "Board of Directors and Election of Directors", "Board Committees", "Compensation Discussion and Analysis", "Compensation Risk Assessment", "Human Resources Committee Report", "Pay Ratio Information", "Summary Compensation Table", "Grants of Plan-Based Awards for Fiscal Year 2019", "Outstanding Equity Awards at Fiscal Year-End", "Options Exercised in Fiscal 2019", "Nonqualified Deferred Compensation", "Director Compensation", and "Potential Payments Upon Termination or Change-in-Control" in the Proxy Statement.

The Company has adopted a Code of Ethics for Senior Officers that applies to the Company's Chief Executive Officer, Chief Financial Officer and Controller and has posted the code on its website at www.valmont.com through the "Investors Relations" link. The Company intends to satisfy the disclosure requirement under Item 5.05 of Form 8-K relating to amendments to or waivers from any provision of the Code of Ethics for Senior Officers applicable to the Company's Chief Executive Officer, Chief Financial Officer or Controller by posting that information on the Company's Web site at www.valmont.com through the "Investors Relations" link.

ITEM 11. EXECUTIVE COMPENSATION.

See Item 10.

ITEM 12. SECURITY OWNERSHIP OF CERTAIN BENEFICIAL OWNERS AND MANAGEMENT AND RELATED STOCKHOLDER MATTERS.

Incorporated herein by reference to "Certain Shareholders" and "Equity Compensation Plan Information" in the Proxy Statement.

ITEM 13. CERTAIN RELATIONSHIPS AND RELATED TRANSACTIONS, AND DIRECTOR INDEPENDENCE

See Item 10.

ITEM 14. PRINCIPAL ACCOUNTANT FEES AND SERVICES.

The information called for by Item 14 is incorporated by reference to the sections titled "Ratification of Appointment of Independent Auditors" in the Proxy Statement.

PART IV

ITEM 15. EXHIBITS AND FINANCIAL STATEMENT SCHEDULES.

(a)(1)(2) Financial Statements and Schedules.

The following consolidated financial statements of the Company and its subsidiaries are included herein as listed below:

Consolidated Financial Statements

Report of Independent Registered Public Accounting Firm	42
Consolidated Statements of Earnings—Three-Year Period Ended December 28, 2019	44
Consolidated Statements of Comprehensive Income—Three-Year Period Ended December 28, 2019	45
Consolidated Balance Sheets—December 28, 2019 and December 29, 2018	46
Consolidated Statements of Cash Flows—Three-Year Period Ended December 28, 2019	47
Consolidated Statements of Shareholders' Equity—Three-Year Period Ended December 28, 2019	48
Notes to Consolidated Financial Statements—Three-Year Period Ended December 28, 2019	49

The following financial statement schedule of the Company is included herein:

SCHEDULE II—Valuation and Qualifying Accounts

All other schedules have been omitted as the required information is inapplicable or the information is included in the consolidated financial statements or related notes. Separate financial statements of the registrant have been omitted because the registrant meets the requirements which permit omission.

(3) Index to Exhibits
See exhibits listed under Part B below.

VALMONT INDUSTRIES, INC. AND SUBSIDIARIES Valuation and Qualifying Accounts (Dollars in thousands)

	be	alance at eginning of period	Charged to profit and loss	Currency Translation Adjustment	Deductions from reserves*	C	alance at close of period
Fifty-two weeks ended December 28, 2019							
Reserve deducted in balance sheet from the asset to which it applies—							
Allowance for doubtful receivables	\$	8,277	2,543	(76)	(1,196)	\$	9,548
Allowance for deferred income tax asset valuation		33,228	4,141	(296)	(1,858)		35,215
Fifty-two weeks ended December 29, 2018							
Reserve deducted in balance sheet from the asset to which it applies—							
Allowance for doubtful receivables	\$	9,813	994	(365)	(2,165)	\$	8,277
Allowance for deferred income tax asset valuation		27,864	10,769	(384)	(5,021)		33,228
Fifty-two weeks ended December 30, 2017							
Reserve deducted in balance sheet from the asset to which it applies—							
Allowance for doubtful receivables	\$	18,991	2,060	510	(11,748)	\$	9,813
Allowance for deferred income tax asset valuation		81,923	7,728	5,762	(67,549)		27,864

^{*} The deductions from reserves are net of recoveries.

(b) Exhibits

- Exhibit 3.1 The Company's Restated Certificate of Incorporation, as amended. This document was filed as Exhibit 3.1 to the Company's Quarterly Report on Form 10-Q (Commission file number 001-31429) for the quarter ended March 28, 2009 and is incorporated herein by this reference.
- Exhibit 3.2 The Company's By-Laws, as amended. This document was filed as Exhibit 3.1 to the Company's Quarterly Report on Form 10-Q for the quarter ended March 29, 2014 and is incorporated herein (Commission file number 001-31429) by reference.
- Exhibit 4.1 Credit Agreement, dated as of August 15, 2012, among the Company, Valmont Industries Holland B.V. and Valmont Group Pty. Ltd., as Borrowers, JPMorgan Chase Bank, N.A., as Administrative Agent, and the other lenders party thereto. This document was filed as Exhibit 10.1 to the Company's Current Report on Form 8-K (Commission file number 001-31429) dated August 15, 2012 and is incorporated herein by reference.
- Exhibit 4.2 First Amendment dated as of October 17, 2014 to Credit Agreement, dated as of August 15, 2012, among the Company, Valmont Industries Holland B.V. and Valmont Group Pty. Ltd., as Borrowers, JPMorgan Chase Bank, N.A., as Administrative Agent, and the other lenders party thereto. This document was filed as exhibit 10.1 to the Company's Current Report on Form 8-K (Commission file number 001-31429) dated October 17, 2014 and is incorporated herein by this reference.
- Exhibit 4.3 Second Amendment dated as of February 23, 2016 to Credit Agreement, dated as of August 15, 2012, among the Company, Valmont Industries Holland B.V. and Valmont Group Pty. Ltd., as Borrowers, JPMorgan Chase Bank, N.A., as Administrative Agent, and the other lenders party thereto. This document was filed as Exhibit 10.1 to the Company's Current Report on Form 8-K (Commission file number 001-31429) dated February 23, 2016 and is incorporated herein by reference.
- Exhibit 4.4 First Amended and Restated Credit Agreement, dated as of October 18, 2017, among the Company, Valmont Industries Holland B.V. and Valmont Group Pty. Ltd., as Borrowers, JPMorgan Chase Bank, N.A., as Administrative Agent, and the other lenders party thereto. This document was filed as Exhibit 10.1 to the Company's Current Report on Form 8-K (Commission file number 001-31429) dated October 18, 2017 and is incorporated herein by reference.
- Exhibit 4.5 Indenture relating to senior debt, dated as of April 12, 2010, among Valmont Industries, Inc., the Subsidiary Guarantors party thereto and Wells Fargo Bank, National Association., as Trustee. This document was filed as Exhibit 4.1 to the Company's Current Report on Form 8-K (Commission file number 001-31429) dated April 12, 2010 and is incorporated herein by this reference.
- Exhibit 4.6 First Supplemental Indenture, dated as of April 12, 2010, to indenture relating to senior debt, dated as of April 12, 2010, among Valmont Industries, Inc., the Subsidiary Guarantors party thereto and Wells Fargo Bank, National Association, as Trustee. This document was filed as Exhibit 4.2 to the Company's Current Report on Form 8-K (Commission file number 001-31429) dated April 12, 2010 and is incorporated herein by this reference.
- Exhibit 4.7 Second Supplemental Indenture, dated as of September 22, 2014, to Indenture relating to senior debt, dated as of April 12, 2010, among Valmont Industries, Inc., the Subsidiary Guarantors party thereto and Wells Fargo Bank, National Association, as Trustee. This document was filed as Exhibit 4.2 to the Company's Current Report on Form 8-K (Commission file number 001-31429) dated September 22, 2014 and is incorporated herein by this reference.

- Exhibit 4.8 Third Supplemental Indenture, dated as of September 22, 2014, to Indenture relating to senior debt, dated as of April 12, 2010, among Valmont Industries, Inc., the Subsidiary Guarantors party thereto and Wells Fargo Bank, National Association, as Trustee. This document was filed as Exhibit 4.3 to the Company's Current Report on Form 8-K (Commission file number 001-31429) dated September 22, 2014 and is incorporated herein by this reference.
- Exhibit 4.9* Description of Registrant's Securities Registered Pursuant to Section 12 of the Securities Exchange Act of 1934.
- Exhibit 10.1 The Company's 2008 Stock Plan. This document was filed as Exhibit 10.5 to the Company's Annual Report on Form 10-K (Commission file number 001-31429) for the fiscal year ended December 28, 2013 and is incorporated herein by this reference.
- Exhibit 10.2 The Company's 2013 Stock Plan. This document was filed as Exhibit 10.1 to the Company's Current Report on Form 8-K (Commission file number 001-31429) dated April 30, 2013 and is incorporated herein by reference.
- Exhibit 10.3 2013 Stock Plan Amendment, dated December 17, 2015. This document was filed as Exhibit 10.7 to the Company's Annual Report on Form 10-K (Commission file number 001-31429) for the year ended December 26, 2015 and is incorporated herein by this reference.
- Exhibit 10.4 The Company's 2018 Stock Plan. This document was filed as Exhibit 10.1 to the Company's Current Report on Form 8-K (Commission file number 001-31429) dated March 12, 2018 and is incorporated herein by reference.
- Exhibit 10.5 Form of Stock Option Agreement. This document was filed as Exhibit 10.2 to the Company's Quarterly Report on Form 10-Q (Commission file number 001-31429) for the quarter ended March 31, 2018 and is incorporated herein by this reference.
- Exhibit 10.6 Form of Restricted Stock Unit Agreement (Domestic). This document was filed as Exhibit 10.3 to the Company's Quarterly Report on Form 10-Q (Commission file number 001-31429) for the quarter ended March 31, 2018 and is incorporated herein by reference.
- Exhibit 10.7 Form of Restricted Stock Unit Agreement (Director). This document was filed as Exhibit 10.4 to the Company's Quarterly Report on Form 10-Q (Commission file number 001-31429) for the quarter ended March 31, 2018 and is incorporated herein by reference.
- Exhibit 10.8 Form of Restricted Stock Unit Agreement (International). This document was filed as Exhibit 10.12 to the Company's Annual Report on Form 10-K (Commission file number 001-31429) for the year ended December 26, 2015 and is incorporated herein by this reference.
- Exhibit 10.9 Form of Restricted Stock Agreement. This document was filed as Exhibit 10.4 to the Company's Current Report on Form 8-K (Commission file number 001-31429) dated April 30, 2013 and is incorporated herein by this reference.
- Exhibit 10.10 The 2013 Valmont Executive Incentive Plan. This document was filed as Exhibit 10.2 to the Company's Current Report on Form 8-K (Commission file number 001-31429) dated April 30, 2013 and is incorporated herein by reference.

Exhibit 10.11 —	The Amended Unfunded Deferred Compensation Plan for Nonemployee Directors.
	This document was filed as Exhibit 10.15 to the Company's Annual Report on Form
	10-K (Commission file number 001-31429) for the fiscal year ended December 28,
	2013 and is incorporated herein by this reference.

Exhibit 10.12 — VERSP Deferred Compensation Plan. This document was filed as Exhibit 10.16 to the Company's Annual Report on Form 10-K (Commission file number 001-31429) for the fiscal year ended December 28, 2013 and is incorporated herein by this reference.

Exhibit 21* — Subsidiaries of the Company.

Exhibit 23* — Consent of Deloitte & Touche LLP.

Exhibit 24* — Power of Attorney.

Exhibit 31.1* — Section 302 Certification of Chief Executive Officer.

Exhibit 31.2* — Section 302 Certification of Chief Financial Officer.

Exhibit 32.1* — Section 906 Certifications.

Exhibit 101 — The following financial information from the Company's Annual Report on Form 10-K for the year ended December 28, 2019, formatted in XBRL (eXtensible Business Reporting Language): (i) the Consolidated Statements of Earnings, (ii) the Consolidated Statements of Comprehensive Income, (iii) the Consolidated Balance Sheets, (iv) the Consolidated Statements of Cash Flows, (v) the Consolidated Statements of Shareholders' Equity, (vi) Notes to Consolidated Financial Statements, and (vii) document and entity information.

Exhibit 104 Cover Page Interactive File (formatted as Inline XBRL and contained in Exhibit 101)

* Filed herewith

Pursuant to Item 601(b)(4) of Regulation S-K, certain instruments with respect to the registrant's long-term debt are not filed with this Form 10-K. Valmont will furnish a copy of such long-term debt agreements to the Securities and Exchange Commission upon request.

Management contracts and compensatory plans are set forth as exhibits 10.1 through 10.12.

ITEM 16. FORM 10-K SUMMARY

Not Applicable.

SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized, on the 26th day of February, 2020.

By:	/s/ STEPHEN G. KANIEWSKI
	Stephen G. Kaniewski President and Chief Executive Officer

Valmont Industries, Inc.

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed below by the following persons on behalf of the registrant and in the capacities indicated and on the dates indicated.

Signature	<u>Title</u>	Date
/s/ STEPHEN G. KANIEWSKI Stephen G. Kaniewski	Director, President and Chief Executive Officer (Principal Executive Officer)	2/26/2020
/s/ MARK C. JAKSICH Mark C. Jaksich	Executive Vice President and Chief Financial Officer (Principal Financial Officer)	2/26/2020
/s/ TIMOTHY P. FRANCIS Timothy P. Francis	Senior Vice President and Controller (Principal Accounting Officer)	2/26/2020
Mogens C. Bay* K.R. den Daas* Theo W. Freye* Richard A. Lanoha* James B. Milliken*	Donna M. Milrod* Daniel P. Neary* Catherine J. Paglia* Clark T. Randt* Walter Scott, Jr.*	

^{*} Stephen G. Kaniewski, by signing his name hereto, signs the Annual Report on behalf of each of the directors indicated on this 26th day of February, 2020. A Power of Attorney authorizing Stephen G. Kaniewski to sign the Annual Report on Form 10-K on behalf of each of the indicated directors of Valmont Industries, Inc. has been filed herein as Exhibit 24.

By: /s/ STEPHEN G. KANIEWSKI

Stephen G. Kaniewski *Attorney-in-Fact*

CERTIFICATION OF THE CHIEF EXECUTIVE OFFICER

I, Stephen G. Kaniewski, certify that:

- 1. I have reviewed this annual report on Form 10-K for the year ended December 28, 2019 of Valmont Industries, Inc.;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officers and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be
 designed under our supervision, to ensure that material information relating to the registrant, including its
 consolidated subsidiaries, is made known to us by others within those entities, particularly during the period
 in which this report is being prepared;
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officers and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent functions):
 - All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

/s/ STEPHEN G. KANIEWSKI

Stephen G. Kaniewski

President and Chief Executive Officer

Date: February 26, 2020

CERTIFICATION OF THE CHIEF FINANCIAL OFFICER

I, Mark C. Jaksich, certify that:

- 1. I have reviewed this annual report on Form 10-K for the year ended December 28, 2019 of Valmont Industries, Inc.;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officers and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officers and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent functions):
 - All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

/s/ MARK C. JAKSICH

Mark C. Jaksich
Executive Vice President and Chief Financial Officer

Date: February 26, 2020

CERTIFICATION OF CHIEF EXECUTIVE OFFICER

Pursuant to 18 U.S.C. Section 1350, as adopted

pursuant to Section 906 of the Sarbanes-Oxley Act of 2002

The undersigned, Stephen G. Kaniewski, Chairman and Chief Executive Officer of Valmont Industries, Inc. (the "Company"), has executed this certification in connection with the filing with the Securities and Exchange Commission of the Company's Annual Report on Form 10-K for the year ended December 28, 2019 (the "Report").

The undersigned hereby certifies, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, to his knowledge that:

- 1. The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- 2. The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

IN WITNESS WHEREOF, the undersigned has executed this certification as of the 26th day of February, 2020.

/s/ STEPHEN G. KANIEWSKI

Stephen G. Kaniewski
President and Chief Executive Officer

CERTIFICATION OF CHIEF FINANCIAL OFFICER

Pursuant to 18 U.S.C. Section 1350, as adopted

pursuant to Section 906 of the Sarbanes-Oxley Act of 2002

The undersigned, Mark C. Jaksich, Executive Vice President and Chief Financial Officer of Valmont Industries, Inc. (the "Company"), has executed this certification in connection with the filing with the Securities and Exchange Commission of the Company's Annual Report on Form 10-K for the year ended December 28, 2019 (the "Report").

The undersigned hereby certifies, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, to his knowledge that:

- 3. The Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- 4. The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

IN WITNESS WHEREOF, the undersigned has executed this certification as of the 26th day of February, 2020.

/s/ MARK C. JAKSICH

Mark C. Jaksich

Executive Vice President and Chief Financial Officer

