

Annual Report
Year ended 31 December 2019



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Dear Shareholders,

It is my pleasure to write to you following what has been another strong year for Atrum and its flagship, 100%-owned Elan Hard Coking Coal Project.

The 2019 field program at Elan was sizeable. A total of 168 RAB drillholes delivered approximately 28,000 metres of exploration drilling across our two key project areas of Elan South and Isolation South. This was complemented by the 12 large diameter core holes and 7 PQ core holes drilled in these areas for coal quality testwork purposes.

The headline result: global resources at the Elan Project increased by over 50% to now stand at 454 Mt. However, the outcomes are even more positive than simply the strong headline. Of the global total, approximately 142 Mt is now in the higher-confidence Indicated resource classification. Further, much of the resource increase was delivered from shallow, thick coal seams offering strong potential for attractive project economics via low strip ratio mining. Finally, the Elan Project resource estimate is expected to see a significant upgrade in classifications with additional exploration via the planned 2020 field program.

Initial coal quality testwork results from the 2019 quality analysis program (still in progress) have also confirmed the outcomes from 2018 testing and historical testwork – again evidencing premium, Tier 1 hard coking coal quality. All these elements have further confirmed the strong potential of the Elan Project to be developed into a multi-mine, large-volume, Tier 1 quality hard coking coal producer.

The 2019 field program also culminated in the release of the Elan Project Scoping Study during April 2020. The Scoping Study demonstrated the strong technical and economic viability of developing a 4.5 – 6.0 Mtpa hard coking coal operation from mining and processing of the Isolation South and Elan South deposits. The forecast cash operating cost of US\$81 – 84/t FOB Vancouver places Elan attractively in the lower second cost quartile of all global metallurgical export coal production.

Significant upside potential to the Scoping Study outcomes remains. This includes the extension of the Isolation South pit to incorporate approximately 108 Mt of Inferred Resources that were excluded from the Scoping Study mine schedule, financing of the coal preparation plant and product transport infrastructure via BOOT arrangement, the higher processing yield suggested by regional experience, and the substantial further resource potential that exists across the entire Elan Project tenement base.

As a result of the excellent Scoping Study outcomes, the Atrum Board has approved progression to a Pre-Feasibility Study (PFS) on the Elan Project. The PFS is currently scheduled for completion in mid-2021.

Atrum also successfully raised approximately A\$22M of new equity funds in April 2020. This was completed through a share placement to predominantly Australian institutions and sophisticated investors. I believe the strong demand shown for the issue was indicative of the market's belief in the Elan Project, and Atrum's strategy for the rapid progression and development of this world-class asset.

I would like to thank the entire Atrum site and office team, including our contract operational partners, for their efforts over 2019. Our people, well led by Managing Director, Max Wang, have worked long and hard to deliver these excellent outcomes – and in a consistently safe and sustainable manner. The results are a credit to their significant talents and strong application to the task.

I would also like to thank my fellow non-executive directors, George Edwards, Charles Fear and Richard Barker, for their intensive efforts over the past year. Serious mining development companies require appropriately qualified, hard-working and diligent directors. I can assure all shareholders that Atrum has a Board comprised of such people.



In February 2020, Atrum welcomed Bill Fleming to the Board. His extensive Canadian coking coal operational and management experience, including over 25 years at Teck Resources, has already proven highly valuable to Atrum and the Elan Project. I would like to thank Bill for his significant contributions to date and I look forward to his further valuable insights going forward.

In March 2020, we were very pleased to see Tim Roberts (Warburton Group) become a significant and supportive shareholder of Atrum. Mr. Roberts' substantial subscription to the April 2020 share placement will see his total shareholding increasing to 19.9% post issuance of both tranches.

I would also like to extend our appreciation to our geological and mining consultant, Palaris Australia, our IR consultant, Fivemark Partners, as well as our company secretary, Justyn Stedwell.

Finally, I'd like to thank all Atrum shareholders for their continuing support. We appreciate your belief in our projects and people. We also remain focussed on delivering further sustainable growth in shareholder value for you over the months and years ahead.

Yours sincerely,

A handwritten signature in cursive script that reads "Charles A. Blixt".

Chuck Blixt

Chairman, Atrum Coal Limited

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MANAGEMENT REPORT

SUMMARY

The past year has been one of significant progress for Atrium and its flagship Elan Hard Coking Coal Project (**Elan** or **Elan Project**).

The sizeable 2019 field exploration program was successful in growing Elan Project resources by over 50%, mostly in shallow and thick deposits, with further testwork also confirming the Tier 1 hard coking coal properties that make the Elan coal deposits so attractive. The delineation of a very large volume of shallow and thick coal resources at Isolation South prompted the Company to incorporate this deposit into key Scoping Study workstreams from late 2019.

The Elan Project Scoping Study was released in April 2020. The excellent results validate the Elan Project's technical and economic viability across two operating cases of 6 Mtpa and 4.5 Mtpa clean coal production, respectively. A very low overall product strip ratio of 7.2 (as compared with the Teck Resources average of 11.4 for 2019) underwrites the attractively low operating cost projection of US\$81 – 84/t FOB Vancouver for Elan. One of the key upsides stemming from the Scoping Study is the potential to expand the Isolation South pit, where 108Mt of Inferred Resources were excluded from the Scoping Study mining schedule in order to comply with the prevailing ASIC/ASX regulatory framework.

In summary, key achievements over the year included:

- Completion of the Elan Project resource update and coal quality testing (for the 2018 field program) in early 2019, confirming Tier 1 hard coking coal quality for Elan South.
- Placement of A\$20 million of new equity funds in March 2019 to predominantly Australian institutions. These funds enabled an expanded 2019 field season program in order to accelerate a rapid progression of the Elan Project towards targeted development.
- A total of 168 RAB holes were drilled in 2019 delivering approximately 28,000 metres of exploration drilling across our two key Elan Project areas of Elan South and Isolation South. This was complemented by the 12 large diameter core holes and 7 PQ core holes also drilled in these areas for coal quality testwork purposes.
- Total Elan Project resources increased to 454 Mt (142 Mt Indicated and 312 Mt Inferred); representing a 156 Mt increase delivered from the 2019 drilling program.
 - Elan South resource increased 46 Mt to 143 Mt (60 Mt Indicated and 83 Mt Inferred); includes a 93% increase to Indicated component.
 - Isolation South resource increased 110 Mt to 230 Mt (82 Mt Indicated and 148 Mt Inferred); includes a 110% increase to Indicated component.
- Much of the resource increase was delivered from shallow, thick coal seams offering strong potential for attractive project economics via low strip ratio mining.
- The 2019 field work also evidenced substantial further resource upside potential at both Elan South and Isolation South.
- Initial coal quality testwork results from the 2019 program confirmed outcomes from the 2018 program, and historical testwork, again evidencing the Tier 1 hard coking coal quality at Elan.
 - Carbonisation testing of multi-seam composites from the South East Corner discovery at Elan South returned high, Tier 1 coke strength (CSR) values averaging 70% (actual range 69 - 71%).
 - Initial Isolation South testwork on RAB cuttings confirmed coal rank is comparable to Elan South, with vitrinite reflectance (RoMax) values ranging 1.10 - 1.21%.
 - Further detailed coal quality, washability and carbonisation testwork results are expected in coming months for both Elan South and Isolation South cored holes.
- Full-scope environmental baseline study and engagement activities were undertaken at Elan South, including with First Nations, government agencies, local municipalities and ranchers.
- The 2019 field program culminated in the very recent release of the Elan Project Scoping Study in April 2020 with the following highlights:

MANAGEMENT REPORT

- Development and open-pit mining of low-strip Isolation South and Elan South deposits yields a technically robust, highly economic, world-class operation delivering Tier 1 HCC to seaborne markets.
- Two production cases (6Mtpa and 4.5Mtpa HCC) with initial life-of-mine of 15 – 19 years.
- Pre-production capex of US\$587 – 683M and cash opex FOB Vancouver of US\$81 – 84/t (2nd quartile).
- Base case post-tax, real, ungeared NPV9% of US\$790 – 860M and IRR of 25 – 26%.

As a result of the excellent Scoping Study outcomes, the Atrum Board has approved progression to a Pre-Feasibility Study on the Elan Project, scheduled for completion in mid-2021.

In 2019, we also progressed our Panorama North JV with JOGMEC to deliver a maiden Inferred resource estimate of 174 Mt. Further study of development options for Panorama North and examinations of joint-venture exploration and development opportunities for Groundhog also continued.

Atrum continued to maintain a tight fiscal discipline and high levels of drilling and operational efficiency during the year. This is a testament to our skilled and dedicated management and site team, and strong operational contract partners. I would also like to thank the Atrum Board for its guidance, support and hard work over the past year.

ELAN HARD COKING COAL PROJECT (100% ATRUM)

Background

In March 2018, Atrum acquired a 100% interest in the Elan Project, which is located in the Crowsnest Pass area of Alberta, Canada. It consists of several deposition areas which are known to contain shallow emplacements of high quality hard coking coal of the Mist Mountain Formation (Kootenay Group).

The Elan Project has a significant areal footprint comprising 27 coal exploration tenements spread over a 50km x 20km zone and totalling approximately 22,951ha (229.5 square kilometres).



Figure 1: Location of the Elan Hard Coking Coal Project with proximate rail and port infrastructure

Approximately 30km to the west of the Elan Project, Teck Resources Limited operates four large mines, also in the same Mist Mountain Formation, producing approximately 25Mt per annum of Tier 1 hard coking coal for the global steel industry. The coal seams at Elan correspond to those horizons of the same Mist Mountain Formation found in Teck Resources' hard coking coal mines and have similar rank and coal quality ranges.

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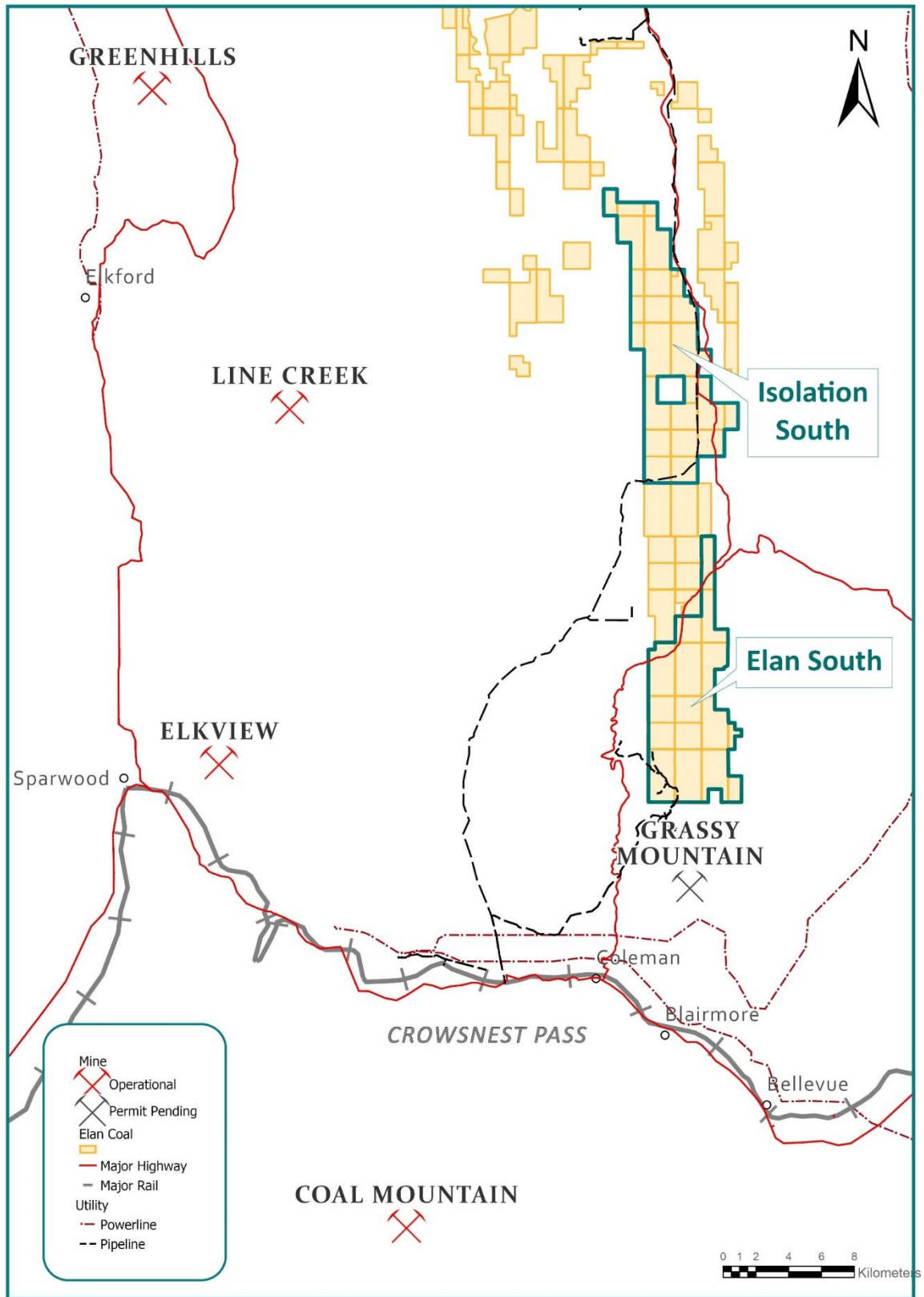


Figure 2: Elan Project tenement areas and scale comparative with Teck's nearby Elk Valley Complex (Greenhills, Line Creek, Elkview, Coal Mountain (closed) HCC Mines)

MANAGEMENT REPORT

The southernmost area within the Elan Project is the Elan South area, which is approximately 13km north of the townships of Coleman and Blairmore, where an existing rail line operated by Canadian Pacific Railway is located. This line provides direct rail access to export terminals in Vancouver and Prince Rupert.

Elan South shares its southern boundary with Riversdale Resources' Grassy Mountain Project, which is in the final permitting stage for a 4.5Mtpa open-cut operation producing hard coking coal. The current Grassy Mountain resource estimate totals 195Mt, with 85Mt Measured and 110 Mt Indicated (see Riversdale Resources' Annual Report 2018).

2019 Elan Project Drilling Campaign

Elan South

A total of 119 rotary air blast (RAB) exploration holes were completed at Elan South during 2019 for a total of 20,150 metres of drilling. The main focus of drilling was at South East Corner (65 RAB holes completed) and Fish Hook (39 holes completed), with an additional 15 holes completed at Oil Pad Ridge.

Large diameter coring was completed at three sites and PQ coring was undertaken at eight sites at South East Corner, with the coring undertaken at defined intervals at sites with known coal seam stratigraphy (existing RAB drillhole locations). Five LD cored holes were completed at Fish Hook, and at Oil Pad Ridge another three LD holes were undertaken.

Isolation South

A total of 49 RAB exploration holes were completed at Isolation South for 7,850 metres of drilling. Eight holes were drilled in the southern area and 41 completed in the area north of the Oldman River on Cabin Ridge. The RAB holes at Isolation South complement 19 historical HQ size fully cored holes drilled in the 1970's.

Favourable weather conditions allowed Atrium to complete a program of three large diameter (150 mm) cored holes at Cabin Ridge during late January and early February. The large diameter coring has enabled Atrium to undertake coal quality, washability and carbonisation testwork on Isolation South in order to confirm and extend the already substantial historical test results from this area. Coal quality testwork results for Isolation South are expected in the June 2020 quarter.

Table 1: Summary of exploration drilling completed in 2019 / 2020

PROJECT AREA	RAB Holes	LD Cored Holes	PQ Cored Holes	HQ Hydrogeology Holes
SOUTH EAST CORNER	65	3	7	3
FISH HOOK	39	4	-	2
OIL PAD RIDGE	15	2	-	4
ISOLATION SOUTH	49	3	-	-
TOTAL	168	12	7	9

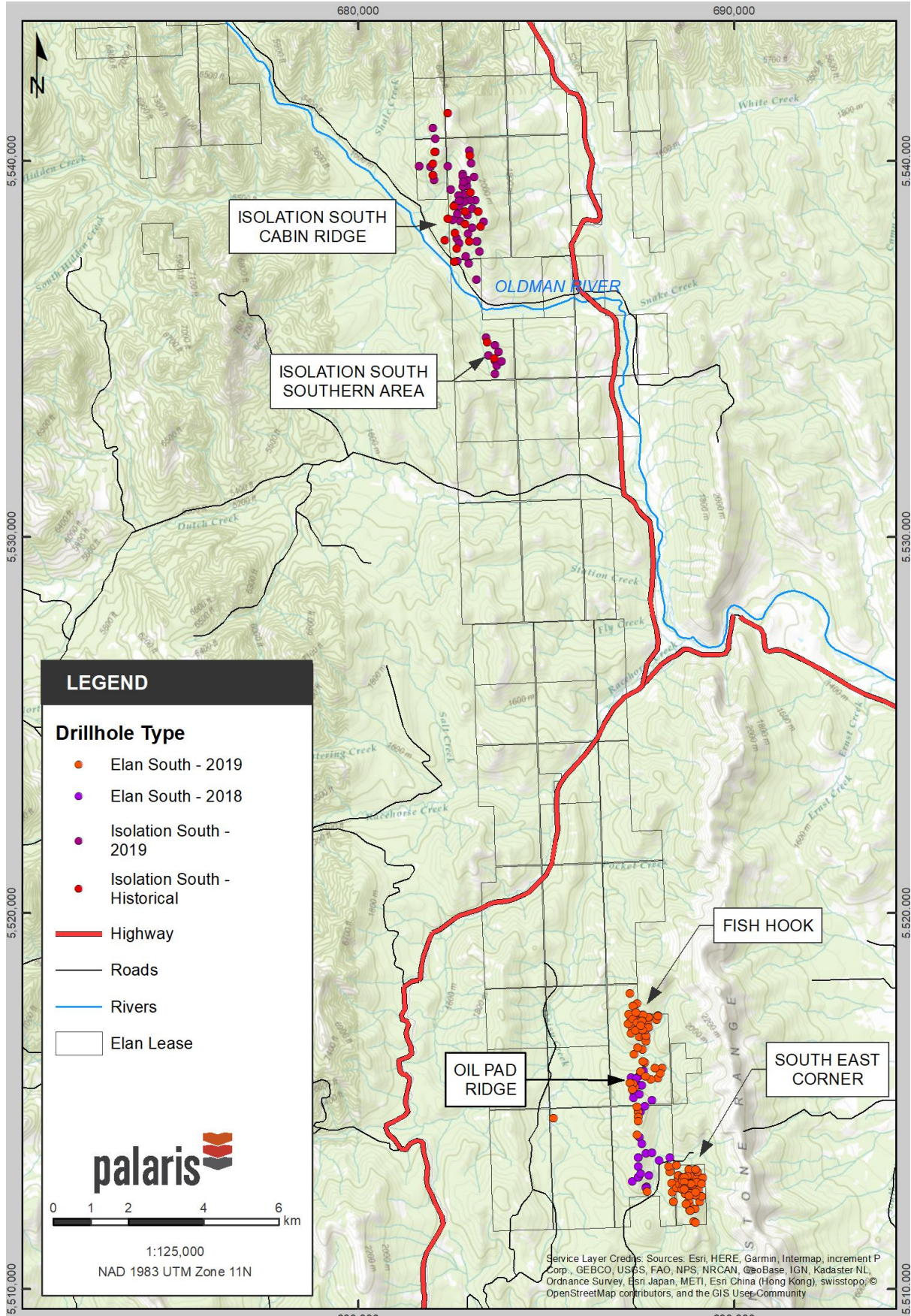


Figure 3: Location map of the Elan South and Isolation South exploration areas

MANAGEMENT REPORT

Elan HCC Project Resources

Elan South resources

Based on the drilling results available at the end of 2019, an update to the Elan South resource increased the total estimate by 46 Mt to 143 Mt (60 Mt Indicated and 83 Mt Inferred). This included a 93% increase in the Indicated classification of resources (to 60 Mt), as confidence levels improved through definition of structure and acquisition of coal quality and washability data.

Table 2: Elan South resource estimate (February 2020)

AREA (ELAN SOUTH)	INDICATED (Mt)	INFERRED (Mt)	TOTAL (Mt)
SOUTH EAST CORNER	16	22	38
FISH HOOK	15	11	26
OIL PAD RIDGE	29	50	80
TOTAL	60	83	143

The previous Elan South resource estimate was 97 Mt (31 Mt Indicated and 66 Mt Inferred), as reported in Atrium ASX release dated 8 January 2019, *Elan South Hard Coking Coal Resource Increased by 170% to 97 Mt*.

Isolation South resources

With the completion of 49 RAB holes at Isolation South in 2019, drillhole spacing was reduced to 100-200m on the dip slope of Cabin Ridge. Positive to exceptional results were returned in all completed drill holes, including a number of holes with apparent cumulative coal thickness exceeding 100m.

An interim update to the Isolation South resource in early December 2019 increased it by 97 Mt to 217 Mt (79 Mt Indicated and 138 Mt Inferred) (see Atrium ASX release dated 2 December 2019, *97 Mt Increase in Isolation South Resource*).

Following incorporation of residual drilling results to the end of 2019, the Isolation South resource was further increased to 230 Mt (82 Mt Indicated and 148 Mt Inferred) as reported in early February 2020.

Table 3: Isolation South resource estimate (February 2020)

AREA	INDICATED (Mt)	INFERRED (Mt)	TOTAL (Mt)
NORTH (CABIN RIDGE)	82	126	208
SOUTHERN AREA	-	22	22
TOTAL	82	148	230

This brought the total increase to the Isolation South resource delivered via 2019 drilling to 110 Mt (see Table 3A).

Table 3A: Isolation South resource increase from 2019 drilling

UPDATE DATE	INDICATED (Mt)	INFERRED (Mt)	TOTAL (Mt)
Starting base (Jan 2019)	39	81	120
Interim resource (Dec 2019)	79	138	217

MANAGEMENT REPORT

Final resource (Feb 2020)	82	148	230
2019 Program Increase (Mt)	43	67	110
2019 Program Increase (%)	110%	83%	92%

Total Elan Project resources

As a result of the additional resource definition at Elan South and Isolation South during 2019 and early 2020, overall Elan Project resources now total 454 Mt (142 Mt Indicated and 312 Mt Inferred).

Table 4: Total Elan Project resource estimate

PROJECT	PROJECT AREA	INDICATED (Mt)	INFERRED (Mt)	TOTAL (Mt)	DATE OF ANNOUNCEMENT*
ELAN SOUTH	SOUTH EAST CORNER	16	22	38	10-Feb-20
	FISH HOOK	15	11	26	10-Feb-20
	OIL PAD RIDGE	29	50	80	10-Feb-20
ELAN NORTHERN TENEMENTS	ISOLATION SOUTH	82	148	230	10-Feb-20
	ISOLATION	-	51	51	22-Jan-19
	SAVANNA	-	30	30	22-Jan-19
TOTAL		142	312	454	

* Atrium confirms that it is not aware of any new information or data that materially affects the information included in Atrium ASX releases dated 10 February 2020 (*Total Elan Project Resources Exceed 450 Mt*) and 22 January 2019 (*Additional 201 Mt JORC Resources Defined for Elan Project*), the latter relating to the Isolation and Savanna resource estimates. All material assumptions and technical parameters underpinning the estimates in these releases continue to apply and have not materially changed.

In aggregate, the 2019 Elan Project exploration program delivered an increase in total resources of 156Mt (see Table 5).

The 2019 field work also evidenced substantial further resource upside potential at both Elan South and Isolation South, which is planned to be targeted in the 2020 field program. Additionally, other areas within the Elan Project, including Cat Mountain, Wildcat, Isolation, Isola and Savannah, were not explored in 2019 and offer further exploration upside potential.

Table 5: Total Elan Project resource increase from 2019 drilling

UPDATE DATE	INDICATED (Mt)	INFERRED (Mt)	TOTAL (Mt)
Starting base (Jan 2019)	70	228	298
Interim resource (Dec 2019)	110	285	395
Final resource (Feb 2020)	142	312	454
2019 Program Increase (Mt)	72	84	156
2019 Program Increase (%)	103%	37%	52%

The shallow and thick nature of coal deposition across much of the updated Elan Project resources offers strong potential for attractive project economics via low strip ratio mining. As highlighted in Figure

MANAGEMENT REPORT

4 below, a total of 167 Mt of the resource base is at less than 100m depth and a total of 278 Mt is at less than 150m depth. A typical Isolation South cross section is shown in Figure 5 and a photographic example of outcropping coal deposition in Figure 6.

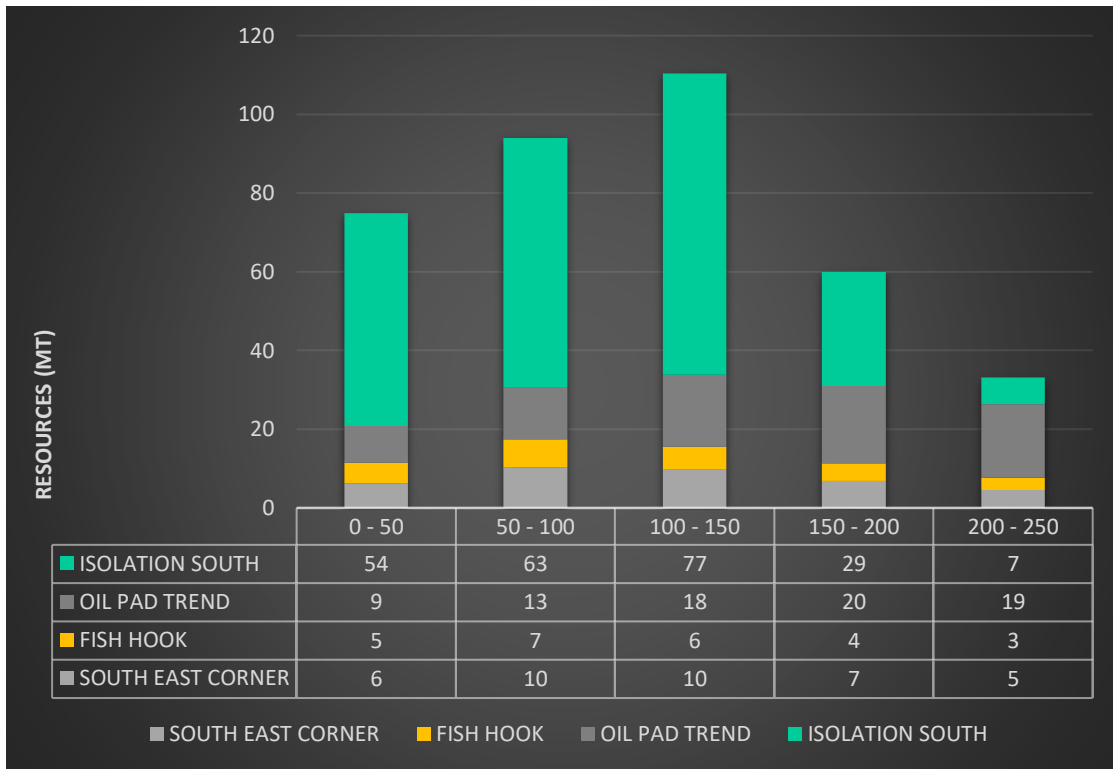


Figure 4: Elan Project resources according to depth of cover subsets

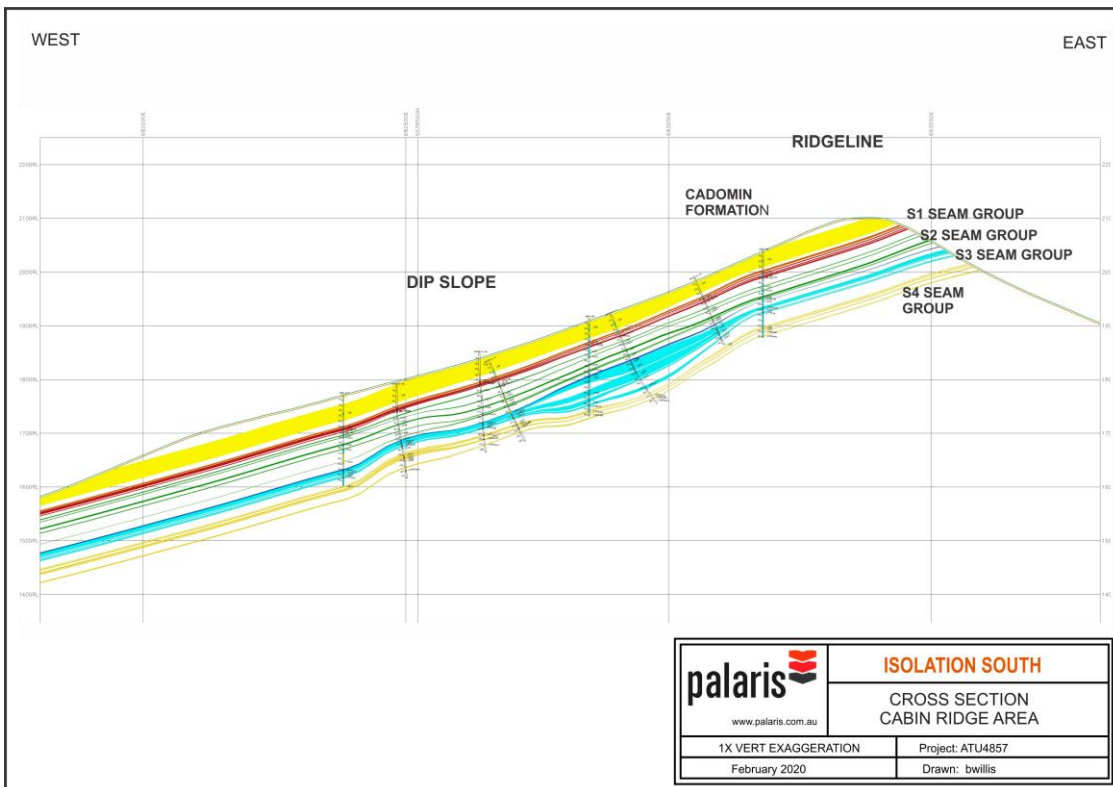


Figure 5: Cross section through Isolation South



Figure 5: Thick, shallow coal deposition at Isolation South

Elan Project Coal Quality

Initial coal quality testwork results from the 2019 exploration program have continued to support results from the 2018 program, and historical testwork, showing excellent potential for medium volatile, Tier 1 hard coking coal products.

Due to the significant amount of coal quality core samples collected during the 2019 program (including early 2020 drilling at Isolation South), coal quality and washability testwork remains ongoing and full results will be provided to the market when received.

The Elan Project hard coking coal seams correspond to those horizons of the Mist Mountain Formation found in nearby Teck Resources' coal mines. The Elan Project coal quality test results to date indicate a high degree of similarity in clean coal and coking properties to the Teck Premium products.

Carbonisation testing results from South East Corner

Seam composite samples from the PQ coring program at South East Corner (Elan South) were tested individually at GWIL Birtley (Calgary) for physical, chemical rheological and petrographic analysis, before clean coal samples were transferred to CoalTech laboratory (USA) and DMT (Germany) for clean coal properties and coking characterisation testing include carbonisation testwork (by DMT).

The carbonisation testwork was undertaken on a blended composite, containing a blend of the main seam groups 1, 2 and 4 at South East Corner. Coke strength (CSR) values for the blended composite were 69 – 71 % and were within a similar range to Elan South results from the 2018 LDC program at Oil Pad Ridge (Elan South).

Preliminary Results from Isolation South Testing

While a significant amount of coal quality testing was undertaken during historical exploration programs at Isolation South, the clean coal testing program at that time was more limited. Atrium completed a program of three large diameter (150 mm) cored holes at the dip slope on Cabin Ridge in late January and early February 2020. This large diameter coring has enabled Atrium to undertake coal quality, washability and carbonisation testwork on Isolation South. Results from this testwork are expected to be received during the June 2020 quarter. The initial resting results on raw coal have demonstrated similar properties as Elan South, i.e. indicating Tier 1 HCC quality.

The sampling of RAB drill cuttings has allowed some preliminary coal quality testing to be undertaken on clean coal composites, prepared on cumulative floats (CF) at 1.45. The initial testing has delivered positive results, including low ash, high CSN and fluidity, with low phosphorus content. Petrographic

MANAGEMENT REPORT

analysis has also indicated mean maximum vitrinite reflectance values averaging 1.19% for Seams 2, 3 and 4 and 1.10% for Seam 1.

For more detail on initial results from the 2019 coal quality testwork program refer to Atrium ASX release dated 10 February 2020, *Total Elan Project Resources Exceed 450 Mt.*

Environmental Programs

Environmental impact assessment is a critical part of the overarching permitting process of a key mining development such as the Elan Project. The environmental baseline data collection for Elan South, the foundation for impact assessment, was initiated in the summer of 2018, including wildlife monitoring and surface water testing for water stream hydrology and water quality.

In 2019, a full scope environmental baseline study was started for Elan South, including wildlife, vegetation, surface water hydrology and water quality, aquatic resources, fish and fish habitat, hydrogeology, geochemistry, geotechnical investigation, and physiography and soils.

A total of 10 deep (fully cored) and 4 shallow hydrogeology holes were drilled at Elan South for testing and monitoring ground water conditions as well as for taking rock core samples for geochemistry characterization and geotechnical property testing. The full environmental program has now been expanded to include Isolation South in anticipation of the combined development plan for both Elan South and Isolation South.



Stakeholder Engagement

Another important component of the project approval process is the stakeholder engagement and consultation framework. All Elan Project tenements are on Crown (public) land and on the traditional territories of the Alberta Tready 7 First Nations. Other industries and stakeholders also share land surface access or rights with the Elan Project, including oil and gas companies, forestry product companies, cattle ranchers and trappers.

The consultation and engagement of Treaty 7 Nations and other stakeholders, including those mentioned above as well as the municipalities of the Crowsnet Pass, was initiated in early 2019. A Traditional Land Use Study (TUS) program was carried out with the individual Treaty 7 Nations on the Elan South site in the summer of 2019, including several weeks of field work by their elders and consultation officers. These study reports will aid the overall assessment of environmental impact from the proposed development and operation of the Elan Project.

The TUS work with the Treaty 7 Nations will be expanded to Isolation South in 2020 while the overall project consultation continues throughout the project permitting process and beyond. The Elan Project team also plans to expand the consultation to all other First Nations within Alberta and BC who may have some historical or present interest in the land. These additional First Nations groups have already

MANAGEMENT REPORT

been identified with the help of the Federal Impact Assessment Office, and they are generally the same as for the neighbouring Grassy Mountain Project.

Throughout 2019, senior executives of Atrium also had numerous meetings and engagement activities with Alberta government officers and ministers of Alberta Energy, Alberta Environment and Parks, and Alberta Infrastructure. The objective of these discussions was to advance the prospect of water licensing and approval of open cut mining for the Elan Project.



Elan Scoping Study

The Elan Project Scoping Study was completed and released to the ASX on 16 April 2020. It demonstrated that development and open-pit mining of the low-strip Isolation South and Elan South deposits under two cases (10 Mtpa ROM for 6 Mtpa product HCC, and 7.5 Mtpa ROM for 4.5 Mtpa product HCC) yields a technically robust, highly economic, world-class operation delivering Tier 1 HCC into seaborne markets.

All coal extraction is via open pit method and based on mining of a single large pit at Isolation South and three discrete pits at Elan. Conventional coal processing is undertaken through a single coal handling and preparation plant (CHPP), to be located near Isolation South. Processing yield to product coal is forecast at 60%, delivering total LOM product HCC of 76 Mt.

The implied *product coal* life-of-mine (LOM) strip ratio for the Elan Project is approximately 7.2 bcm/t HCC. This product strip ratio is considered very low, particularly when compared with the 2019 average at the nearby Teck Resources mines in the Elk Valley, which was 11.4 bcm/t HCC (see page 46, Teck Resources Q4 2019 Financial Report, 20 February 2020). The Isolation South pit is particularly low strip ratio (3.3 bcm/t ROM), yielding a product strip ratio of just 5.5 bcm/t HCC product.

Product HCC is transported approximately 36km across a dedicated covered conveyor system from the CHPP to a new train loadout area located close to Canadian Pacific Rail's Crowsnest subdivision mainline. From train load-out the product HCC is railed approximately 1,100km via existing tracks operated by Canadian Pacific Rail (CPR) and Canadian National Railways (CN) to the preferred export terminal of Westshore in Vancouver, British Columbia, for export to global seaborne HCC markets.

Table 6: Elan Project Scoping Study key metrics

	Unit	10Mtpa ROM	7.5Mtpa ROM
Total ROM coal mined	Mt ROM	126	126
Initial life-of-mine	years	15	19
Average strip ratio (ROM)	bcm:t	4.3	4.3

MANAGEMENT REPORT

Processing yield	%	60	60
Nameplate HCC production	Mtpa saleable	6.0	4.5
Total product coal (HCC)	Mt saleable	76	76
Resultant product coal strip ratio (HCC)	bcm:t	7.2	7.2
Pre-production capital expenditure	US\$M	683	587
Cash operating cost (FOB Vancouver)	US\$/t saleable	81	84
Elan HCC price (FOB Vancouver)	US\$/t saleable	138	138
NPV _{9%} (post-tax, real basis, ungeared, Y-1)	US\$M	860	790
IRR (post-tax, real basis, ungeared, Y-1)	%	25	26
Project net cashflow (post-tax)	US\$M	2,610	2,580

The low strip ratio helps realize the attractive cash operating cost for Elan product HCC averaging US\$81/t FOB (10 Mtpa ROM) or US\$84/t (7.5 Mtpa ROM), which are comparable with the nearby Teck Resources Elk Valley operations (average opex of C\$105/t FOB in 2019). This operating cost estimate places the Elan Project in the lower second quartile of the global seaborne hard coking coal operating cost curve (based on S&P Global Market Intelligence 2019 FOB cash cost curve).

The Atrum Board considers the Scoping Study to be a conservative representation of the long-term development potential of the Elan Project with several significant potential upside drivers. One such driver is the potential expansion of the Isolation South pit to incorporate the 108 Mt of Inferred Resources that were excluded from the Scoping Study mine schedule.

PANORAMA / GROUNDHOG ANTHRACITE PROJECTS

Panorama North JV with JOGMEC (65% Atrum)

The Panorama North Project is located in north-west British Columbia, Canada. It consists of 12 coal licences and covers an area of approximately 74km². The Company has a Joint Exploration Agreement over Panorama North (**Panorama North JEA**) with Japan Oil, Gas and Metals National Corporation (**JOGMEC**).

Panorama North is adjacent to Atrum's 100%-owned Groundhog Project (Figure 6), which hosts a 1.02 Bt anthracite resource (156 Mt Measured, 453 Mt Indicated and 407 Mt Inferred).

MANAGEMENT REPORT

Approximately A\$22M of new equity funding was raised in April 2020 by private placement at A\$0.23 per share to predominantly Australian institutions and sophisticated investors. Atrum is now well-funded to progress the Elan Project through Pre-Feasibility Study (PFS) completion and formal permitting application, with concurrent drilling activities, coal quality testing, environmental studies and stakeholder engagement.

Operational Discipline and Efficiency

During the year Atrum continued its push to maximise operational efficiency and minimise corporate and other overhead costs. As a company we seek to remain strategically focussed, managerially disciplined and operationally efficient in order to maximise targeted growth in shareholder value over coming years.

2020 PLANS

Atrum continues to focus on the rapid progression of its 100%-owned Elan Project toward targeted development. We believe this world-class asset has the clear potential to support multiple, large Tier 1 hard coking coal mines. Following the recent release of a successful Scoping Study, the Atrum Board has approved progression to a Pre-Feasibility Study (PFS).

We are currently well advanced in planning for the 2020 drilling and environmental study programs at Elan. This drilling program is targeted at both resource growth and classification upgrade of the 108 Mt of in-pit Inferred Resources at Isolation South that were excluded from the Scoping Study mine schedule. A comprehensive coal quality testing program and environmental baseline study for Isolation South, followed by impact assessment as well as stakeholder engagement, will run in parallel with the drilling and broader PFS work. The PFS is targeted for completion in mid-2021.

Current social and operating constraints associated with the COVID-19 pandemic have meant that full commencement of these activities is necessarily paused, with work limited to predominantly desktop study activities for the time being. The Atrum Board will be regularly reassessing this status as local and global conditions evolve and is targeting rapid commencement of full-scale PFS and drilling activities as soon as is safe and appropriate for local circumstances in the Crowsnest Pass.

In summary, 2019 was transformational for Atrum and our world-class Elan Project. We have and continue to deliver on the promise that Elan holds. I look forward to reporting next year on the outcomes of our intensive 2020 workstreams.

Yours sincerely

Max Wang
Managing Director and CEO
Atrum Coal Limited

DIRECTORS' REPORT

DIRECTORS

Charles Blixt (Non-Executive Chairman) (appointed 29 May 2017)
Richard Barker (appointed 4 February 2019)
James Chisholm (resigned on 26 June 2019)
George Edwards (appointed 17 August 2017)
Charles Fear (appointed 17 August 2017)
William (Bill) Fleming (appointed on 24 February 2020)
Max Wang (Managing Director) (appointed on 22 November 2017)

COMPANY SECRETARY

Justyn Stedwell (appointed 1 May 2017)

REGISTERED AND PRINCIPAL OFFICE

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AUSTRALIAN SECURITIES EXCHANGE

Atrum Coal Ltd. shares (ATU) are listed on the Australian Securities Exchange.

DIRECTORS' REPORT

Your directors present their report on the consolidated entity consisting of Atrium Coal Ltd. and the entities it controlled at the end of, or during, the year ended 31 December 2019. Throughout the report, the consolidated entity is referred to as the group.

DIRECTORS

The names of the directors of the Company in office during the period and up to the date of this report are as follows:

Charles Blixt	Non-Executive Chairman (appointed as Director 29 May 2017 and Non-Executive Chairman on 17 August 2017))
Richard Barker	Non-Executive Director (appointed 4 February 2019)
James Chisholm	Non-Executive Director (resigned on 26 June 2019)
George Edwards	Non-Executive Director (appointed 17 August 2017)
Charles Fear	Non-Executive Director (appointed 17 August 2017)
William (Bill) Fleming	Non-Executive Director (appointed 24 February 2020)
Max Wang	Managing Director (as Managing Director and Chief Executive Officer on 21 August 2017 and as a director on 22 November 2017)

The directors remain appointed as at the date of this report unless otherwise stated. The particulars of the qualifications, experience and special responsibilities of each current director are as follows:

Charles Blixt - Chairman (appointed 29 May 2017)

Mr. Blixt began his 40-year career in private legal practice before taking on legal counsel roles, initially at Fiat-Allis and then at Caterpillar. In 1985 he joined R. J. Reynolds Tobacco as assistant Counsel Litigation. He spent 20 years at R. J. Reynolds in various legal roles including as Executive Vice President, General Counsel and Assistant Secretary for Reynolds American Inc. from 1999 to 2006. He served as a Non-Executive Director of Krispy Kreme Doughnuts Inc. (NYSE: KKD) from 2007 to 2016. Mr. Blixt currently serves as a Non-Executive Director at Lamb Weston Holdings Inc. (NYSE: LW), the largest North American frozen potato producer (and second largest worldwide) with a market capitalisation over US\$6.5b. He serves as a Non-Executive Director of the \$6.5b market cap Swedish Match AB (Stockholm: SWMA), one of the world's largest Tobacco products manufacturers. He served as Non-Executive Director of Targacept Inc. prior to its merger with Catalyst Biosciences Inc. in 2015. Mr. Blixt also serves as a director of several privately held small companies. He is currently a principal in C&D Ventures, which invests in entrepreneurial start-ups and other businesses which require capital and/or business and legal expertise.

As at 31 March 2020, Mr. Blixt holds 1,400,000 fully paid ordinary shares in the Company and 2,400,000 unlisted options, 550,000 listed options and 1,750,000 performance rights.

Richard Barker - Non - Executive Director (appointed 4 February 2019)

Mr Barker has more than 30 years' experience in metals and mining industry financing, investment and M&A advisory. He is currently the Managing Director of Mosaic Capital Pty Ltd, a corporate finance company, a non-executive director and founding director of Batchfire Resources Pty Ltd, which owns and operates a 12Mtpa thermal coal mining operation in Queensland, Australia, a non-executive director and founding director of Australian Future Energy Pty Ltd, an emerging Queensland-based clean coal technology (above ground coal gasification) company, and a non-executive director of Cape River Resources Pty Ltd, which owns a thermal coal project in northern Queensland. Among many other senior management and executive roles, Mr. Barker was previously a non-executive director of ASX-listed Silver Heritage (ASX: SVH), managing director of RBC Capital Markets and co-head of its Australian Metals & Mining Investment Banking division, chief executive officer of ASX-listed Betcorp Ltd, and executive director of NM Rothschild & Sons (Australia) Ltd's Corporate Advisory Division.

Over the past 25 years in his investment banking career, Mr Barker managed or oversaw financings, M&A, JV formation or fund raising for various global companies in values from \$10M to over \$1B.

As at 31 March 2020, Mr. Barker holds 1,824,000 fully paid ordinary shares, 1,429,000 listed options through Aleste Investments Pty Ltd, 1,300,000 performance rights and 1,500,000 unlisted options.

George Edwards – Non-Executive Director (appointed 17 August 2017)

George Edwards is a metallurgy graduate from the University of New South Wales, and has spent his life in the coal sector, initially in metallurgy, then establishing, operating and selling his own export coal mines, in coal negotiations and trade missions around the world, and then in trading coal shipments. He has worked for BHP, Coal and Allied, the Joint Coal Board and was latterly Chief Executive Officer in Australia for Consolidation Coal Company of the USA (now Consol Energy). Since establishing his own companies 32 years ago he has been responsible for export sales of up to 5 million tonnes of coal a year from his own and other mines in Australia, and some from other countries. He has close links with Asian and Indian coal buyers and has been mandated by several Chinese companies to secure coal and coal projects. He was Chairman of SAI Global Limited (ASX listed) from listing in 2003 until 2008, the Energy Council of Australia (from 1993 to 2006) and Standards Australia (from 2000 to 2004); in 1995 he was President of The AusIMM. He has authored more than 150 talks, articles and presentations in Australia and in 14 countries overseas, mainly on mining and coal-related matters.

DIRECTORS' REPORT

As at 31 March 2020, Mr. Edwards holds has an indirect holding of 1,299,849 fully paid ordinary shares in the Company through Edwards Global Services Pty Ltd and 1,500,000 unlisted options, 550,000 listed options and 1,300,000 performance rights.

Charles Fear – Non-Executive Director (appointed 17 August 2017)

Charles Fear is Chairman of Argonaut Limited. He co-founded Argonaut Limited in 2002 to provide M&A advice, undertake primary and secondary capital raisings, and provide stock-broking services to natural resources companies and companies that operate in the resources sector. Argonaut works across the globe, and has conducted business in Australia, North and South America, throughout the Asia-Pacific region, and in Africa. Previous executive roles include Managing Director of CIBC World Markets, Director of Hartley Poynton and Senior Insolvency Partner at KPMG.

As at 31 March 2020, Mr. Fear holds the following through the following entities, in addition to 1,300,000 performance rights:

Argonaut Equity Partners Pty Limited

500,000 Unlisted options

510,000 Listed options

Areley Kings Pty Ltd ATF C Fear Super A/C

2,806,526 Ordinary fully paid shares

1,080,000 Listed options

Areley Kings Pty Ltd ATF RAEF A/C

4,205,000 Ordinary fully paid shares

350,000 listed options

1,500,000 Unlisted options

Argonaut Investments Pty Limited

4,799,382 Listed Options

William (Bill) Fleming - Non - Executive Director (appointed 24 February 2020)

Mr Fleming is a qualified mining engineer with extensive experience in the Canadian coal and iron ore industries. His professional career spans over 35 years in technical, operational and management roles, including 25 years at the leading Canadian coking coal producer – Teck Resources Limited. He initially worked at the Bullmoose Coking Coal Mine (1.7Mtpa) and Elkview Coking Coal Mine as Site General Manager. He was also the Vice President, Operations, of the Cardinal River Coking Coal Mine (1.6Mtpa).

As at 31 March 2020, Mr. Fleming holds 40,000 fully paid ordinary shares, 1,300,000 performance rights and 1,500,000 unlisted options.

Max Wang – Managing Director (appointed Managing Director and Chief Executive Officer on 21 August 2017 and as a director on 22 November 2017)

Mr. Wang was appointed as Managing Director and Chief Executive Officer on 21 August 2017 and as a director on 22 November 2017.

Mr. Wang is a Registered Professional Engineer in Alberta, Canada. He holds a Bachelor degree in Railway Engineering from Southwest Jiaotong University in China and a PhD in Civil Engineering from the University of Calgary. From 1990 to 1997, Max was an independent consultant on various engineering projects across Canada. In 1998, he joined Bantrel Corp with progressive responsibilities from Lead Civil/Structural Engineer to Project Engineering Manager and Civil/Structural/Architectural Department Manager and Chief Engineer overseeing the execution of mining, in-situ and downstream oil sands and other projects. In 2006, he joined Petro-Canada Inc as Engineering Manager for Oil Sands, and with the merger of Petro-Canada with Suncor in 2009, he took on the role of Director of Engineering, Major Projects. In 2012, Marubeni and Winsway purchased Alberta-based, Grande Cache Coal for C\$1B, and Max led the business as President and Chief Executive from January 2013 until joining Atrium.

Mr. Wang is a technical committee member of the Canadian National Standards on Concrete Materials, Construction, Testing and Design, and the past board chair and current vice chair of the Coal Association of Canada. From 2013 to 2015, Mr. Wang was a Director of Winsway Enterprises Holdings Ltd (now called E-Commodities) which is a Hong Kong stock exchange listed company and one of the largest independent metallurgical coal trading and logistics management companies in the global market. Since April 2018, Mr. Wang is also a non-executive director of Huadian Natural Gas Canada Ltd. – a whole owned North American subsidiary of China Huadian Corporation Ltd which has an installed power generation capacity of approximately 150,000 MW.

As at 31 March 2020, Mr. Wang holds 675,236 fully paid ordinary shares in the Company and 5,000,000 unlisted options through a nominee, 550,000 listed options and 6,500,000 performance rights.

Justyn Stedwell – Corporate Secretary (appointed 1 May 2017)

Mr. Stedwell is a professional company secretary with a decade of experience with ASX listed companies in various industries, including mining and exploration, IT & telecommunications, biotechnology and agriculture. Mr Stedwell's qualifications include a Bachelor of Commerce (Economics and Management) from Monash University, a Graduate Diploma of Accounting at Deakin University and a Graduate Diploma in Applied Corporate Governance at the Governance Institute of Australia.

DIRECTORS' REPORT

He is currently Company Secretary at several ASX-listed companies, including Tymlez Group Ltd (ASX:TYM), Candy Club Holdings Ltd (ASX:CLB), Golden Mile Resources Limited (ASX:G88), Fertoz Ltd (ASX:FTZ), Lifespot Health (ASX: LSH), Cirralto Ltd (ASX:CRO), Imugene Ltd (ASX:IMU), Rectifier Technologies Ltd (ASX:RFT) and Broo Ltd (ASX:BEE).

CORPORATE INFORMATION

Corporate Structure

Atrium is incorporated and domiciled in Australia.

Nature of Operations and Principal Activities

The principal continuing activities during the financial year, of entities within the Group was hard coking coal exploration and development in Alberta, Canada and anthracite in British Columbia, Canada.

OPERATING AND FINANCIAL REVIEW

FINANCIAL POSITION

At 31 December 2019, the Group had cash reserves of \$10,122,166 (2018: \$3,101,677).

The net assets of the Group increased by \$1,027,050 during the financial year from \$16,050,018 to \$17,077,068.

During the year ended 31 December 2019, the Company received \$559,528 (USD 392,869) from Atlantic Carbon Group as complete settlement from the receivable it held at 31 December 2018.

FINANCING AND INVESTING ACTIVITIES

During the financial year, the Company issued a total of 114,537,714 shares from two tranches of a placement, raising \$20,000,000 in cash. In addition, 2,000,200 listed options exercisable at a price of \$0.20 each were exercised for a total amount of \$400,400.

During the year, the Company redeemed the final 250,000 Kuro convertible notes through the issuance of 250,000 shares of the Company. The Company also repaid the remaining \$141,371 outstanding on the Lenark loan.

SIGNIFICANT CHANGES IN THE STATE OF AFFAIRS

Significant changes in the state of affairs of the Group during the year are detailed in the Company review.

Other than as disclosed, there has been no matter or circumstance that has arisen that has significantly affected, or may significantly affect:

1. the Group's operations in future financial years, or
2. the results of those operations in future financial years, or
3. the Group's state of affairs in future financial years.

In the opinion of the directors, there were no other significant changes in the state of affairs of the Company that occurred during the period under review not otherwise disclosed in this report or in the financial report.

EVENTS SINCE THE END OF THE FINANCIAL YEAR

- (i) 789,667 listed options, at a strike price of \$0.20 were exercised for a total amount of 157,933
- (ii) On 24th February 2020, the board appointed Mr. William (Bill) Fleming as director. Mr. Fleming has extensive experience in the Canadian coking coal operational and management expertise.
- (iii) Subsequent to the year end, the COVID-19 pandemic announced by the World Health Organisation is having a negative impact on world stock markets, currencies and general business activity. The Company has developed a policy and is evolving procedures to address the health and wellbeing of employees, consultants and contractors in relation to COVID-19. The timing and extent of the impact and recovery from COVID-19 is unknown but it may have an impact on exploration activities, the future assessments of the recoverable values of exploration assets and the ability of the company to raise funds as and when required.

The Company is currently reviewing and closely monitoring the Novel Coronavirus 2019 (COVID-19) situation as it unfolds, ensuring compliance and cooperation with protocols and advice as and when issued by the Government. The Directors are reviewing business operations and strategies and assessing the impact on the Group. The Group is unable to determine at this time the potential impact COVID-19 will have.

DIRECTORS' REPORT

LIKELY DEVELOPMENTS AND EXPECTED RESULTS OF OPERATIONS

The Company will continue to pursue its principal activity of exploration and evaluation, particularly in respect to the Projects as more particularly outlined in the company review. The Company may also continue to pursue other potential investment opportunities to enhance shareholder value.

The Company continues with the ongoing exploration and development at the different project areas within the Elan Coal, with immediate focus on Elan South and Isolation South.

MEETINGS OF DIRECTORS

The numbers of meetings of directors (including meetings of committees of directors) held during the period and the number of meetings attended by each director was as follows:

	Year ended 31 December 2019		Period ended 31 December 2018	
	Board of Directors		Board of Directors	
	Number eligible to attend	Number attended	Number eligible to attend	Number attended
Charles Blixt	13	13	11	10
Richard Barker	13	12	-	-
J Chisholm	7	7	11	11
George Edwards	13	13	11	11
Charles Fear	13	12	11	11
Max Wang	13	13	11	11

Outside of the above meetings of directors, the Company conducted its directors' meetings and resolved certain corporate matters via circular resolutions of directors.

REMUNERATION REPORT (AUDITED)

The directors are pleased to present Atrum Coal Ltd.'s remuneration report for the year ended 31 December 2019 which sets out the remuneration information for the company's non-executive directors, executive directors and other key management personnel.

This report details the nature and amount of remuneration for each director and executive of Atrum Coal Ltd. The information provided in the remuneration report includes remuneration disclosures that are audited as required by section 308(3C) of the Corporations Act 2001.

For the purposes of this report Key Management Personnel of the Group are defined as those persons having authority and responsibility for planning, directing and controlling the major activities of the group, directly or indirectly, including any director (whether executive or otherwise) of the parent company.

For the purposes of this report the term "executive" includes those key management personnel who are not directors of the parent company.

- (a) Remuneration policy
- (b) Remuneration structure
- (c) Service agreements
- (d) Details of remuneration for the year
- (e) Details of share-based compensation and equity instruments held by Key management personnel
- (f) Voting and comments made at the Company's 2019 Annual General Meeting
- (g) Other transactions with key management personnel

The KMP's covered in this report include:

Charles Blixt	Non-Executive Chairman (appointed as Director 29 May 2017 and Non-Executive Chairman on 17 August 2017))
Richard Barker	Non-Executive Director (appointed 4 February 2019)
James Chisholm	Non-Executive Director (resigned 26 June 2019)
George Edwards	Non-Executive Director (appointed 17 August 2017)
Charles Fear	Non-Executive Director (appointed 17 August 2017)
Max Wang	Managing Director (appointed as Managing Director and Chief Executive Officer on 21 August 2017 and as a director on 22 November 2017)

DIRECTORS' REPORT

REMUNERATION GOVERNANCE

Remuneration Committee

The full Board carries out the roles and responsibilities of the Remuneration Committee and is responsible for determining and reviewing the compensation arrangements for the Directors themselves, the Managing Director and any Executives.

Executive remuneration is reviewed annually having regard to individual and business performance, relevant comparative remuneration and internal and independent external advice. No independent advice has been sought by the Company during the respective financial year in relation to remuneration structure and levels.

A. Remuneration policy

The Board policy is to remunerate directors at market rates for time, commitment and responsibilities. The Board determines payments to the directors and reviews their remuneration annually, based on market practice, duties and accountability. Independent external advice is sought when required. The maximum aggregate amount of directors' fees that can be paid is subject to approval by shareholders in a general meeting, from time to time. The current maximum aggregate amount as approved by shareholders at the Company's general meeting held on 31 May 2019 is \$400,000 per annum. However, to align directors' interests with shareholders' interests, the directors are encouraged to hold shares and options in the company.

The Company's aim is to remunerate at a level that reflects the size and nature of the Company. Company officers and directors are remunerated to a level consistent with the size of the Company.

All remuneration paid to directors and executives is valued at the cost to the Company and expensed.

The Board believes that it has implemented suitable practices and procedures that are appropriate for an organisation of this size and maturity.

In accordance with its remuneration policy, the Company granted share purchase options to Key Management Personnel and Employees as disclosed in Part E of this remuneration report.

B. Remuneration structure

In accordance with best practice corporate governance, the structure of non-executive director and executive compensation is separate and distinct.

Non-executive Director Compensation

Objective

The Board seeks to set aggregate compensation at a level that provides the Company with the ability to attract and retain directors of the highest calibre, whilst incurring a cost that is acceptable to shareholders.

Structure

The Constitution and the ASX Listing Rules specify that the aggregate compensation of non-executive directors shall be determined from time to time by a general meeting. An amount not exceeding the amount determined is then divided between the directors as agreed. The latest determination approved by shareholders on 31 May 2019 was an aggregate compensation of \$400,000 per year.

The amount of aggregate compensation sought to be approved by shareholders and the manner in which it is apportioned amongst directors is reviewed annually. The Board considers advice from external consultants as well as the fees paid to non-executive directors of comparable companies when undertaking the annual review process. Non-Executive Directors' remuneration may include an incentive portion consisting of options and/or performance rights, as considered appropriate by the Board, which may be subject to Shareholder approval in accordance with ASX listing rules. At the date of this report the Company had not engaged remuneration consultants.

DIRECTORS' REPORT

Executive Compensation

Objective

The entity aims to reward executives with a level and mix of compensation commensurate with their position and responsibilities within the entity so as to:

- reward executives for company and individual performance against targets set by appropriate benchmarks;
- align the interests of executives with those of shareholders;
- link rewards with the strategic goals and performance of the Company; and
- ensure total compensation is competitive by market standards.

Structure

In determining the level and make-up of executive remuneration, the Board negotiates a remuneration to reflect the market salary for a position and individual of comparable responsibility and experience. Due to the limited size of the Company and of its operations and financial affairs, the use of a separate remuneration committee is not considered appropriate. Remuneration is regularly compared with the external market by participation in industry salary surveys and during recruitment activities generally. If required, the Board may engage an external consultant to provide independent advice in the form of a written report detailing market levels of remuneration for comparable executive roles. At the date of this report the Company had not engaged remuneration consultants.

Compensation may consist of the following key elements:

- Fixed Compensation;
- Variable Compensation;
- Short Term Incentive (STI); and
- Long Term Incentive (LTI).

Fixed Remuneration

The level of fixed remuneration is set so as to provide a base level of remuneration which is both appropriate to the position and is competitive in the market. Fixed remuneration is reviewed annually by the Board having regard to the Company and individual performance, relevant comparable remuneration in the mining exploration sector and external advice.

The fixed remuneration is a base salary or monthly consulting fee.

Variable Pay – Short Term Incentives

The purpose of the short-term incentive plan is to reward achievement of business objectives on a year by year basis. Each financial year the board, in conjunction with senior management, sets the business objectives aimed to be achieved during the year to implement the Company's business plan.

The business objectives are clearly defined outcomes in product development and commercialisation, achievement of which can be readily and objectively measured at the end of the financial year. Measurement of achievement of the business objectives also involves comparison with factors external to the Company.

No remuneration linked to short term incentives have been issued to date.

Variable Pay – Long Term Incentives

The objective of long term incentives is to reward directors/executives in a manner which aligns this element of remuneration with the creation of shareholder wealth. The incentive portion is payable based upon attainment of objectives related to the director's/executive's job responsibilities. The objectives vary, but all are targeted to relate directly to the Company's business and financial performance and thus to shareholder value.

Typically, the grant of LTIs occurs at the commencement of employment or in the event that the individual receives a promotion and, as such, is not subsequently affected by the individual's performance over time.

Variable Pay – Long Term Incentives – Performance Rights

The Company has implemented a Performance Rights Plan for the Directors, Key Management and Staff. The objective of the Performance Rights Plan is to align the interests of all personnel involved in the operations of the Company and to reward them for the achievement of milestones relating to market and non-market objectives. Please refer to Section E for further information on the milestones set in relation to the Performance Rights Plan.

DIRECTORS' REPORT

REMUNERATION REPORT (AUDITED) (CONT.)

C. Service Agreements

The employment arrangements of the directors are contained in formal letters of appointment, and in the case of Executive Directors, contracts for services. Included in these contracts, amongst other things, are reference to the grant of options.

The contract details of each of the Key Management Personnel are as follows:

Max Wang – Managing Director and CEO

Agreement Commenced: 21 August 2017
Term of Agreement: Full time employment
Details: Salary of C\$350,000 per annum plus 5% superannuation and refund of expenses
3 Months termination notice by Mr. Wang; 1 – 12 months termination notice depending on years of service if terminated by the Company.
9,000,000 options at exercise prices between \$0.396 and \$0.996, which were cancelled during the year.
5,000,000 options at exercise prices between \$0.35 and \$0.45 with expiry dates that are between 12 and 36 months from the issue dates.

Charles Blixt – Non-Executive Chairman

Agreement Commenced: 29 May 2017
Term of Agreement: No set tenure
Details: Director's fees USD 55,000 per year
2,000,000 options at exercise prices between \$0.396 and \$0.996, which were cancelled during the year.
2,400,000 options at exercise prices between \$0.35 and \$0.45 with expiry dates that are between 12 and 36 months from the issue dates.

Richard Barker – Non-Executive Director

Agreement Commenced: 4 February 2019
Term of Agreement: No set tenure
Details: Director's fees \$55,000 per year (inclusive of superannuation)
1,500,000 options at exercise prices between \$0.35 and \$0.45 with expiry dates that are between 12 and 36 months from the issue dates.

James Chisholm – Non-Executive Director

Agreement Commenced: 25 October 2011
Term of Agreement: No set tenure
Details: Director's fees \$3,000 per month
1,500,000 options at exercise prices between \$0.35 and \$0.45 with expiry dates that are between 12 and 36 months from the issue dates.
This agreement was terminated on 26 June 2019 and all the options expired

George Edwards – Non-Executive Director

Agreement Commenced: 17 August 2017
Term of Agreement: No set tenure
Details: Director's fees \$55,000 per year
1,350,000 options at exercise prices between \$0.396 and \$0.996, which were cancelled during the year.
1,500,000 options at exercise prices between \$0.35 and \$0.45 with expiry dates that are between 12 and 36 months from the issue dates.

Charles Fear – Non-Executive Director

Agreement Commenced: 17 August 2017
Term of Agreement: No set tenure
Details: Director's fees \$55,000 per year (inclusive of superannuation)
1,350,000 options at exercise prices between \$0.396 and \$0.996, which were cancelled during the year.
1,500,000 options at exercise prices between \$0.35 and \$0.45 with expiry dates that are between 12 and 36 months from the issue dates.

DIRECTORS' REPORT

REMUNERATION REPORT (AUDITED) (CONT.)

D. Details of remuneration for the year

Remuneration

Details of the remuneration of each Director and named executive officer of the Company, including their personally-related entities, during the year was as follows:

Directors	Year Ended 31 December	Short Term Benefits	Post Employment	Share Based Payments	Total	Performance related	
		Salary and fees (including Directors Fees) \$	Superannuation \$	Performance rights and Options(A) \$		Fixed %	LTI %
Charles Blixt	2019	67,754	-	302,350	370,104	18%	82%
Richard Barker ⁽¹⁾	2019	40,258	3,825	190,752	234,835	19%	81%
James Chisholm ⁽²⁾	2019	22,428	-	66,726	89,154	25%	75%
George Edwards	2019	47,083	-	197,293	244,376	19%	81%
Charles Fear ⁽³⁾	2019	42,998	4,085	197,293	244,376	19%	81%
Max Wang ⁽⁴⁾	2019	584,920	-	742,154	1,327,074	44%	56%
Total	2019	805,441	7,910	1,696,568	2,509,919	32%	68%

(1) Appointed as Non-Executive Director on 4 February 2019

(2) Resigned as Non-Executive Director on 26 June 2019. There was no termination payment.

A. The estimated options value discussed above is calculated at the date of grant using a Black-Scholes model, having regard to the estimated probability, at 31 December 2019, that the vesting conditions will realise. Please refer Note 13(d) for fair value methodology. None of the directors exercised any options or received any such payment during 2019.

Directors	Year Ended 31 December	Short Term Benefits	Post Employment	Share Based Payments	Total	Performance related	
		Salary and fees (includes Directors Fees) \$	Superannuation \$	Options(B) \$		Fixed %	LTI %
Charles Blixt ⁽¹⁾	2018	49,138	-	9,219	58,357	84%	16%
James Chisholm	2018	38,880	-	-	38,880	100%	0%
George Edwards ⁽²⁾	2018	36,000	-	6,214	42,214	85%	15%
Charles Fear ⁽³⁾	2018	33,658	2,342	6,214	42,214	85%	15%
Max Wang ⁽⁴⁾	2018	389,320	-	57,051	446,371	87%	13%
Total	2018	546,996	2,342	78,698	628,036	87%	13%

(1) Appointed as Non-Executive Director on 29 May 2017

(2) Appointed as Non-Executive Director on 17 August 2017

(3) Appointed as Non-Executive Director on 17 August 2017

(4) Appointed as Managing Director and Chief Executive Officer on 21 August 2017 and as a director on 22 November 2017.

B. The estimated options value discussed above is calculated at the date of grant using a Black-Scholes model, having regard to the estimated probability, at 31 December 2018, that the vesting conditions will realise. Please refer Note 13(d) for fair value methodology. None of the directors exercised any options or received any such payment during 2018.

DIRECTORS' REPORT

REMUNERATION REPORT (AUDITED) (CONT.)

E. Details of share-based compensation and equity instruments held by key management personnel

Unlisted Options

During the year ended 31 December 2019, movements in options were as follows:

	Balance at the start of the year	Granted	Cancelled	Expired/ Exercised	Balance at the end of the year
Unlisted Options					
Directors					
Charles Blixt	2,000,000	2,400,000	(2,000,000)	-	2,400,000
Richard Barker	-	1,500,000	-	-	1,500,000
James Chisholm*	-	1,500,000	-	(1,500,000)	-
George Edwards	1,350,000	1,500,000	(1,350,000)	-	1,500,000
Charles Fear	1,350,000	1,500,000	(1,350,000)	-	1,500,000
Max Wang	9,000,000	5,000,000	(9,000,000)	-	5,000,000
Total	13,700,000	13,400,000	(13,700,000)	(1,500,000)	11,900,000

The following are movements in listed options during the year ended 31 December 2019:

	Balance at the start of the year	Acquired	Expired/ Exercised	Balance at the end of the period
Listed Options				
Directors				
Charles Blixt	550,000	-	-	550,000
James Chisholm*	3,950,000	-	-	3,950,000
George Edwards	550,000	-	-	550,000
Charles Fear	6,739,382	-	-	6,739,382
Max Wang	550,000	-	-	550,000
Total	12,339,382	-	-	12,339,382

	Charge due to cancelled options \$	Vesting of options 2019 \$	Vesting of performance Rights (\$)	Total \$
Charles Blixt	9,642	228,154	64,554	302,350
Richard Barker	-	142,596	48,156	190,752
James Chisholm*	-	66,726	-	66,726
George Edwards	6,541	142,596	48,156	197,293
Charles Fear	6,541	142,596	48,156	197,293
Max Wang	45,967	455,405	240,782	742,154
	68,691	1,178,073	449,804	1,696,568

* James Chisholm resigned on 26 June 2019

DIRECTORS' REPORT

REMUNERATION REPORT (AUDITED) (CONT.)

E. Details of share-based compensation and equity instruments held by key management personnel (Continued)

Details of options granted to Directors as part of remuneration:

(a) Options granted to directors which were cancelled during the year

Director	Number of Options/Conditions	Expiry Date	Exercise Price	Value Recognised during the year (A) \$
Charles Blixt	400,000	01-Jun-19	0.40	898
	400,000	01-Dec-19	0.50	1,800
	600,000	01-Jun-20	0.70	3,326
	600,000	01-Dec-20	1.00	3,618
Charles Fear	250,000	01-Jun-19	0.40	561
	300,000	01-Dec-19	0.50	1,350
	400,000	01-Jun-20	0.70	2,218
	400,000	01-Dec-20	1.00	2,412
James Chisholm*	250,000	01-Jun-19	0.40	-
	300,000	01-Dec-19	0.50	-
	400,000	01-Jun-20	0.70	-
	400,000	01-Dec-20	1.00	-
George Edwards	250,000	01-Jun-19	0.40	561
	300,000	01-Dec-19	0.50	1,350
	400,000	01-Jun-20	0.70	2,218
	400,000	01-Dec-20	1.00	2,412
Max Wang	1,000,000	01-Jun-19	0.40	2,246
	2,000,000	01-Dec-19	0.50	9,000
	3,000,000	01-Jun-20	0.70	16,632
	3,000,000	01-Dec-20	1.00	18,089
TOTAL	13,700,000			68,691

* James Chisholm resigned on 26 June 2019

A. The estimated options value vested is calculated at the date of grant using a Black-Scholes model, having regard to the estimated probability, at the balance sheet, date that the vesting conditions will realise. Please refer Note 13(d) for fair value methodology. None of the directors exercised any options or received any such payment during 2018.

(b) Options granted to directors during the year

Director	Vesting date	Expiry Date	Exercise Price \$	Number of Options/	Value vested during the year \$	Value Not Vested \$
Chuck Blixt	04-Jun-19	30-Jun-20	0.35	800,000	106,762	-
	01-Jun-20	30-Jun-21	0.40	800,000	77,203	55,144
	01-Jun-21	30-Jun-22	0.45	800,000	44,189	107,315
Richard Barker	04-Jun-19	30-Jun-20	0.35	500,000	66,726	-
	01-Jun-20	30-Jun-21	0.40	500,000	48,252	34,465
	01-Jun-21	30-Jun-22	0.45	500,000	27,618	67,072
James Chisholm*	04-Jun-19	30-Jun-20	0.35	500,000	66,726	-
	01-Jun-20	30-Jun-21	0.40	500,000	-	-
	01-Jun-21	30-Jun-22	0.45	500,000	-	-
George Edwards	04-Jun-19	30-Jun-20	0.35	500,000	66,726	-
	01-Jun-20	30-Jun-21	0.40	500,000	48,252	34,465
	01-Jun-21	30-Jun-22	0.45	500,000	27,618	67,072
Charles Fear	04-Jun-19	30-Jun-20	0.35	500,000	66,726	-
	01-Jun-20	30-Jun-21	0.40	500,000	48,252	34,465
	01-Jun-21	30-Jun-22	0.45	500,000	27,618	67,072
Max Wang	04-Jun-19	30-Jun-20	0.35	1,500,000	200,178	-
	01-Jun-20	30-Jun-21	0.40	1,500,000	144,755	103,396
	01-Jun-21	30-Jun-22	0.45	2,000,000	110,472	268,289
				12,400,000	1,178,073	838,755

DIRECTORS' REPORT

REMUNERATION REPORT (AUDITED) (CONT.)

E. Details of share-based compensation and equity instruments held by key management personnel (Continued)

(c) Performance rights granted to directors during the year

(i) *Performance Right Vesting Conditions are detailed in Note 21 to the financial statements.*

Performance rights granted carry no dividend or voting rights. When vesting conditions relative to the performance right are met and the performance right is exercised, each performance right entitles the holder to be issued 1 ordinary share for nil consideration.

(ii) *Details of the performance rights movements for each Key Management Person:*

The number of Performance Rights held during the financial period by each director of Atrium Coal Ltd. and other key management personnel of the Group, including their personally related parties, is set out below.

Director	Class	Year of Grant	Non Market Based	Probability of vesting	Total Value at grant date \$	Value vested during the year \$	Value Not Vested \$
Charles Blixt	34	2019	400,000	80%	100,800	28,997	71,803
	35	2019	400,000	80%	100,800	14,499	86,301
	36	2019	400,000	80%	100,800	9,666	91,134
	37	2019	550,000	80%	138,600	11,392	127,208
Richard Barker	34	2019	300,000	80%	75,600	21,748	53,852
	35	2019	300,000	80%	75,600	10,874	64,726
	36	2019	300,000	80%	75,600	7,249	68,351
	37	2019	400,000	80%	100,800	8,285	92,515
George Edwards	34	2019	300,000	80%	75,600	21,748	53,852
	35	2019	300,000	80%	75,600	10,874	64,726
	36	2019	300,000	80%	75,600	7,249	68,351
	37	2019	400,000	80%	100,800	8,285	92,515
Charles Fear	34	2019	300,000	80%	75,600	21,748	53,852
	35	2019	300,000	80%	75,600	10,874	64,726
	36	2019	300,000	80%	75,600	7,249	68,351
	37	2019	400,000	80%	100,800	8,285	92,515
Max Wang	34	2019	1,500,000	80%	378,000	108,740	269,260
	35	2019	1,500,000	80%	378,000	54,370	323,630
	36	2019	1,500,000	80%	378,000	36,247	341,753
	37	2019	2,000,000	80%	504,000	41,425	462,575
			12,150,000		3,061,800	449,804	2,611,996

	Balance at the start of the period	Granted as remuneration	Disposed / Lapsed / Forfeited	Vested and Exercised	Balance at the end of the year
Year ended 31 December 2019					
Directors					
James Chisholm*	750,000	-	(750,000)	-	-
	750,000	-	(750,000)	-	-

*James Chisholm resigned as director on 26 June 2019

DIRECTORS' REPORT

REMUNERATION REPORT (AUDITED) (CONT.)

E. Details of share-based compensation and equity instruments held by key management personnel (Continued)

Shareholding

The number of shares in the Company held during the financial period by each director and other members of key management personnel of the group, including their personally related parties, is set out below:

Ordinary Shareholding (Fully and Partly Paid)	Balance at the start of the year	Additions	Disposals	Balance at the end of the year
Year ended 31 December 2019				
Directors				
Charles Blixt	1,400,000	-	-	1,400,000
Richard Barker	-	1,824,000	-	1,824,000
George Edwards	1,299,849	-	-	1,299,849
Charles Fear	7,060,000	156,256	(205,000)	7,011,256
Max Wang	675,236	-	-	675,236
Total	10,435,085	1,980,256	(205,000)	12,210,341

The shareholdings presented in the table above comprise all ordinary shares

No options were granted to key management personnel as part of remuneration during the year.

F. Voting and comments made at the Company's 2019 Annual General Meeting

The Company received 0.31% of votes "against" the adoption of the remuneration report for the 2018 financial period. The Company did not receive any specific feedback at the AGM or throughout the year on its remuneration practices.

G. Other transactions

The Company paid and accrued interest on loans due to companies related to a former director in the amount of \$2,394 (2008: \$59,363). At 31 December 2019, loan due to companies related to the former director amounted to \$Nil (2018: \$141,371) (See note 12).

During the year ended December 31, 2019 the Company paid capital raising cost of \$501,229 in cash to Argonaut Capital Ltd, a company related to Mr. Fear. The Board considers that these costs are arms-length.

***** This is the end of the Audited Remuneration Report. *****

DIRECTORS' REPORT

INSURANCE OF OFFICERS

The Company has insured the Directors and Officers of the Company against any liability arising from a claim brought by a third party against the Company or its Directors and officers, and against liabilities for costs and expenses incurred by them in defending any legal proceedings arising out of their conduct while acting in their capacity as a Director or officer of the Company, other than conduct involving a wilful breach of duty in relation to the Company.

In accordance with a confidentiality clause under the insurance policy, the amount of the premium paid to the insurers has not been disclosed. This is permitted under Section 300(9) of the Corporations Act 2001.

SHARE OPTIONS

During the financial year ended 31 December 2019, the following options were granted to employees of the Company:

- (i) 100,000 options exercisable at a price of \$0.10, expiring on 20 February 2022
- (ii) 100,000 options exercisable at a price of \$0.22, expiring on 23 April 2022
- (iii) 3,550,000 options, which vested immediately, exercisable at a price of \$0.35, expiring on 30 June 2020
- (iv) 3,550,000 options, which vest on 1 June 2020, exercisable at a price of \$0.40, expiring on 30 June 2021
- (v) 4,400,000 options which vest on 1 June 2021, exercisable at a price of \$0.45, expiring on 30 June 2022

No person entitled to exercise these options had or has any right, by virtue of the option, to participate in any share issue of any other body corporate.

LEGAL PROCEEDINGS

There are currently no legal proceedings against the Company.

PROCEEDINGS ON BEHALF OF THE COMPANY

No person has applied for leave of Court to bring proceedings on behalf of the company or intervene in any proceedings to which the company is a party for the purpose of taking responsibility on behalf of the company for all or any part of those proceedings. The Company was not a party to any such proceedings during the year.

ENVIRONMENTAL REGULATIONS

The Directors believe that the Group has, in all material respects, complied with all particular and significant environmental regulations relevant to its operations.

AUDITOR

BDO Audit (WA) Pty Ltd continues in office in accordance with Section 327 of the Corporations Act 2001.

NON-AUDIT SERVICES

Details of amounts paid or payable to the auditor for non-audit services provided during the year by the auditor are outlined in Note 3 to the financial statements as per the requirements of the Corporations Act 2001. The directors are satisfied that the provision of non-audit services is compatible with the general standard of independence for auditors imposed by the Corporations Act 2001.

The directors are of the opinion that the services do not compromise the auditor's independence as all non-audit services have been reviewed to ensure that they do not impact the impartiality and objectivity of the auditor and none of the services undermine the general principles relating to auditor independence as set out in Code of Conduct APES 110 Code of Ethics for Professional Accountants issued by the Accounting Professional & Ethical Standards Board.

DIRECTORS' REPORT

Auditor's Remuneration

(a) Non-Audit Services

Amounts received by, related practices of BDO Audit (WA) Pty Ltd for non-audit services

	Consolidated	
	2019	2018
	14,850	18,420
	14,850	18,420

AUDITOR'S DECLARATION OF INDEPENDENCE

The auditor's independence declaration for the period ended 31 December 2019, as required under section 307C of the Corporations Act 2001, has been received and is included within the financial report.

Signed in accordance with a resolution of directors.



Charles Blixt
Non-Executive Chairman
North Carolina,
31 March 2020

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CORPORATE GOVERNANCE STATEMENT

The Board of Directors of Atrum is responsible for the corporate governance of the Company. The Board guides and monitors the business and affairs of Atrum on behalf of the shareholders by whom they are elected and to whom they are accountable. This statement reports on Atrum's key governance principles and practices.

1. COMPLIANCE WITH BEST PRACTICE RECOMMENDATIONS

The Company, as a listed entity, must comply with the Corporations Act 2001 and the ASX Limited (ASX) Listing Rules. The ASX Listing Rules require the Company to report on the extent to which it has followed the Corporate Governance Recommendations published by the ASX Corporate Governance Council (ASXCGC).

The table below sets out the Company's position as at 20 March 2020 with regards to its compliance with the Corporate Governance Recommendations (3rd Edition):

Principle # / Company Response	ASX Corporate Governance Council Recommendations
Principle 1	Lay solid foundations for management and oversight
1.1	A listed entity should disclose: <ol style="list-style-type: none"> the functions reserved to the board and those delegated to senior management; and Those matters expressly reserved to the board and those delegated to management.
Company response	<p>The Company has formalised and disclosed the functions reserved to the board and those delegated to management. These functions can be viewed at the Company's website: www.atrumcoal.com.</p> <p>Post reporting date, the Company board comprises six directors, five of whom are non-executive Directors. The roles and functions of directors within the Company are designed to allow it to best function within its level of available resources.</p> <p>The full board currently meets regularly, and specific significant matters are endorsed and executed via circular resolution.</p>
1.2	A listed entity should: <ol style="list-style-type: none"> undertake appropriate checks before appointing a person, or putting forward to security holders a candidate for election, as a director; and provide security holders with all material information in its possession relevant to a decision on whether or not to elect or re-elect a director.
Company response	<p>The Company analyses and reviews the qualifications and experience of any potential candidate. Background checks are performed where deemed appropriate for the position, including speaking with personal and professional references.</p> <p>The Company provides biographical details of proposed directors, as well as information relating to other directorships and interest which may reasonably be perceived to influence their capacity to bring independent judgement to the board.</p>
1.3	A listed entity should have a written agreement with each director and senior executive setting out the terms of their appointment.
Company response	Each director or senior executive has a written contract that sets out the terms of their appointment, including their responsibilities and remuneration.
1.4	The company secretary of a listed entity should be accountable directly to the board, through the chair, on all matters to do with the proper functioning of the board.
Company response	<p>The company secretary is directly accountable to the board. Communication between the board and the company secretary is encouraged, and matters of corporate governance and compliance are a standing agenda item for board discussion.</p> <p>Professional development of directors, officers and management are encouraged by the Company and facilitated through the company secretary.</p> <p>The Company adopts a policy of circulating board minutes at the earliest possible opportunity following the board meetings, to expedite the formalisation of items discussed at the meetings.</p>

CORPORATE GOVERNANCE STATEMENT

Principle # / Company Response	ASX Corporate Governance Council Recommendations												
1.5	<p>A listed entity should:</p> <ol style="list-style-type: none"> have a diversity policy which includes requirements for the board or a relevant committee of the board to set measurable objectives for achieving gender diversity and to assess annually both the objectives and the entity's progress in achieving them; disclose that policy or a summary of it; and disclose as at the end of each reporting period the measurable objectives for achieving gender diversity set by the board in accordance with the entity's diversity policy and its progress towards achieving them, and either: <ol style="list-style-type: none"> the respective proportions of men and women on the board, in senior management positions and across the whole organisation (including how the entity has defined "senior executive" for these purposes); or if the entity is a "relevant employer" under the Workplace Gender Equality Act, the entity's most recent "Gender Equality Indicators", as defined in and published under that Act. 												
Company response	<p>The Company is an equal opportunity employer and strives to foster diversity across the organisation. The Company has adopted a diversity policy that is disclosed on its Company website.</p> <p>Due to the current size, nature and scale of the Company's activities the Board has not yet developed measurable objectives regarding gender diversity. As the size and scale of the Company grows the Board will set and aim to achieve gender diversity objectives as director and senior executive positions become vacant and appropriately qualified candidates become available.</p> <p>As at the end of the period, the Company had the following proportion of men and women across the organisation:</p> <table border="1"> <thead> <tr> <th></th> <th>Men</th> <th>Women</th> </tr> </thead> <tbody> <tr> <td>Board</td> <td>6</td> <td>-</td> </tr> <tr> <td>Senior Executives</td> <td>1</td> <td>-</td> </tr> <tr> <td>Whole Organisation</td> <td>9</td> <td>2</td> </tr> </tbody> </table>		Men	Women	Board	6	-	Senior Executives	1	-	Whole Organisation	9	2
	Men	Women											
Board	6	-											
Senior Executives	1	-											
Whole Organisation	9	2											
1.6	<p>A listed entity should:</p> <ol style="list-style-type: none"> have and disclose the process for periodically evaluating the performance of the board, its committees and individual directors; and disclose, in relation to each reporting period, whether a performance evaluation was undertaken in the reporting period in accordance with that process. 												
Company response	<p>The Company undertakes review of its board at least every two years, and of individual directors. The review is a peer review, and the process is managed by the Chairman of the Board.</p> <p>Feedback in relation to the performance of the Board as a whole is tabled at the meeting following the review.</p> <p>A formal review was not completed during the period. The next review is anticipated to be conducted during 2020.</p>												
1.7	<p>A listed entity should:</p> <ol style="list-style-type: none"> have and disclose a process for periodically evaluating the performance of senior executives; and disclose, in relation to each reporting period, whether a performance evaluation was undertaken in the reporting period in accordance with that process. 												
Company response	<p>Currently, the Company engages all senior executives as contractors, and contracts are reviewed annually. For those contractors that have been engaged by the Company for longer than 12 continuous months under the current financial year, those contractors underwent a performance appraisal pursuant to their contracts.</p> <p>The Company is in the process of developing performance evaluation processes and shall undertake reviews of its senior executives on the anniversary of their start dates.</p>												
Principle 2	Structure the board to add value												

CORPORATE GOVERNANCE STATEMENT

Principle # / Company Response	ASX Corporate Governance Council Recommendations
2.1	<p>The board of a listed entity should:</p> <p>a) have a nomination committee which:</p> <ol style="list-style-type: none"> 1. has at least three members, a majority of whom are independent directors; and 2. is chaired by an independent director, and disclose 3. the charter of the committee; 4. the members of the committee; and 5. as at the end of the reporting period, the number of times the committee met throughout the period and the individual attendances of the members at those meetings; or <p>b) if it does not have a nomination committee, disclose that fact and the processes it employs to address board succession issues and to ensure that the board has the appropriate balance of skills, knowledge, experience, independence and diversity to enable it to discharge its duties and responsibilities effectively.</p>
Company response	<p>The Company is not of a relevant size to consider formation of a nomination committee to deal with the selection and appointment of new Directors and as such a nomination committee has not been formed. The Board will consider establishing a nomination committee in the future.</p> <p>Nominations of new Directors are considered by the full Board. If any vacancies arise on the Board, all directors are involved in the search and recruitment of a replacement. The Board has taken a view that the full Board will hold special meetings or sessions as required. The Board are confident that this process for selection and review is stringent and full details of all Directors are provided to shareholders in the annual report and on the Company's website.</p>
2.2	A listed entity should have and disclose a board skills matrix setting out the mix of skills and diversity that the board currently has or is looking to achieve in its membership.
Company response	The Board periodically assesses the competencies and experience of each Board member and the experiences and skills required at Board level to meet its operational objectives. The Board does not currently have a formal Board skill matrix. The Board is satisfied with the skills and experience of each director and the current Board which collectively has the expertise to guide the company's directions and operations, the Board will consider developing a Board skills matrix during 2020.
2.3	<p>A listed entity should disclose:</p> <p>a) the names of the directors considered by the board to be independent directors;</p> <p>b) if a director has an interest, position, association or relationship of the type described in Box 2.3 but the board is of the opinion that it does not compromise the independence of the director, the nature of the interest, position, association or relationship in question and an explanation of why the board is of that opinion; and</p> <p>c) the length of service of each director.</p>
Company response	<p>The Board considers three of its directors, namely Mr Charles Blixt, Mr Richard Barker and Mr George Edwards, to be independent. Bill Fleming who was appointed as a director of the Company following the end of the period is also considered to be independent.</p> <p>Director appointment and resignation dates are disclosed in the Company's annual report.</p>
2.4	A majority of the board of a listed entity should be independent directors.
Company response	Three of the six current directors were deemed independent. Four of the six current directors are considered independent. The Board considers that there is sufficient independent presence on the Board.
2.5	The chair of the board of a listed entity should be an independent director and, in particular, should not be the same person as the CEO of the entity.
Company response	The chair of the board, Mr Charles Blixt is an independent director.
2.6	A listed entity should have a program for inducting new directors and provide appropriate professional development opportunities for directors to develop and maintain the skills and knowledge needed to perform their role as directors effectively.

CORPORATE GOVERNANCE STATEMENT

Principle # / Company Response	ASX Corporate Governance Council Recommendations
Company response	<p>The Company Secretary ensures that all new directors are inducted into the Company. Upon commencement, the director formalises a letter of appointment setting out the terms of their appointment and is provided with a 'Corporate Governance Pack' containing the Company's Constitution, Corporate Governance Policies and details of the Company's directors' and officers' insurance policies.</p> <p>The skill set of the Board is monitored regularly by the Board as a whole, taking into consideration the stage of development of the Company's assets, and the limited capital available to the Company.</p>
Principle 3	Act ethically and responsibly
3.1	<p>A listed entity should:</p> <ol style="list-style-type: none"> have a code of conduct for its directors, senior executives and employees; and disclose that code or a summary of it.
Company response	<p>The Company has adopted a code of conduct which outlines the behaviour expected of directors, contractors and employees. The code of conduct can be viewed on the Company's website www.atrumcoal.com.</p>
Principle 4	Safeguard integrity in corporate reporting
4.1	<p>The board of a listed entity should:</p> <ol style="list-style-type: none"> have an audit committee which: <ol style="list-style-type: none"> has at least three members, all of whom are non-executive directors and a majority of whom are independent directors; and is chaired by an independent director, who is not the chair of the board, and disclose: <ol style="list-style-type: none"> the charter of the committee; the relevant qualifications and experience of the members of the committee; and in relation to each reporting period, the number of times the committee met throughout the period and the individual attendances of the members at those meetings; or if it does not have an audit committee, disclose that fact and the processes it employs that independently verify and safeguard the integrity of its corporate reporting, including the processes for the appointment and removal of the external auditor and the rotation of the audit engagement partner
Company response	<p>The Board does not currently have a separate audit committee, instead, the roles and responsibilities of the audit committee are undertaken by the Board as a whole. The Board and the Company is not currently of a size to justify separate Board committees. The Board will consider establishing Board committees in the future.</p> <p>The Company in general meetings is responsible for the appointment of the external auditors of the Company, and the Board from time to time will review the scope, performance and fees of those external auditors.</p>
4.2	<p>The board of a listed entity should, before it approves the entity's financial statements for a financial period, receive from its CEO and CFO a declaration that, in their opinion, the financial records of the entity have been properly maintained and that the financial statements comply with the appropriate accounting standards and give a true and fair view of the financial position and performance of the entity and that the opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.</p>
Company response	<p>The Company obtains a declaration from the CEO and CFO (or the persons acting in those capacities) prior to the completion of its half year and annual financial statements.</p>
4.3	<p>A listed entity that has an AGM should ensure that its external auditor attends its AGM and is available to answer questions from security holders relevant to the audit.</p>
Company response	<p>The Company ensures that its external auditor attends its AGM and time is set aside for the shareholders to ask questions of the auditor.</p>

CORPORATE GOVERNANCE STATEMENT

Principle 5		Make timely and balanced disclosure
5.1	A listed entity should:	<ul style="list-style-type: none"> a) have a written policy for complying with its continuous disclosure obligations under the Listing Rules; and b) disclose that policy or a summary of it.
Company response	The Company has a Continuous Disclosure Policy that forms part of its Corporate Governance Policies, which is available on the Company's website www.atrumcoal.com	
Principle 6		Respect the rights of security holders
6.1	A listed entity should provide information about itself and its governance to investors via its website.	
Company response	<p>The Company's website contains comprehensive details about the Company, its directors and management and its operations.</p> <p>All Company announcements, as well as its annual and half year financial reports can be located through the website www.atrumcoal.com</p>	
6.2	A listed entity should design and implement an investor relations program to facilitate effective two-way communication with investors.	
Company response	<p>The Company has adopted a Shareholder Communication Policy as part of its Corporate Governance Policies.</p> <p>The Company also engages a dedicated investor relations firm to facilitate investor relations.</p>	
6.3	A listed entity should disclose the policies and processes it has in place to facilitate and encourage participation at meetings of security holders.	
Company response	<p>The Company considers the country of residency of its shareholders when determining the most appropriate location to hold its shareholder meetings.</p> <p>Time is set aside at each meeting whereby attendees are encouraged to query the Board on operational and financial items.</p>	
6.4	A listed entity should give security holders the option to receive communications from, and send communications to, the entity and its security registry electronically.	
Company response	<p>To the extent permissible by law, the Company sends all communication electronically in an effort to reduce its environmental footprint.</p> <p>As new shareholders join the Company, they are invited to communicate with the Company and the share registry electronically.</p>	
Principle 7		Recognise and manage risk
7.1	<p>The board of a listed entity should:</p> <ul style="list-style-type: none"> (a) have a committee or committees to oversee risk, each of which: <ul style="list-style-type: none"> (1) has at least three members, a majority of whom are independent directors; and (2) is chaired by an independent director, and disclose: <ul style="list-style-type: none"> (3) the charter of the committee; (4) the members of the committee; and (5) as at the end of each reporting period, the number of times the committee met throughout the period and the individual attendances of the members at those meetings; or (b) if it does not have a risk committee or committees that satisfy (a) above, disclose that fact and the processes it employs for overseeing the entity's risk management framework 	
Company response	<p>The Company is not currently considered to be of a size, nor is its affairs of such complexity to justify the establishment of a separate Risk Management Committee. Instead, the Board, as part of its usual role and through direct involvement in the management of the Company's operations ensures risks are identified, assessed and appropriately managed. Where necessary, the Board draws on the expertise of appropriate external consultants to assist in dealing with or mitigating risk.</p> <p>Further details of the risk management processes employed by the Company are detailed in pages 48-52 of the annual report.</p>	
7.2	<p>The board or a committee of the board should:</p> <ul style="list-style-type: none"> (a) review the entity's risk management framework at least annually to satisfy itself that it continues to be sound; and (b) disclose, in relation to each reporting period, whether such a review has taken place. 	
Company response	The risk assessment and management framework were reviewed during the period.	
7.3	<p>A listed entity should disclose:</p> <ul style="list-style-type: none"> (a) if it has an internal audit function, how the function is structured and what role it performs; or (b) if it does not have an internal audit function, that fact and the processes it employs for evaluating and continually improving the effectiveness of its risk management and internal control processes. 	

CORPORATE GOVERNANCE STATEMENT

Company response	<p>The Company does not have an internal audit function. Internal control measures currently adopted by the Board include:</p> <ul style="list-style-type: none"> • weekly reporting to the Board in respect of operations and monthly reporting in respect of the Company's financial position, with a comparison of actual results against budget; and • regular reports to the Board by members of the management team and/or independent advisers, outlining the nature of particular risks and highlighting measures which are either in place or can be adopted to manage or mitigate those risks.
7.4	<p>A listed entity should disclose whether it has any material exposure to economic, environmental and social sustainability risks and, if it does, how it manages or intends to manage those risks.</p>
Company response	<p>The Company is a hard-coking coal and an anthracite exploration and development company and is inherently exposed to the economic, environmental and social sustainability risks that are associated with its industry.</p> <p>The Company carefully considers its operations and their impact on the environment and local communities and engages extensively with local communities and first nations groups. The Company advises its shareholders and investors on the fact that its ability to obtain the necessary environmental regulatory approvals or permits, including open cut mining and water use approvals for Elan Coal, is a key risk to its project development, and follow the industry best practices to evaluate and mitigate the impacts and prepare the applications in order to reduce such risk.</p> <p>The Company has no formal hedging policy for its foreign currency expenditure and is exposed to fluctuations in the exchange rates of the Australian Dollar, the United States Dollar and the Canadian Dollar. Exchange rates are monitored closely by senior management and treasury decisions are made on an opportunistic basis. Where necessary, the Company will enter into FX hedging instruments and has done so in the past.</p>
Principle 8	Remunerate fairly and responsibly
8.1	<p>The board of a listed entity should:</p> <ol style="list-style-type: none"> have a remuneration committee which: <ol style="list-style-type: none"> has at least three members, a majority of whom are independent directors; and is chaired by an independent director, and disclose: the charter of the committee; the members of the committee; and as at the end of each reporting period, the number of times the committee met throughout the period and the individual attendances of the members at those meetings; or if it does not have a remuneration committee, disclose that fact and the processes it employs for setting the level and composition of remuneration for directors and senior executives and ensuring that such remuneration is appropriate and not excessive.
Company response	<p>The Board has not established a separate Remuneration Committee due to the size and scale of its operations, however the Board as a whole, takes responsibility for such issues.</p> <p>The responsibilities include setting policies for senior officer's remuneration, setting the terms and conditions for the Managing Director, reviewing and making recommendations to the Board on the Company's incentive schemes and superannuation arrangements, reviewing the remuneration of both executive and non-executive directors and undertaking reviews of the Chairman's performance.</p> <p>The Board believes that it has implemented suitable practices and procedures that are appropriate for an organisation of this size and maturity.</p>
8.2	<p>A listed entity should separately disclose its policies and practices regarding the remuneration of non-executive directors and the remuneration of executive directors and other senior executives.</p>
Company response	<p>In accordance with best practice corporate governance, the structure of Non-Executive Directors is separate and distinct from Executive Directors and Senior Executives.</p> <p>In determining remuneration, the Board holds special meetings as required. No Director participated in any deliberation regarding his or her own remuneration or related issues. The Board are confident that this process for determining remuneration is stringent and full details of remuneration policies and remuneration received by directors and executives in the current period is contained in the "Remuneration Report" within the Directors' Report of the Annual Report.</p>
8.3	<p>A listed entity which has an equity-based remuneration scheme should:</p> <ol style="list-style-type: none"> have a policy on whether participants are permitted to enter into transactions (whether through the use of derivatives or otherwise) which limit the economic risk of participating in the scheme; and disclose the policy or a summary of it.
Company response	<p>The Company has both an employee share plan and a performance rights plan in place. Neither of the plans contain a policy as to whether participants are permitted to enter into transactions which limit the economic risk of participating in the scheme.</p>

**CONSOLIDATED STATEMENT OF PROFIT OR LOSS
AND OTHER COMPREHENSIVE INCOME
FOR THE YEAR ENDED 31 DECEMBER 2019**

	Note	Consolidated	
		2019 \$	2018 \$
Revenue from continuing operations			
Interest income		49,256	4,710
Expenses			
Administration		(96,498)	(92,606)
Compliance & regulatory		(414,904)	(331,167)
Consultancy		-	(1,050)
Directors' fees (Non-executive)		(227,226)	(160,018)
Staffing costs		(306,795)	(247,130)
Exploration expenditure		(13,939,827)	(3,567,151)
Finance costs		(2,394)	(59,362)
Foreign exchange loss		(2,349)	(366)
Impairment of non-current assets	9	(4,150,462)	(73,623)
Debt Settlement		-	332,734
Fair value loss on financial asset at fair value through profit or loss		(46,033)	(33,120)
Occupancy		(8,370)	(93,724)
Public relations and marketing		(82,226)	(67,294)
Share based payments	21	(3,543,539)	(119,437)
Travel		(238,277)	(154,709)
Loss before income tax expense		(23,009,644)	(4,663,313)
Income tax expense	2	-	-
Loss after income tax expense		(23,009,644)	(4,663,313)
Other comprehensive income/(loss)			
<i>Items that will not be reclassified subsequently to profit or loss</i>		-	-
<i>Items that may be reclassified subsequently to profit or loss</i>			
Exchange differences on translation of foreign operations		583,964	265,300
Other comprehensive loss for the year, net of tax		583,964	265,300
Total comprehensive loss for the period attributable to members		(22,425,680)	(4,398,013)
Loss per share attributable to members of Atrum Coal Ltd.			
Basic (loss) per share – dollars per share	4	(0.05)	(0.01)
Diluted (loss) per share – dollars per share		(0.05)	(0.01)

The above Consolidated Statement of Profit or Loss and Other Comprehensive Income should be read in conjunction with the accompanying notes.

**CONSOLIDATED STATEMENT OF FINANCIAL POSITION
AS AT 31 DECEMBER 2019**

	Note	Consolidated	
		2019 \$	2018 \$
ASSETS			
Current Assets			
Cash and cash equivalents	5	10,122,166	3,101,677
Trade and other receivables	6	715,748	285,061
Financial asset at amortised cost	7	-	599,122
Total Current Assets		10,837,914	3,985,860
Non-Current Assets			
Reclamation deposits		170,628	161,721
Exploration and evaluation expenditure	9	9,146,410	12,622,419
Total Non-Current Assets		9,317,038	12,784,140
TOTAL ASSETS		20,154,952	16,770,000
LIABILITIES			
Current Liabilities			
Trade and other payables	10	3,077,884	553,611
Other financial liabilities	11	-	25,000
Borrowings	12	-	141,371
Total Current Liabilities		3,077,884	719,982
TOTAL LIABILITIES		3,077,884	719,982
NET ASSETS		17,077,068	16,050,018
EQUITY			
Issued capital	13	103,906,611	83,997,420
Reserves	22	9,239,853	5,112,350
Accumulated losses		(96,069,396)	(73,059,752)
TOTAL EQUITY		17,077,068	16,050,018

The above Consolidated Statement of Financial Position should be read in conjunction with the accompanying notes.

**CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
FOR THE YEAR ENDED 31 DECEMBER 2019**

December 31 2019 Consolidated	Issued Capital \$	Share-Based Payment Reserve \$	Foreign Currency Translation Reserve \$	Accumulated Losses \$	Total Equity \$
Balance as at 31 December 2018	83,997,420	4,774,799	337,551	(73,059,752)	16,050,018
Other Comprehensive Income					
Movement in reserve	-	-	583,964		583,964
Loss for the year	-	-	-	(23,009,644)	(23,009,644)
Total comprehensive income/(loss) for the year	-	-	583,964	(23,009,644)	(22,425,680)
Transactions with equity holders:					
Share-based payments/Options	-	3,543,539	-	-	3,543,539
Securities issued for the period	20,425,400	-	-	-	20,425,400
Capital transaction costs	(516,209)	-	-	-	(516,209)
Total contribution by equity holders	19,909,192	3,543,539	-	-	23,452,731
Balance as at 31 December 2019	103,906,611	8,318,338	921,515	(96,069,396)	17,077,068

December 31 2018 Consolidated	Issued Capital \$	Share-Based Payment Reserve \$	Foreign Currency Translation Reserve \$	Accumulated Losses \$	Total Equity \$
Balance as at 1 January 2018	71,226,236	4,655,362	72,251	(68,396,439)	7,557,410
Other Comprehensive Income					
Movement in reserve	-	-	265,300		265,300
Loss for the year	-	-	-	(4,663,313)	(4,663,313)
Total comprehensive income/(loss) for the year	-	-	265,300	(4,663,313)	(4,398,013)
Transactions with equity holders:					
Share-based payments/Options	-	119,437	-	-	119,437
Securities issued for the period	13,414,624	-	-	-	13,414,624
Capital transaction costs	(643,440)	-	-	-	(643,440)
Total contribution by equity holders	12,771,184	119,437	-	-	12,890,621
Balance as at 31 December 2018	83,997,420	4,774,799	337,551	(73,059,752)	16,050,018

The above Consolidated Statement of Changes in Equity should be read in conjunction with the accompanying notes.

**CONSOLIDATED STATEMENT OF CASHFLOW
FOR THE YEAR ENDED 31 DECEMBER 2019**

		Consolidated	
	Note	2019 \$	2018 \$
Cash flows from operating activities			
Receipts from ACG		557,242	1,028,897
Receipts from authorities (GST refunds)		415,466	76,674
Payments to suppliers and employees		(1,311,971)	(1,178,724)
Interest received		49,256	4,710
Exploration expenditure (net amount)		(12,390,475)	(3,433,347)
Net cash used in operating activities	5(a)	(12,680,482)	(3,501,790)
Cash flows from investing activities			
Refund of reclamation bond		-	17,136
Addition to mining interests		(109,749)	(3,133,047)
Net cash used in investing activities		(109,749)	(3,115,911)
Cash flows from financing activities			
Proceeds from issuance of shares and options		20,400,400	9,598,828
Payment of capital raising costs		(516,209)	(643,440)
Repayment of Kuro Convertible Notes		-	(10,000)
Repayment of Lenark Loan		(141,371)	(1,179,236)
Interest paid		-	(59,363)
Net cash provided by/(used in) financing activities		19,742,820	7,706,789
Net increase/(decrease) in cash and cash equivalents		6,952,589	1,089,088
Cash and cash equivalents at the beginning of the year		3,101,677	2,019,636
Effect of foreign currency translation		67,900	(7,047)
Cash and cash equivalents at the end of the year	5	10,122,166	3,101,677

The above Consolidated Statement of Cash Flows should be read in conjunction with the accompanying notes.

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The principal accounting policies adopted in the preparing the financial report of the Group, are stated to assist in a general understanding of the financial report. These policies have been consistently applied to all years presented, unless otherwise indicated.

Atrum Coal Ltd. ("Company" or "Parent Entity") is a Company limited by shares incorporated and domiciled in Australia whose shares are publicly traded on the official list of the Australian Securities Exchange (code: ATU). The financial statements are presented in Australian dollars which is the Company's functional currency.

The nature of the operations and principal activities of the Company are disclosed in the Directors' Report.

(a) Basis of preparation

These general purpose financial statements have been prepared in accordance with Australian Accounting Standards and Interpretations issued by the Australian Accounting Standards Board and the *Corporation Act 2001*. Atrum Coal Ltd. is a for-profit entity for the purpose of preparing the financial statements.

i. Compliance with IFRS

The consolidated financial statements of Atrum Coal Ltd. also comply with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB).

ii. Historical Cost Convention

The financial statements have been prepared on a historical cost basis, except for the following:

- financial assets and liabilities (including derivative instruments) certain classes of property, plant and equipment and investment property – measured at fair value, and
- assets held for sale – measured at fair value less cost of disposal.

The financial report has been prepared on an accruals basis and is based on historical costs modified by the revaluation of selected non-current assets, financial assets and financial liabilities for which the fair value basis of accounting has been applied.

The separate financial statements of the parent entity, Atrum Coal Ltd., have not been presented within this financial report as permitted by the Corporations Act 2001.

(b) Going concern

This report has been prepared on the going concern basis, which contemplates the continuity of normal business activity and the realisation of assets and settlement of liabilities in the normal course of business.

(c) Statement of compliance

The financial report was authorised for issue by the Directors on 31 March 2020.

The financial report complies with the Corporations Act 2001, Australian Accounting Standards, which include Australian equivalents to International Financial Reporting Standards (AIFRS). Compliance with AIFRS ensures that the financial report, comprising the financial statements and notes thereto, complies with International Financial Reporting Standards (IFRS).

(d) Basis of consolidation

The consolidated financial statements comprise the financial statements of Atrum Coal Ltd. and its subsidiaries as at 31 December each year ("Consolidated Entity" or "Group"). Control is achieved where the company has the power to govern the financial and operating policies of an entity so as to obtain benefits from its activities.

The financial statements of the subsidiaries are prepared for the same reporting period as the parent company, using consistent accounting policies. In preparing the consolidated financial statements, all intercompany balances and transactions, income and expenses or profit and losses resulting from intra-group transactions have been eliminated in full.

Subsidiaries are fully consolidated from the date on which control is transferred to the Group and cease to be consolidated from the date on which control is transferred out of the Group. Control exists where the company has the power to govern the financial and operating policies of an entity so as to obtain benefits from its activities. The existence and effect of potential voting rights that are currently exercisable or convertible are considered when assessing when the Group controls another entity.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

1. *Summary of significant accounting policies (continued)*

(d) *Basis of consolidation (continued)*

Unrealised gains or transactions between the Group and its associates are eliminated to the extent of the Group's interests in the associates. Unrealised losses are also eliminated unless the transaction provides evidence of an impairment of the asset transferred. Accounting policies of associates have been changed where necessary to ensure consistency with the policies adopted by the Group.

Non-controlling interests represent the portion of profit or loss and net assets in subsidiaries not held by the Group and are presented separately in the statement of Profit or loss and other comprehensive income and within equity in the consolidated statement of financial position. Losses are attributed to the non-controlling interests even if that results in a deficit balance.

The Group treats transactions with non-controlling interests that do not result in a loss of control as transactions with equity owners of the Group. A change in ownership interest results in an adjustment between the carrying amounts of the controlling and non-controlling interests to reflect their relative interests in the subsidiary. Any difference between the amount of the adjustment to non-controlling interests and any consideration paid or received is recognised within equity attributable to owners of the Company.

When the group ceases to have control, joint control or significant influence, any retained interest in the entity is remeasured to its fair value with the change in carrying amount recognised in the Statement of Profit or Loss and Other Comprehensive Loss. The fair value is the initial carrying amount for the purposes of subsequently accounting for the retained interest as an associate, joint controlled entity or financial asset. In addition, any amounts previously recognised in other comprehensive income in respect of that entity are accounted for as if the Group had directly disposed of the related assets or liabilities. This may mean that amounts previously recognised in other comprehensive income are reclassified to profit or loss.

(e) *Foreign currency translation*

Functional and presentation currency

The functional currency of each of the Group's entities is measured using the currency of the primary economic environment in which that entity operates. The consolidated financial statements are presented in Australian dollars which is the parent entity's functional and presentation currency.

Transaction and balances

Foreign currency transactions are translated into functional currency using average exchange rates for the period, or where possible, the exchange rates prevailing at the date of the transaction. Foreign currency monetary assets and liabilities denominated in foreign currencies are translated at the year-end exchange rate.

Group companies

The functional currency of the overseas subsidiaries is currency Canadian and US dollars. The Board of Directors assesses the appropriate functional currency of these entities on an ongoing basis.

(f) *Revenue recognition*

Revenue is measured based on the consideration specified in a contract with a customer and excludes amounts collected on behalf of third parties. The Company recognises revenue when it transfers control over a product or service to a customer.

Interest revenue is recognised as it accrues, taking into account the effective yield on the financial asset.

(g) *Cash and cash equivalents*

Cash comprises of cash at bank and in hand. Cash equivalents are short term, highly liquid investments that are readily convertible to known amounts of cash and which are subject to an insignificant risk of changes in value.

For the purposes of the cash flow statement, cash and cash equivalents consist of cash and cash equivalents as described above, net of outstanding bank overdrafts.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

1. Summary of significant accounting policies (continued)

(h) Income tax

Current tax assets and liabilities for the current and prior periods are measured at the amount expected to be recovered from or paid to the taxation authorities. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted by the reporting date.

Deferred income tax is provided on all temporary differences at the reporting date between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes.

Deferred income tax liabilities are recognised for all taxable temporary differences except:

- when the deferred income tax liability arises from the initial recognition of goodwill or of an asset or liability in a transaction that is not a business combination and that, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss; or
- when the taxable temporary difference is associated with investments in subsidiaries, associates or interests in joint ventures, and the timing of the reversal of the temporary difference can be controlled and it is probable that the temporary difference will not reverse in the foreseeable future.

Deferred income tax assets are recognised for all deductible temporary differences, carry-forward of unused tax assets and unused tax losses, to the extent that it is probable that taxable profit will be available against which the deductible temporary differences and the carry-forward of unused tax credits and unused tax losses can be utilised, except:

- when the deferred income tax asset relating to the deductible temporary difference arises from the initial recognition of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss; or
- when the deductible temporary difference is associated with investments in subsidiaries, associates or interests in joint ventures, in which case a deferred tax asset is only recognised to the extent that it is probable that the temporary difference will reverse in the foreseeable future and taxable profit will be available against which the temporary difference can be utilised.

The carrying amount of deferred income tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred income tax asset to be utilised.

Unrecognised deferred income tax assets are reassessed at each reporting date and are recognised to the extent that it has become probable that future taxable profit will allow the deferred tax asset to be recovered.

Deferred income tax assets and liabilities are measured at the tax rates that are expected to apply to the year when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

Income taxes relating to items recognised directly in equity are recognised in equity and not in profit or loss.

Deferred tax assets and deferred tax liabilities are offset only if a legally enforceable right exists to set off current tax assets against current tax liabilities and the deferred tax assets and liabilities relate to the same taxable entity and the same taxation authority.

The amount of benefits brought to account or which may be realised in the future is based on the assumption that no adverse change will occur in income legislation and the anticipation that the Group will derive sufficient future assessable income to enable the benefit to be realised and comply with the conditions of deductibility imposed by the law.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

1. Summary of significant accounting policies (continued)

(i) Goods and Services Tax

Revenues, expenses and assets are recognised net of the amount of goods and services tax ("GST"), except where the GST incurred on a purchase of goods and service is not recoverable from the taxation authorities, in which case the GST is recognised as part of the cost of acquisition of the asset or as part of an item of the expense item as applicable and receivables and payables in the statement of financial position are shown inclusive of GST.

The net amount of GST recoverable from, or payable to, the taxation authority is included as part of receivables or payables in the statement of financial position.

Cash flows are included in the cash flow statement on a gross basis and the GST component of cash flows arising from investing and financing activities, which is recoverable from, or payable to, the taxation authority, are classified as operating cash flows.

Commitments and contingencies are disclosed net of the amount of GST recoverable from, or payable to, the taxation authority.

(j) Leasehold improvements, plant and equipment

Leasehold improvements, plant and equipment are stated at historical costs less accumulated depreciation. Historical costs include expenditure that is directly attributable to the items. Repairs and maintenance are charged to the statement of profit or loss and other comprehensive income during the reporting period in which they were incurred. Depreciation is calculated using both the straight-line method to allocate asset costs over their estimated useful lives, or in the case of leasehold improvements, the unexpired period of the lease. Annual depreciation / amortisation rates applying to each class of depreciable asset are as follows:

Leasehold improvements	Lease term
Computer equipment	33%
Machinery & equipment	20-50%

The assets residual values and useful lives are reviewed, and adjusted if appropriate, at each reporting date. An asset carrying amount is written down immediately to its recoverable amount if the assets carrying amount is greater than its estimated recoverable amount. Gains and losses on disposals are determined by comparing proceeds with carrying amount. These are included in the statement of profit or loss and other comprehensive income.

(k) Financial assets

Classification

The Group classifies its financial assets in the following measurement categories:

- those measured subsequently at fair value (either through OCI, or through profit or loss), and
- those measured at amortised cost.

The classification depends on the entity's business model for managing the financial assets and the contractual terms of the cash flows. For assets measured at fair value, gains and losses will either be recorded in profit or loss or OCI. For investments in equity instruments that are not held for trading, this will depend on whether the Group has made an irrevocable election at the time of initial recognition to account for the equity investment at fair value through other comprehensive income.

The Group reclassifies debt investments when and only when its business model for managing those assets changes.

Measurement

At initial recognition, the Group measures a financial asset at its fair value plus, in the case of a financial asset not at fair value through profit or loss (FVPL), transaction costs that are directly attributable to the acquisition of the financial asset. Transaction costs of financial assets carried at FVPL are expensed in profit or loss.

Debt instruments: Subsequent measurement of debt instruments depends on the Group's business model for managing the asset and the cash flow characteristics of the asset. There are two measurement categories into which the Group classifies its debt instruments:

These include trade and other receivables and financial assets at amortised cost

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

1. Summary of significant accounting policies (continued)

(k) Financial assets (continued)

- Amortised cost:

Assets that are held for collection of contractual cash flows where those cash flows represent solely payments of principal and interest are measured at amortised cost. Interest income from these financial assets is included in finance income using the effective interest rate method. Any gain or loss arising on derecognition is recognised directly in profit or loss and presented in other gains/(losses), together with foreign exchange gains or losses. Impairment losses are presented as separate line items in the statement of profit or loss.

- FVPL:

Assets that do not meet the criteria for amortised cost are measured at FVPL. A gain or loss on a debt investment that is subsequently measured at FVPL is recognised in profit or loss and presented net within other gains/(losses) in the period in which it arises.

Equity instruments: The Group subsequently measures all equity investments at fair value. Where the Group's management has elected to present fair value gains and losses on equity investments in other comprehensive income (OCI), there is no subsequent reclassification of fair value gains and losses to profit or loss following the derecognition of the investment. Dividends from such investments continue to be recognised in profit or loss as other income when the Group's right to receive payments is established. Changes in the fair value of financial assets at FVPL are recognised in other gains/(losses) in the statement of profit or loss as applicable. Impairment losses (and reversal of impairment losses) on equity investments measured at fair value through other comprehensive income (FVOCI) are not reported separately from other changes in fair value

Impairment

The Group assesses on a forward-looking basis, the expected credit losses associated with its financial assets carried at amortised cost and FVOCI. The impairment methodology applied depends on whether there has been a significant increase in credit risk. For trade receivables, the Group applies the simplified approach permitted by AASB 9, which requires expected lifetime losses to be recognised from initial recognition of the receivables.

(l) Mineral exploration and evaluation expenditure

Exploration and evaluation expenditures incurred by the purchase or acquisition of the asset from a private vendor, or through government applications and licensing processes are recognised as an exploration and evaluation asset in the year in which they are incurred where the following conditions are satisfied:

- (i) the rights to tenure of the area of interest are current; and
- (ii) at least one of the following conditions is also met:
 - (a) the exploration and evaluation expenditures are expected to be recouped through successful development and exploitation of the area of interest, or alternatively, by its sale; or
 - (b) exploration and evaluation activities in the area have not, at the reporting date, reached a stage which permits a reasonable assessment of the existence, or otherwise, of economically recoverable reserves and active and significant operations in, or relation to, the area of interest is continuing.

Exploration and evaluation assets are initially measured at cost. Ongoing exploration costs are expensed as incurred.

Exploration and evaluation assets are assessed for impairment when facts and circumstances suggest that the carrying amount of an exploration and evaluation asset may exceed its recoverable amount. The recoverable amount of the exploration and evaluation asset (for the cash generating unit(s) to which it has been allocated being no larger than the relevant area of interest) is estimated to determine the extent of the impairment loss (if any). Where an impairment loss subsequently reverses, the carrying amount of the asset is increased to the revised estimate of its recoverable amount, but only to the extent that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognised for the asset in previous years.

Where a decision has been made to proceed with development in respect of a particular area of interest, the relevant exploration and evaluation asset is tested for impairment and the balance is then reclassified to development.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

1. *Summary of significant accounting policies (continued)*

(m) **Impairment of assets**

The Group assesses at each reporting date whether there is an indication that an asset may be impaired. If any such indication exists, or when annual impairment testing for an asset is required, the Group makes an estimate of the asset's recoverable amount. An asset's recoverable amount is the higher of its fair value less costs to sell and its value in use and is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or groups of assets and the asset's value in use cannot be estimated to be close to its fair value. In such cases the asset is tested for impairment as part of the cash-generating unit to which it belongs. When the carrying amount of an asset or cash-generating unit exceeds its recoverable amount, the asset or cash-generating unit is considered impaired and is written down to its recoverable amount.

In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. Impairment losses relating to continuing operations are recognised in those expense categories consistent with the function of the impaired asset unless the asset is carried at revalued amount (in which case the impairment loss is treated as a revaluation decrease).

An assessment is also made at each reporting date as to whether there is any indication that previously recognised impairment losses may no longer exist or may have decreased. If such indication exists, the recoverable amount is estimated. A previously recognised impairment loss is reversed only if there has been a change in the estimates used to determine the asset's recoverable amount since the last impairment loss was recognised. If that is the case the carrying amount of the asset is increased to its recoverable amount. That increased amount cannot exceed the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognised for the asset in prior years. Such reversal is recognised in profit or loss unless the asset is carried at revalued amount, in which case the reversal is treated as a revaluation increase. After such a reversal the depreciation charge is adjusted in future periods to allocate the asset's revised carrying amount, less any residual value, on a systematic basis over its remaining useful life.

(n) **Trade and other payables**

Trade payables and other payables are carried at amortised costs and represent liabilities for goods and services provided to the Group prior to the end of the financial year that are unpaid and arise when the Group becomes obliged to make future payments in respect of the purchase of these goods and services. The amounts are unsecured and are usually paid within 30 days of recognition.

(o) **Borrowings**

Borrowings are initially recognised at fair value, net of transaction costs incurred. Borrowings are subsequently measured at amortised cost. Any difference between the proceeds (net of transaction costs) and the redemption amount is recognised in profit or loss over the period of the borrowings using the effective interest method. Fees paid on the establishment of loan facilities are recognised as transaction costs of the loan to the extent that it is probable that some or all of the facility will be drawn down. In this case, the fee is deferred until the draw down occurs. To the extent there is no evidence that it is probable that some or all of the facility will be drawn down, the fee is capitalised as a prepayment for liquidity services and amortised over the period of the facility to which it relates.

Borrowings are classified as current liabilities unless the Group has an unconditional right to defer settlement of the liability for at least 12 months after the date of the statement of financial position.

(p) **Issued capital**

Ordinary shares are classified as equity. Issued and paid up capital is recognised at the fair value of the consideration received by the Company. Any transaction costs arising on the issue of ordinary shares are recognised directly in equity as a reduction of the share proceeds received.

(q) **Earnings per share**

(i) Basic earnings per share

Basic earnings per share is calculated by dividing the profit or loss attributable to equity holders of the Company, excluding any costs of servicing equity other than ordinary shares, by the weighted average number of ordinary shares outstanding during the financial year.

(ii) Diluted earnings per share

Diluted earnings per share adjusts the figures used in the determination of the basic earnings per share to take into account the after-income tax effect of interest and other financing costs associated with dilutive potential ordinary shares and the weighted average number of shares assumed to have been issued for no consideration in relation to dilutive potential ordinary shares.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

1. *Summary of significant accounting policies (continued)*

(r) Provisions

Provisions are recognised when the Group has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

When the Group expects some or all of a provision to be reimbursed, for example under an insurance contract, the reimbursement is recognised as a separate asset but only when the reimbursement is virtually certain. The expense relating to any provision is presented in the statement of profit or loss and other comprehensive income net of any reimbursement.

If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognised as a borrowing cost.

(s) Share-based payment transactions

The Group provides benefits to employees (including senior executives) of the Group in the form of share-based payments, whereby employees render services in exchange for shares or rights over shares (equity-settled transactions) or options to buy shares at a specified price.

When provided, the cost of these equity-settled transactions with employees is measured by reference to the fair value of the equity instruments at the date at which they are granted. When the valuation is deemed to be significant, the fair value is determined by using the Black-Scholes model or the binomial option valuation model.

In valuing equity-settled transactions, no account is taken of any performance conditions, other than conditions linked to the price of the shares of Atrum Coal Ltd. or its subsidiaries (market conditions) if applicable.

The cost of equity-settled transactions is recognised, together with a corresponding increase in equity, over the period in which the performance and/or service conditions are fulfilled, ending on the date on which the relevant employees become fully entitled to the award (the vesting period).

The cumulative expense recognised for equity-settled transactions at each reporting date until vesting date reflects (i) the extent to which the vesting period has expired and (ii) the Group's best estimate of the number of equity instruments that will ultimately vest. No adjustment is made for the likelihood of market performance conditions being met as the effect of these conditions is included in the determination of fair value at grant date.

The statement of profit or loss and other comprehensive income charge or credit for a period represents the movement in cumulative expense recognised as at the beginning and end of that period.

If the terms of an equity-settled award are modified, as a minimum an expense is recognised as if the terms had not been modified. In addition, an expense is recognised for any modification that increases the total fair value of the share-based payment arrangement, or is otherwise beneficial to the employee, as measured at the date of modification.

Share-based payment transactions with consultants are measured based on the fair value of services provided or where this cannot be determined, is valued by reference to the fair value of the equity instruments at the grant date.

If an equity-settled award is cancelled, it is treated as if it had vested on the date of cancellation, and any expense not yet recognised for the award is recognised immediately. However, if a new award is substituted for the cancelled award and designated as a replacement award on the date that it is granted, the cancelled and new award are treated as if they were a modification of the original award, as described in the previous paragraph.

The dilutive effect, if any, of outstanding options is reflected as additional share dilution in the computation of earnings per share.

Performance Rights/Options

The Group issues performance rights and options to its Key Management Personnel and employees as part of their remuneration as required in the service/employment agreement.

Each Performance right gives the holder a right to one share upon vesting conditions being met. Shares are issued upon Performance rights which vest.

The cost of share-based payments to key personnel with respect to options is measured by reference to the fair value of the equity instruments at the date at which they were granted. The fair value is determined using Black-Scholes model, taking into account the terms and conditions upon which the options were granted.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

1. *Summary of significant accounting policies (continued)*

(t) **Segment reporting**

Operating segments are reported in a manner consistent with the internal reporting provided to the chief operating decision maker. The chief operating decision maker, who is responsible for allocating resources and assessing performance of the operating segments, has been identified as the Board of Directors of the Company.

(u) **Significant accounting judgments, estimates and assumptions**

In the process of applying the Group's accounting policies, management has made the following judgments, estimates and assumptions, which have the most significant effect on the amounts recognised in the financial statements.

(i) *Exploration and evaluation assets*

The Group's accounting policy for exploration and evaluation expenditure is set out at Note 1(l). The application of this policy necessarily requires management to make certain estimates and assumptions as to future events and circumstances. Any such estimates and assumptions may change as new information becomes available. If, after having capitalised expenditure under the policy, it is concluded that the expenditures are unlikely to be recovered by future exploitation or sale, then the relevant capitalised amount will be written off to the statement of profit or loss and other comprehensive income.

(ii) *Impairment of assets held for sale*

The fair value of assets is determined with reference to the recoverable amount of the assessed being assessed based on its fair value less costs of disposal.

(iii) *Share-based payment transactions*

The consolidated entity measures the cost of equity-settled transactions with employees by reference to the fair value of the equity instruments at the date at which they are granted. The fair value is determined by using either the Monte Carlo or Black-Scholes model taking into account the terms and conditions upon which the instruments were granted. These models require a number of assumptions to be made including the expected future volatility of the share price, the estimated vesting date and the risk-free interest rate. The accounting estimates and assumptions relating to equity-settled share-based payments would have no impact on the carrying amounts of assets and liabilities within the next annual reporting period but may impact profit or loss and equity.

(iv) *Convertible notes*

In determining the carrying value of the Kuro Convertible Notes, the Group has determined that it is likely that the Company will either repurchase the Convertible Notes or renegotiate the due date for redemption. The Company is currently preparing a Notice of Meeting to call the noteholders to a Noteholders meeting. The Convertible notes were issued at 5,000 face value. No interest is applicable. Notes convert to ordinary shares at 0.10 per share in Kuro Coal Limited, may be redeemed for cash by the noteholder, or may be repurchased by the Company. Due to the intention to call a Notice of meeting of noteholders, the convertible notes have been recognised as a liability in the financial statements.

(v) *Tax in foreign jurisdictions*

The Group operates in overseas jurisdictions and accordingly is required to comply with the taxation requirements of those relevant countries. This results in the consolidated entity making estimates in relation to taxes including but not limited to Income tax, sales tax, VAT, withholding tax and employee income tax. The Group estimates its tax liabilities based on the Group's understanding of the tax law. Where the final outcome of these matters is different from the amounts that were initially recorded, such differences will impact profit or loss in the period in which they are settled.

(vi) *Asset Acquisition*

When an asset acquisition does not constitute a business combination, the assets and liabilities are assigned a carrying amount based on their relative fair values in an asset purchase transaction and no deferred tax will arise in relation to the acquired assets and assumed liabilities as the initial recognition exemption for deferred tax under AASB 12 applies. No goodwill will arise on the acquisition and transaction costs of the acquisition will be included in the capitalised cost of the asset.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

1. Summary of significant accounting policies (continued)

(v) Reclamation costs

An obligation to incur reclamation costs arises when environmental disturbance is caused by the exploration or development of a mineral interest. Such costs arising from the decommissioning of plant and other site preparation work, discounted to their net present value, are provided for and capitalized at the start of each project to the carrying amount of the asset, along with a corresponding liability as soon as the obligation to incur such costs arises. The timing of the actual rehabilitation expenditure is dependent on a number of factors such as the life and nature of the asset and the environment in which the mine operates.

Pre-tax discount rates that reflect the time value of money are used to calculate the net present value. These costs are charged against profit or loss over the economic life of the related asset, through amortization using either the unit-of-production or the straight-line method. The corresponding liability is progressively increased as the effect of discounting unwinds creating an expense recognised in profit or loss.

Decommissioning costs are also adjusted for changes in estimates. Those adjustments are accounted for as a change in the corresponding capitalized cost, except where a reduction in costs is greater than the unamortized capitalized cost of the related assets, in which case the capitalised cost is reduced to nil and the remaining adjustment is recognised in profit or loss.

The operations of the Group have been, and may in the future be, affected from time to time in varying degree by changes in environmental regulations, including those for site restoration costs. Both the likelihood of new regulations and their overall effect upon the Company are not predictable.

The Group will make a provision for reclamation obligations where it estimates that the disturbance to date on the Group's exploration and evaluation properties may become significant.

(w) Changes in Accounting Policies and Accounting Standards

The consolidated entity has adopted all of the new or amended Accounting Standards and Interpretations issued by the Australian Accounting Standards Board ('AASB') that are mandatory for the current reporting period.

AASB 16 Leases

The consolidated entity has adopted AASB 16 from 1 January 2019. The standard replaces AASB 117 'Leases' and for lessees eliminates the classifications of operating leases and finance leases. Except for short-term leases and leases of low-value assets, right-of-use assets and corresponding lease liabilities are recognised in the statement of financial position. Straight-line operating lease expense recognition is replaced with a depreciation charge for the right-of-use assets (included in operating costs) and an interest expense on the recognised lease liabilities (included in finance costs). In the earlier periods of the lease, the expenses associated with the lease under AASB 16 will be higher when compared to lease expenses under AASB 117.

Right-of-use assets

A right-of-use asset is recognised at the commencement date of a lease. The right-of-use asset is measured at cost, which comprises the initial amount of the lease liability, adjusted for, as applicable, any lease payments made at or before the commencement date net of any lease incentives received, any initial direct costs incurred, and, except where included in the cost of inventories, an estimate of costs expected to be incurred for dismantling and removing the underlying asset, and restoring the site or asset.

Right-of-use assets are depreciated on a straight-line basis over the unexpired period of the lease or the estimated useful life of the asset, whichever is the shorter. Where the consolidated entity expects to obtain ownership of the leased asset at the end of the lease term, the depreciation is over its estimated useful life. Right-of-use assets are subject to impairment or adjusted for any remeasurement of lease liabilities.

The consolidated entity has elected not to recognise a right-of-use asset and corresponding lease liability for short-term leases with terms of 12 months or less and leases of low-value assets. Lease payments on these assets are expensed to profit or loss as incurred.

Lease liabilities

A lease liability is recognised at the commencement date of a lease. The lease liability is initially recognised at the present value of the lease payments to be made over the term of the lease, discounted using the interest rate implicit in the lease or, if that rate cannot be readily determined, the consolidated entity's incremental borrowing rate. Lease payments comprise of fixed payments less any lease incentives receivable, variable lease payments that depend on an index or a rate, amounts expected to be paid under residual value guarantees, exercise price of a purchase option when the exercise of the option is reasonably certain to occur, and any anticipated termination penalties. The variable lease payments that do not depend on an index or a rate are expensed in the period in which they are incurred.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

1. *Summary of significant accounting policies (continued)*

(w) *Changes in Accounting Policies and Accounting Standards (continued)*

Lease liabilities are measured at amortised cost using the effective interest method. The carrying amounts are remeasured if there is a change in the following: future lease payments arising from a change in an index or a rate used; residual guarantee; lease term; certainty of a purchase option and termination penalties. When a lease liability is remeasured, an adjustment is made to the corresponding right-of-use asset, or to profit or loss if the carrying amount of the right-of-use asset is fully written down.

Impact of Adoption of AASB 16 - Leases

The consolidated entity has adopted AASB 16 from 1 January 2019 using the retrospective modified approach and as such the comparatives have not been restated. The impact of adoption is not material to the financial statements.

Any new or amended Accounting Standards or Interpretations that are not yet mandatory have not been early adopted.

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

	Consolidated	
	2019	2018
	\$	\$
2. Income tax		
(a) Income tax expense		
Current tax expense	-	-
Deferred tax expense	-	-
	-	-
(b) Reconciliation of income tax expense to prima facie tax payable		
Net loss before income tax	(23,009,644)	(4,663,313)
Income tax at 30% (2018: 27.5%)	(6,902,893)	(1,282,411)
Effect of expenses not deductible in determining taxable income	2,319,807	165,769
Effect of tax rates in foreign jurisdictions (i)	559,160	58,474
Tax losses and other timing differences not recognised	4,023,926	1,058,168
Total income tax expense/(benefit)	-	-

(i) The subsidiaries of the Group operate in tax jurisdictions with differing tax rates.

Atrium Coal Ltd. has unrecognised tax losses arising in Australia, Canada and the USA, which are indefinitely to offset against future profits of the Company providing the tests for deductibility against future profits are met

(c) Unrecognised deferred tax assets arising on timing difference and losses

(ii) Losses – revenue	1,467,027	1,211,403
Foreign losses - revenue	13,074,287	6,106,687
Other	5,081,191	5,040,535
	19,622,505	12,358,625

(iii) The benefit for tax losses will only be obtained if:

- (i) the Group derives future assessable income in Australia or Canada of a nature and of an amount sufficient to enable the benefit from the deductions for the losses to be realised;
- (ii) the Group continues to comply with the conditions for deductibility imposed by tax legislation in Australia and Canada; and
- (iii) there are no changes in tax legislation in Australia or Canada which will adversely affect the Group in realising the benefit from the deductions for the losses.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

	Consolidated	
	2019	2018
	\$	\$
3. Auditors' remuneration		
(a) Audit services		
The auditor of Atrium Coal Ltd. is BDO Audit (WA) Pty Ltd		
Audit and review services	59,926	60,643
	<u>59,926</u>	<u>60,643</u>
(b) Non-audit services		
Amounts received by BDO for non-audit services:		
Preparation and lodgement of income tax returns		
Australia	14,850	18,420
	<u>14,850</u>	<u>18,420</u>
4. Earnings per share (EPS)		
Basic loss per share – dollars	(0.05)	(0.01)
Loss used in calculation of basic loss per share	(23,009,644)	(4,663,313)
Weighted average number of ordinary shares outstanding during the year used	447,184,460	317,691,531
In the calculation of basic and diluted loss per share		
5. Cash and Cash Equivalents		
Cash at bank	775,322	817,853
Deposits at call	9,346,843	2,283,824
	<u>10,122,166</u>	<u>3,101,677</u>
Cash at bank earns interest at floating rates based on daily deposit rates. This note should be read in conjunction with Note 19: Financial instruments.		
(a) Reconciliation of loss for the year to net cash flows from operating activities		
Loss for the year	(23,009,644)	(4,663,313)
Add back:		
Depreciation & amortisation	-	133,804
Share Based Payments	3,543,539	119,437
Fair value loss on financial asset	-	33,120
Impairment	4,196,495	73,623
Interest accrued	-	59,363
Non-cash settlements	-	(332,734)
Changes in assets and liabilities:		
Movements in trade and other receivables	(430,687)	(25,223)
Movement in trade and other payables	2,462,573	71,233
Cash recovered from financial asset (Note 7)	557,242	1,028,897
Net cash flows from operating activities	<u>(12,680,482)</u>	<u>(3,501,790)</u>

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

6. Trade & other receivables

Current

GST receivables & deposits
Other Prepayments

	Consolidated	
	2019	2018
	\$	\$
GST receivables & deposits	622,468	230,784
Other Prepayments	93,280	54,277
	715,748	285,061

Terms and conditions relating to the above financial instruments:

- There are no past due and impaired trade receivables.
- The above amounts do not bear interest and their carrying value amount is equivalent to their fair value.

Information about the Group's exposure to credit risk is disclosed in Note 19: Financial instruments.

7. Financial asset at amortised cost

Inventory at start of period
Sale of inventory
Transferred to financial asset at amortised cost⁽²⁾

Financial asset at amortised cost
Balance at start
Transferred
Recovered
Expected credit loss provision⁽¹⁾
Exchange difference
Balance at end

	Consolidated	
	2019	2018
	\$	\$
Inventory at start of period	-	1,691,295
Sale of inventory	-	(653,711)
Transferred to financial asset at amortised cost ⁽²⁾	-	(1,037,584)
	-	-
Financial asset at amortised cost		
Balance at start	599,122	-
Transferred	-	1,037,584
Recovered	(557,242)	(375,186)
Expected credit loss provision ⁽¹⁾	(46,033)	(33,120)
Exchange difference	4,153	(30,156)
Balance at end	-	599,122

⁽¹⁾During the year ended 31 December 2019, the Company received a total of \$557,242 as full and final settlement of the receivable from ACG. Consequently, the balance remaining after the payment of \$46,033 was impaired.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

	Consolidated	
	2019	2018
	\$	\$
8. Non-current assets – plant and equipment		
Computer Equipment – at cost	89,905	89,905
Less: Accumulated depreciation	(89,905)	(89,905)
Closing Balance	-	-
Leasehold Improvements – at cost	73,886	73,886
Less: Accumulated amortisation	(73,886)	(73,886)
Closing Balance	-	-
Furniture & Fixtures – at cost	13,919	13,919
Less: Accumulated depreciation	(13,919)	(13,919)
Closing balance	-	-
	-	-

	Consolidated	
	2019	2018
	\$	\$
9. Non-current assets – exploration and evaluation expenditure		
Naskeena Project	-	37,289
Groundhog Coal Project	860,734	2,046,108
Panorama Project	2,359,362	4,888,524
Elan Project	5,926,314	5,650,498
	9,146,410	12,622,419
Opening balance	12,622,419	6,831,706
Advanced royalty payment (ii)	109,749	101,066
Impairment (iii)	(4,150,462)	-
Elan project (i)	-	5,394,840
Foreign exchange translation differences	564,704	294,807
Closing Balance	9,146,410	12,622,419

- (i) On March 29, 2018, the Company acquired the Elan project through the acquisition of the shares of Elan Coal Ltd., a company incorporated in the province of Alberta, Canada. The total consideration for the acquisition amounted to C\$3,000,000 in cash (\$3,031,981) and 19,690,490 shares at a market value of \$2,362,858. The fair value of the Elan project at the date of acquisition was C\$5,332,124 (A\$ 5,388,967) and was determined by the market value of the consideration exchanged. During the period ended 31 December 2017, the Company paid a deposit of \$101,783 towards the acquisition of the project.
- (ii) These amounts represent advanced annual royalty payments made with respect to the Groundhog Project, which is part of the terms of acquisition of the project. These amounts are only recoverable against future royalties from the Groundhog Project.
- (iii) During the year ended 31 December 2019, the Company relinquished several non-core tenements in the Groundhog and Panorama projects. The carrying values of the properties represent the acquisition costs of these tenements and as a result, the impairment has been calculated on the basis of land area relinquished.

The Group policy in relation to exploration and evaluation expenditure is to capitalise activities relating to capital acquisitions and development assets and to expense ongoing exploration costs. The recoupment of costs carried forward in relation to areas of interest in the exploration and evaluation phases are dependent on the successful development and commercial exploitation or sale of the respective areas.

During the year ended 31 December 2019, the Group incurred total exploration costs of \$13,939,827 (2018: \$3,567,151) of which an amount of \$13,617,846 (2018: \$706,237) was incurred on its flagship Elan project, bringing the cumulative amount spent on the project at 31 December 2019 to \$17,134,303 (31 December 2018: \$3,194,476).

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

10. Current liabilities - trade and other payables

	Consolidated	
	2019	2018
	\$	\$
Trade payables	2,985,883	491,464
Other payables	92,001	62,147
	3,077,884	553,611

Terms and conditions relating to the above financial instruments:

- All amounts are expected to be settled.
- Trade payables are non-interest bearing and are normally settled on 30-day terms.
- Due to the short-term nature of trade and other payables their carrying value is assumed to approximate their fair value.

Information about the Group's exposure to credit risk is disclosed in Note 19.

11. Other financial Liabilities

Other financial liabilities comprise:

	Consolidated	
	2019	2018
	\$	\$
Kuro Coal Limited - Convertible Notes ^(a)	-	25,000
	-	25,000

During the year ended 31 December 2019, the remaining Convertible Notes holders, converted their notes into 250,000 shares of the Company.

12. Borrowings

	Consolidated	
	2019	2019
	\$	\$
Offset loan agreement (see also Note 17)		
Due within 12 months	-	141,371
	-	141,371

During year ended 31 December 2019, the Company retired the outstanding loan to Lenark Pty Ltd., by making cash payments totaling \$141,371 and interest payments of \$2,394.

Lenark Pty Ltd is an entity associated with Mr. James Chisholm, former director of the Company.

The Board considers that the terms of the Loan Agreement are arms-length.

13. Issued Share Capital

	2019		2018	
	Number	\$	Number	\$
(a) Issued and paid up capital				
Ordinary shares – fully paid	477,368,492	103,906,611	360,830,778	83,997,420
		103,906,611		83,997,420

(b) Movements in share capital:

	Number	\$
Ordinary shares – fully paid		
Balance at 1 January 2019	360,830,778	83,997,420
Private placement ¹	114,285,714	20,000,000
Exercise of listed options ²	2,002,000	400,400
Redemption of Kuro Notes ³	250,000	25,000
Capital raising costs	-	(516,209)
Balance at 31 December 2019	477,368,492	103,906,611

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

13. Issued Share Capital (continued) (b) Movements in share capital: (continued)

During the year ended 31 December 2019, the Company

1. closed a placement of in two tranches, of a total of 114,285,714 shares at a price of \$0.175 each;
2. received proceeds of \$400,400 pursuant to the exercise of 2,002,000 listed options at a price of \$0.20 each;
3. issued 250,000 shares with respect to the conversion of the outstanding \$25,000 convertible Kuro notes.

Capital raising costs of \$516,209 in total were incurred with respect to the placement, of which \$501,229 was paid to Argonaut Capital Ltd., a company related to Mr. Fear.

	Number	\$
Ordinary shares – fully paid		
Balance at 1 January 2018	232,112,649	71,226,236
Private placement and Entitlement issue	99,937,639	9,993,764
Acquisition of Elan Project	19,690,490	2,362,858
Redemption of Kuro Notes	7,650,000	914,000
Settlement of debt	1,440,000	144,000
Capital raising costs	-	(643,438)
Balance at 31 December 2018	360,830,778	83,997,420

(c) Movements in unlisted performance rights:

	2019 Number	2018 Number
Balance at the start of year	750,000	750,000
Granted	12,150,000	-
Expired	(750,000)	-
Balance at close of year	12,150,000	750,000

During the year ended 31 December 2019, the Company issued 12,150,000 Performance Rights to the directors. Each Performance Right is a right to be issued with a single Share upon vesting of the Performance Right, free of encumbrances. No consideration will be payable upon the vesting or conversion of the Performance Rights.

The vesting conditions are as follows:

Class 34:

Performance Rights will vest and become convertible into Shares upon achievement of a 200mt JORC Measured and Indicated at an Elan project or projects i.e. this could be 200mt Measured and Indicated across one project (e.g. Elan South) or across multiple projects (e.g. Elan South plus Isolation South plus Wildcat). Needs to be verified by the Company's independent geologist and performance rights only vest once the independent JORC report is submitted and signed off by the Company's independent geologist.

Class 35:

Performance Rights will vest and become convertible into Shares upon achievement of a 100mt JORC Reserve on any Elan project i.e. this must be 100mt JORC Reserve on a single project. It must be verified by the Company's independent engineering consultant

based on a preliminary feasibility study or feasibility study; it must consist of only JORC Measured and Indicated resource on a single project (e.g. Elan South, or Isolation South etc) and can be a combination of Proven and Probable Reserve under the JORC code.

Class 36:

Performance Rights will vest and become convertible into Shares upon the Company obtaining Alberta Government approval to allow Atrum to proceed with permitting an open cut mine at Elan – this can only be granted once a full Environmental Impact Study or Assessment is undertaken and submitted to the Alberta Government in preparation for a mining license. It will require at least two years of environmental monitoring of the site. It is granted by the relevant government authority.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

13. Issued Share Capital (continued)

(c) Movements in unlisted performance rights: (continued)

Class 37:

Performance Rights will vest and become convertible into Shares upon the Company being granted a Mining Permit on any project at Elan – again, this can only be granted once a mining lease application has been submitted to the relevant government authority. The

submission must include detailed mine plans, water management plans, environmental management plans, infrastructure plans, economic impact assessment etc. It is granted by the relevant government authority. Once granted, the Company may begin construction of a mine.

Year ended 31 December 2019

Class	Balance at start of year	# Granted during the year	Vested and Exercised	Cancelled/ Forfeited	Balance at end of year	Value Vested during the year (\$)
7	312,500	-	-	(312,500)	-	-
8	437,500	-	-	(437,500)	-	-
34	-	2,800,000	-	-	2,800,000	202,981
35	-	2,800,000	-	-	2,800,000	101,491
36	-	2,800,000	-	-	2,800,000	67,660
37	-	3,750,000	-	-	3,750,000	77,672
	750,000	12,150,000	-	(750,000)	12,150,000	449,804

Year ended 31 December 2018

Class	Balance at start of year	# Granted during the year	Vested and Exercised	Cancelled/ Forfeited	Balance at end of year	Value Vested during the year ()
7	312,500	-	-	-	312,500	-
8	437,500	-	-	-	437,500	-
	750,000	-	-	-	750,000	-

(d) Movements in unlisted options

	31 December 2019		31 December 2018	
	Number	Price*	Number	Price*
Balance at the start of year	17,730,000	\$ 0.68	28,846,824	\$ 0.64
Granted to directors and employees under ESOP	25,100,000	\$ 0.40	1,030,000	\$ 0.10
Cancelled/Expired ¹	(18,200,000)	\$ 0.69	(12,146,824)	\$ 0.55
Balance at close of year	24,630,000	\$ 0.39	17,730,000	\$ 0.68

* Weighted average exercise prices

¹ During the year ended 31 December 2019, 13,700,000 options with an average exercise price of \$0.87 were cancelled, 3,000,000 options with an average exercise price of \$3.97 expired unexercised and 1,500,000 options with an average exercise price of \$0.40 expired on resignation of a director.

During the year ended 31 December 2019, the Company granted

- (i) 100,000 stock options with a fair value of \$15,957 for the purchase of 100,000 shares at a price of \$0.10 per share for a period of three years from the date of grant. The stock options vested immediately the grant date. The share price at the date of grant was \$0.22;
- (ii) 100,000 stock options with a fair value of \$21,632 for the purchase of 100,000 shares at a price of \$0.22 per share for a period of three years from the date of grant. The stock options vested immediately the grant date. The share price at the date of grant was \$0.33;
- (iii) 7,850,000 stock options with a fair value of \$1,047,599 for the purchase of 7,850,000 shares at a price of \$0.35 per share for a period of one year from the date of grant. The stock options vested immediately the grant date. The share price at the date of grant was \$0.36;

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

13. Issued Share Capital (continued)

(d) Movements in unlisted options (continued)

- (iv) 7,850,000 stock options with a fair value of \$1,298,659 for the purchase of 7,850,000 shares at a price of \$0.40 per share for a period of two years from the date of grant. The stock options will vest 12 months from the grant date. The share price at the date of grant was \$0.36;
- (v) 9,200,000 stock options with a fair value of \$1,742,300 for the purchase of 9,200,000 shares at a price of \$0.45 per share for a period of three years from the date of grant. The stock options will vest 24 months from the grant date. The share price at the date of grant was \$0.36

Outstanding unlisted options at 30 June 2019 are as follows:

Expiry Date	Exercise Price*	Number of Options Outstanding	Number of Exercisable Options	Average Remaining Life (Years)
June 30, 2020	\$ 0.35	7,350,000	7,350,000	0.5
June 30, 2021	\$ 0.40	7,350,000	-	1.5
August 5, 2021	\$ 0.10	1,030,000	1,030,000	1.6
February 20, 2022	\$ 0.10	100,000	100,000	2.15
April 23, 2022	\$ 0.22	100,000	100,000	2.32
June 30, 2022	\$ 0.45	8,700,000	-	2.5
	\$0.39	24,630,000	8,580,000	1.56

The fair values of options granted during the year and period ended December 31, 2019 and 2018 were estimated at the grant date using the Black-Scholes option pricing model with

- (i) the following weighted average assumptions:

	2019	2018
Expected annual volatility*	89%	89%
Risk-free interest rate	1.44%	1.95%
Expected life	1.08 – 3.08 years	3 years
Stock Price at grant date	\$0.1-\$0.45	\$0.07
Expected dividend yield	0%	0%
Estimated forfeitures	0%	0%

* The expected stock price volatility was estimated by reference to historical volatility of the Company with a comparable period in their lives.

14. Commitments

Exploration commitments

Under Canadian legislation there is no minimum expenditure commitments in relation to the tenements held by the Company. The Company has minimum annual rents due on its projects as follows:

	2019 \$	2018 \$
Less than one year	251,909	530,278
Between one and five years	-	-
More than five years	-	-
	251,909	530,278

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

14. Asset Acquisition

On 29 March 2018, the Group acquired a 100% interest in Elan Coal Ltd, a company incorporated in Alberta, Canada. Elan Coal owns 100% interest in the Elan Coking Coal project. The consideration for the acquisition is as follows:

Cash	\$ 3,031,982
19,690,490 Shares issued (see note 13(b))	2,362,858
Total consideration	\$ 5,394,840

Fair value of identifiable assets acquired and liabilities assumed at the date of acquisition

Cash and cash equivalents	\$ 5,714
Accounts receivable	159
Fair value of exploration and evaluation asset	\$ 5,388,967
Total fair value of assets and liabilities	\$ 5,394,840

Management determined that the acquisition represented an acquisition of assets rather than a business combination because the mineral property acquired was in the exploration and evaluation stage and had not yet demonstrated technical feasibility, economic viability or ability to provide economic benefit. Please see note 1(u)(vi).

15. Contingent liabilities

The following contingent liabilities exist in relation to the Company's projects located in British Columbia, Canada.

Groundhog Anthracite Project

<i>Annual Royalty</i>	CAD100,000 per annum (until production royalty commences, at which stage it is offset against future production royalties)
<i>Performance Bonus</i>	CAD1,000,000 (upon the delineation of the first 200Mt of coal of a JORC Indicated status - to the extent that it can be considered a proven reserve) CAD500,000 (upon the delineation of each subsequent 100Mt of coal of a JORC Indicated status - to the extent that it can be considered a proven reserve)
<i>BFS Bonus</i>	CAD1,000,000 (upon completion of a positive BFS, paid 50% cash and 50% shares at the election of the Company)
<i>Production Bonus</i>	CAD1,000,000 (upon commencement of production, paid 50% cash and 50% shares at the election of the Company)
<i>Production Royalty</i>	1% of ex-mine gate price of all saleable coal to Clive Brookes syndicate 1% gross revenue royalty or a US1/tonne royalty (whichever is the higher) payable on anthracite produced from the assets acquired from Anglo Pacific only.
<i>Future Royalty to Anglo Pacific</i>	0.5% of FOB port selling price royalty overall production within Atrum's Groundhog Anthracite Project tenements for a period of ten years from the date that Atrum commences commercial production on the project; and subsequently 0.1% royalty from production within the Ground North Mining Complex project area.

Groundhog and Panorama Project

<i>Future Royalty to Panstone Mines and Minerals Inc.</i>	C0.80 per tonne of saleable coal based on the tonnes of coal actually produced and sold.
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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

16. Financial reporting by segments

The Group has identified its operating segments based on the internal reports that are used by the Board (the chief operating decision makers) in assessing performance and in determining the allocation of resources.

The operating segments are identified by the Board based on the location of activity. For management purposes, the Group has organised its operations into two reportable segments on the basis of stage of development as follows:

- Exploration - mineral exploration and development in Canada
- All other segments – primarily involving corporate management and administration in Australia

The Board as a whole will regularly review the identified segments in order to allocate resources to the segment and to assess its performance.

The accounting policies of the reportable segments are the same as the Group's accounting policies described in Note 1.

Year ended 31 December 2019	Exploration \$	All Other Segments \$	Consolidated \$
Segment loss	(18,638,674)	(4,370,970)	(23,009,644)
Segment assets	11,277,463	8,877,489	20,154,952
Segment liabilities	(2,919,891)	(157,993)	(3,077,884)
Other segment information included in segment loss			
Interest revenue	-	49,256	49,256
Finance costs	-	(2,394)	(2,394)
Depreciation and amortisation	-	-	-
Impairment of exploration expense	(4,150,462)	-	(4,150,462)
Segment profit/(loss)	(18,638,674)	(4,370,970)	(23,009,644)

Year ended 31 December 2018	Exploration \$	All Other Segments \$	Consolidated \$
Segment loss	(3,903,265)	(760,048)	(4,663,313)
Segment assets	13,766,642	3,003,358	16,770,000
Segment liabilities	(428,934)	(291,048)	(719,982)
Other segment information included in segment loss			
Interest revenue	-	4,710	4,710
Finance costs	-	(59,362)	(59,362)
Depreciation and amortisation	-	-	-
Impairment of exploration expense	(73,623)	-	(73,623)
Segment profit/(loss)	(3,903,265)	(760,048)	(4,663,313)

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

17. Related party transactions

(a) Key management personnel

	Consolidated	
	2019	2018
	\$	\$
Short-term benefits	767,909	549,338
Post-employment benefits	-	-
Share-Based Payments	1,696,568	78,698
	<u>2,464,477</u>	<u>628,036</u>

Detailed remuneration disclosures are provided in the audited Remuneration Report in the Directors' Report.

(b) Other transactions with Key Management Personnel

(i) Offset Loan Agreement with former Non-Executive Director

During the year ended 31 December 2019, the Company repaid an amount of \$143,765, including interest of \$2,394, with respect to the retirement of the loan outstanding to Lenark Pty Ltd. The Board considers that the terms of the facility with Lenark Pty Ltd are arms-length.

(ii) Capital raising costs

During the year ended 31 December 2019, the Company paid (i) capital raising fees of \$501,229 (exclusive of GST) to Argonaut Capital Limited, a company of which a director was the Chairman at the time of payment and (ii) a bonus of C\$150,000 to the managing director. The Board considers the terms are arm's length.

Other than the foregoing, there was no additional related party transaction.

(c) Subsidiaries

The consolidated financial statements include the financial statements of Atrum Coal Ltd. and the subsidiaries listed in the following table.

	Country of Incorporation	% Equity Interest		Description of Activities
		2018	2017	
Atrum Coal Australia Pty Ltd	Australia	100	100	Dormant
Atrum Infrastructure and Logistics Pty Ltd	Australia	100	100	Dormant
Atrum Coal Groundhog Inc*	Canada	100	100	Development of Groundhog Anthracite Project
Atrum Coal Peace River Inc*	Canada	100	100	Development of Peace River and Bowron River Coal Project
Atrum Coal Naskeena Inc*	Canada	100	100	Dormant
Atrum Coal USA Inc	USA	100	100	Dormant
Kuro Coal Limited	Australia	100	100	Holding Company – Dormant
Atrum Coal Panorama Inc	Canada	100	100	Development of Panorama Anthracite Project
Elan Coal Ltd	Canada	100	-	Development of Elan Project

*Atrum Coal Groundhog Inc., Atrum Coal Peace River Inc., Atrum Coal Naskeena Inc. and Atrum Coal USA Inc. have financial years of 30 June. There are no significant restrictions on the ability of the subsidiaries to transfer funds to the parent entity to pay dividends or loans.

(d) Parent entity

Atrum Coal Ltd. is the ultimate Australian parent entity and ultimate parent of the Group.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

18. Parent entity disclosures

(a) Summary financial information

	Parent Entity	
	2019	2018
	\$	\$
Financial Position		
Assets		
Current assets	8,877,489	3,003,358
Non-current assets	12,802,833	12,802,833
Total Assets	21,680,322	15,806,191
Liabilities		
Current liabilities	71,323	291,047
Total Liabilities	71,323	291,047
Equity		
Issued capital	103,906,611	83,997,420
Accumulated losses	(90,677,537)	(73,231,992)
Share Based Payment Reserve	8,923,255	4,749,716
Total Equity	21,522,329	15,515,144
Financial Performance		
Loss for the period	(17,389,710)	(4,392,785)
Other comprehensive loss	-	-
Total comprehensive loss	(17,389,710)	(4,392,785)

(b) Guarantees

Atrum Coal Ltd. has not entered into any guarantees in relation to the debts of its subsidiary.

(c) Other Commitments and Contingencies

Atrum Coal Ltd. has no commitments to acquire property, plant and equipment, and has no contingent liabilities apart from the amounts disclosed in note 15

19. Financial instruments

Financial risk management

The Group's principal financial instruments comprise receivables, payables, cash, short-term deposits and borrowings. The Group manages its exposure to key financial risks in accordance with the Group's financial risk management policy. The objective of the policy is to support the delivery of the Group's financial targets while protecting future financial security.

The main risks arising from the Group's financial instruments are interest rate risk, credit risk and liquidity risk. The Group does not speculate in the trading of derivative instruments. The Group uses different methods to measure and manage different types of risks to which it is exposed. These include monitoring levels of exposure to interest rates and assessments of market forecasts for interest rates. Ageing analysis of and monitoring of receivables are undertaken to manage credit risk, liquidity risk is monitored through the development of future rolling cash flow forecasts.

The Board reviews and agrees policies for managing each of these risks as summarised below.

Primary responsibility for identification and control of financial risks rests with the Board. The Board reviews and agrees policies for managing each of the risks identified below, including for interest rate risk, credit allowances and cash flow forecast projections.

Details of the significant accounting policies and methods adopted, including the criteria for recognition, the basis of measurement and the basis on which income and expenses are recognised, in respect of each class of financial asset and financial liability are disclosed in Note 1 to the financial statements.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

19. Financial instruments (continued)

Risk exposures and responses

Market Risk

Market risk is the risk that changes in market prices such as foreign exchange rates, interest rates and equity prices will affect the Group's income or the value of its holdings of financial instruments.

Foreign Currency Risk

Foreign exchange risk arises from future commitments, assets and liabilities that are denominated in a currency that is not the functional currency of the Group. The Group has deposits that are denominated in both Canadian and Australian dollars. At the year end the majority of deposits were held in Australian dollars. The Group treasury function manages the purchase of foreign currency to meet operational requirements. The Group manages its exposure to foreign currency risk through utilising forward exchange contracts. The impact of reasonably possible changes in foreign rates for the Group is not material.

The carrying amount of the consolidated entity's foreign currency denominated financial assets and financial liabilities at the reporting date was as follows:

	Assets		Liabilities	
	2019	2018	2019	2018
	\$	\$	\$	\$
Consolidated				
Australian Dollars	8,867,215	2,396,987	(162,645)	(320,699)
Canadian Dollars	1,596,379	804,634	(2,915,239)	(707,939)
US Dollars	374,320	784,239	-	-
	10,837,914	3,985,860	(3,077,884)	(1,028,638)

The group had net foreign currency liabilities of \$944,540 as at 31 December 2019 (2018: \$880,934). Based on this exposure alone, had the Australian dollar moved against these foreign currencies with all other variables held constant, the consolidated entity's profit before tax for the year would have been affected as follows:

	Loss		Equity	
	2019	2018	2019	2018
	\$	\$	\$	\$
<i>Movement in Australian dollar against foreign currency:</i>	<i>Increase/ (decrease)</i>	<i>Increase/ (decrease)</i>	<i>Increase/ (decrease)</i>	<i>Increase/ (decrease)</i>
Strengthening of AUD by 10%	94,454	146,850	94,454	146,850
Weakening of AUD by 10%	(94,540)	(146,850)	(94,454)	(146,850)

Interest rate risk

The Group is exposed to movements in market interest rates on short term deposits. The policy is to monitor the interest rate yield curve out of 120 days to ensure a balance is maintained between the liquidity of cash assets and the interest rate return. The Group does not have short or long term debt, and therefore this risk is minimal.

The Group's exposure to risks of changes in market interest rates relates primarily to the Group's cash balances. The Group constantly analyses its interest rate exposure. Within this analysis consideration is given to potential renewals of existing positions, alternative financing positions and the mix of fixed and variable interest rates. As the company has no variable rate interest bearing borrowings its exposure to interest rate movements is limited to the amount of interest income it can potentially earn on surplus cash deposits. The Offset Loan Agreement charges an interest rate of 10% per annum on outstanding balances, capitalised until the maturity of the loan. The following sensitivity analysis is based on the interest rate risk exposures in existence at the reporting date.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

19. Financial instruments (continued)

As at reporting date, the Group had the following financial assets exposed to variable interest rates that are not designated in cash flow hedges:

	Consolidated	
	2019	2018
	\$	\$
<i>Financial Assets</i>		
Cash and cash equivalents (interest-bearing accounts)	9,346,843	2,341,386
Net exposure	9,346,843	2,341,386

During the year ended 31 December 2019, the Company earned interest on its financial assets.

The table below reflects the undiscounted contractual settlement terms for financial instruments of a fixed period of maturity, as well as management's expectation of the settlement period of all other financial instruments. As such, the amounts might not reconcile to the statement of financial position.

	Weighted Average Effective Interest Rate %					
		Less than 1 month	1 to 3 months	3 months to 1 year	1 to 5 years	Total
31 December 2019						
Financial Assets						
Non-interest bearing		715,748	-	-	-	715,748
Variable interest rate instruments	0%	775,323	-	-	-	775,323
Variable interest rate instruments	1.05%	9,346,843	-	-	-	9,346,843
		10,837,914	-	-	-	10,837,914
Financial Liabilities						
Non-interest bearing		(3,077,884)	-	-	-	(3,077,884)
<i>Interest bearing – fixed rate</i>		(3,077,884)	-	-	-	(3,077,884)
Net Financial Assets		7,760,030	-	-	-	7,760,030
	Weighted Average Effective Interest Rate %	Less than 1 month	1 to 3 months	3 months to 1 year	1 to 5 years	Total
31 December 2018						
Financial Assets						
Non-interest bearing		285,061	-	599,122	-	884,183
Variable interest rate instruments	0%	760,291	-	-	-	760,291
Variable interest rate instruments	1.05%	2,341,386	-	-	-	2,341,386
		3,386,738	-	599,122	-	3,985,860
Financial Liabilities						
Non-interest bearing		(578,611)	-	-	-	(578,611)
<i>Interest bearing – fixed rate</i>						
Fixed interest rate instruments	8%	-	-	(141,371)	-	(141,371)
		(578,611)	-	(141,371)	-	(719,982)
Net Financial Assets		2,808,127	-	457,751	-	3,265,878

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

19. Financial instruments (continued)

Net fair value of financial assets and liabilities

The carrying amount of cash and cash equivalents approximates fair value because of their short-term maturity.

Interest Rate Sensitivity Analysis

At 31 December 2019, the effect on loss and equity as a result of changes in the interest rate, with all other variable remaining constant would be as follows:

	2019 \$	2018 \$
CHANGE IN LOSS		
Increase in interest rate by 1%	101,222	29,603
Decrease in interest rate by 1%	(101,222)	(29,603)

	2019 \$	2018 \$
CHANGE IN EQUITY		
Increase in interest rate by 1%	101,222	29,603
Decrease in interest rate by 1%	(101,222)	(29,603)

Liquidity Risk

Liquidity risk is the risk that the Group will not be able to meet its financial obligations as they fall due. The Group's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Group's reputation.

The Group has no significant exposure to liquidity risk. The Group manages liquidity risk by monitoring immediate and forecast cash requirements and ensuring adequate cash reserves are maintained. All financial liabilities are due within 30 days.

Remaining contractual maturities

The following table details the expected maturity of the Group's financial liabilities based on the earliest date of maturity or payment respectively. The amounts are stated on an undiscounted basis and include interest.

	W.Av Interest Rate %	Less than 1 month \$	1 – 3 Months \$	3 months – 1 year \$	1 – 5 years \$	Remaining contractual maturities \$
Consolidated						
31 December 2019						
Non-derivatives						
<i>Non-interest bearing</i>						
Trade and other payables	-	3,077,884	-	-	-	-
Total non-derivatives		3,077,884	-	-	-	-
Derivatives		-	-	-	-	-
Total derivatives		-	-	-	-	-

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

19. Financial instruments (continued)

Consolidated	W.Av Interest Rate %					Remaining contractual maturities \$
		Less than 1 month \$	1 – 3 Months \$	3 months – 1 year \$	1 – 5 years \$	
31 December 2018						
Non-derivatives						
<i>Non-interest bearing</i>						
Trade and other payables	-	553,611	-	-	-	-
Convertible notes	-	-	-	-	-	25,000
<i>Interest bearing – fixed rate</i>						
Borrowings – offset loan agreement	8%	-	-	141,371	-	-
Total non-derivatives		553,611	-	141,371	-	25,000
Derivatives						
Total derivatives		-	-	-	-	-

Credit risk

Credit risk arises from the financial assets of the Group, which comprise deposits with banks and trade and other receivables. The Group's exposure to credit risk arises from potential default of the counter party, with the maximum exposure equal to the carrying amount of these instruments. The carrying amount of financial assets included in the statement of financial position represents the Group's maximum exposure to credit risk in relation to those assets.

The Group operates in the mining exploration sector; it therefore does not have trade receivables and is not exposed to credit risk in relation to trade receivables. The Group does not have any significant credit risk exposure to any single counterparty or any Company of counterparties having similar characteristics. The Group does not hold any credit derivatives to offset its credit exposure which is considered appropriate for a junior explorer.

The Group trades only with recognised, credit worthy third parties and as such collateral is not requested nor is it the Group's policy to secure its trade and other receivables. The nature of the business is such that it is common not to maintain material receivables. Receivable balances are monitored on an ongoing basis with the result that the Group does not have a significant exposure to bad debts.

The Group's cash deposits are held with a major Australian banking institution - Commonwealth Bank of Australia, otherwise, there are no significant concentrations of credit risk within the Group. The Company also holds bank accounts with TD Canada Trust.

Capital Management Risk

Management controls the capital of the Group in order to maximise the return to shareholders and ensure that the Group can fund its operations and continue as a going concern.

Management effectively manages the Group's capital by assessing the Group's financial risks and adjusting its capital structure in response to changes in these risks and in the market. These responses include the management of expenditure and debt levels and share and option issues.

The Group has in place the Offset Loan Agreement and trade payables. There have been no changes in the strategy adopted by management to control capital of the Group since the prior year.

Due to the nature of the Group's activities, being mineral exploration, it does not have ready access to credit facilities and therefore is not subject to any externally imposed capital requirements. Accordingly, the objective of the Group's capital risk management is to balance the current working capital position against the requirements to meet exploration programmes and corporate overheads. This is achieved by maintaining appropriate liquidity to meet anticipated operating requirements, with a view to initiating appropriate capital raisings as required.

Commodity Price Risk

The Group's exposure to commodity price risk is limited given the Group is still in the development phase.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

19. Financial instruments (continued)

Fair Value

The methods of estimating fair value are outlined in the relevant notes to the financial statements. All financial assets and liabilities recognised in the statement of financial position, whether they are carried at cost or fair value, are recognised at amounts that represent a reasonable approximation of fair values unless otherwise stated in the applicable notes.

20. Key management personnel

Refer to note 17 for details of remuneration paid to key management personnel and other related party transactions.

21. Share based payments

The follow table outlines the share-based payment expense for the year ended 31 December 2019:

	\$
Share based payment expense for the year ended 31 December 2019	3,543,539
Share based payment expense for the year ended 31 December 2018	119,437

The following outlines the fair value calculations for share based payments issued during the period.

	2019 \$	2018 \$
Performance rights (i)	449,804	-
Acceleration of cancelled options (ii)	68,691	-
Unlisted options to Directors	1,178,073	119,437
Unlisted options to Staff	1,096,971	-
Listed options to Consultants (iii)	750,000	-
	3,543,539	119,437

(i) Performance Rights

During the financial year the movements in performance rights issued by the Company was as follows:

Class	Year of Grant	Non Market Based	Probability of vesting	Total Value at grant date	Value vested during the year \$	Value Not Vested \$
34	2019	400,000	80%	100,800	28,997	71,803
35	2019	400,000	80%	100,800	14,499	86,301
36	2019	400,000	80%	100,800	9,666	91,134
37	2019	550,000	80%	138,600	11,392	127,208
34	2019	300,000	80%	75,600	21,748	53,852
35	2019	300,000	80%	75,600	10,874	64,726
36	2019	300,000	80%	75,600	7,249	68,351
37	2019	400,000	80%	100,800	8,285	92,515
34	2019	300,000	80%	75,600	21,748	53,852
35	2019	300,000	80%	75,600	10,874	64,726
36	2019	300,000	80%	75,600	7,249	68,351
37	2019	400,000	80%	100,800	8,285	92,515
34	2019	300,000	80%	75,600	21,748	53,852
35	2019	300,000	80%	75,600	10,874	64,726
36	2019	300,000	80%	75,600	7,249	68,351
37	2019	400,000	80%	100,800	8,285	92,515
34	2019	1,500,000	80%	378,000	108,740	269,260
35	2019	1,500,000	80%	378,000	54,370	323,630
36	2019	1,500,000	80%	378,000	36,247	341,753
37	2019	2,000,000	80%	504,000	41,425	462,575
		12,150,000		3,061,800	449,804	2,611,996

Details of other performance rights movements and balances are set out in Note 13(c).

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

(ii) Options

(a) Cancelled options

During the year the Company cancelled 13,700,000 options granted to Key Management Personnel. The unvested amount relative to these cancelled options, \$68,691 was charged to the income statement.

(b) Options granted during the year

During the year ended 31 December 2019, 25,100,000 (2018:1,030,000) unlisted options were issued as remuneration to the Directors and employees. Vesting for the current year resulted in share-based expenses of \$2,275,045 (2018: \$119,437).

(iii) Options to Consultants

During the year ended 31 December 2019, the Company issued 5,000,000 listed options, exercisable at \$0.20 before 31 March 2021 for a value of \$750,000.

22. Reserves

	Consolidated	
	2019	2018
	\$	\$
Balance at start	5,112,350	4,727,613
Share based payment	3,543,539	119,437
Foreign currency translation reserve	583,964	265,300
Balance at end	9,239,853	5,112,350

Nature and purpose of reserves

Share based payments reserve

The reserve is used to record the fair value of share-based payments, such options and performance rights, issued as remuneration to employees, or as consideration for the purchase of assets, services, or extinguishment of liabilities.

Foreign currency translation reserve

The reserve is used to recognise exchange differences arising from translation of the financial statements of foreign operations to Australian dollars.

23. Events since the end of the financial year

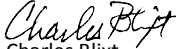
- (i) 789,667 listed options, at a strike price of \$0.20 were exercised for a total amount of 157,933
- (ii) On 24th February 2020, the board appointed Mr. William (Bill) Fleming as director. Mr. Fleming has extensive experience in the Canadian coking coal operational and management expertise.
- (iii) Subsequent to the year end, the COVID-19 pandemic announced by the World Health Organisation is having a negative impact on world stock markets, currencies and general business activity. The Company has developed a policy and is evolving procedures to address the health and wellbeing of employees, consultants and contractors in relation to COVID-19. The timing and extent of the impact and recovery from COVID-19 is unknown but it may have an impact on exploration activities, the future assessments of the recoverable values of exploration assets and the ability of the company to raise funds as and when required.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

The Directors of the Company declare that:

1. The financial statements, comprising the statement of profit or loss and other comprehensive income, statement of financial position, statement of cash flows, statement of changes in equity, and accompanying notes, are in accordance with the Corporations Act 2001 and:
 - (a) comply with Accounting Standards, the Corporations Regulations 2001 and other mandatory professional reporting requirements; and
 - (b) give a true and fair view of the Group's financial position as at 31 December 2019 and of its performance for the year ended on that date.
2. The Company has included in the notes to the financial statements an explicit and unreserved statement of compliance with International Financial Reporting Standards.
3. In the Directors' opinion, there are reasonable grounds to believe that the company will be able to pay its debts as and when they become due and payable.
4. The Directors have been given the declarations by the chief executive officer and the chief financial officer required by section 295A.

This declaration is made in accordance with a resolution of the Directors.


Charles Blixt
North Carolina,
31 March 2020

DECLARATION OF INDEPENDENCE BY NEIL SMITH TO THE DIRECTORS OF ATRUM COAL LIMITED

As lead auditor of Atrum Coal Limited for the year ended 31 December 2019, I declare that, to the best of my knowledge and belief, there have been:

1. No contraventions of the auditor independence requirements of the *Corporations Act 2001* in relation to the audit; and
2. No contraventions of any applicable code of professional conduct in relation to the audit.

This declaration is in respect of Atrum Coal Limited and the entities it controlled during the period.



Neil Smith

Director

BDO Audit (WA) Pty Ltd

Perth, 31 March 2020

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INDEPENDENT AUDITOR'S REPORT

To the members of Atrum Coal Limited

Report on the Audit of the Financial Report

Opinion

We have audited the financial report of Atrum Coal Limited (the Company) and its subsidiaries (the Group), which comprises the consolidated statement of financial position as at 31 December 2019, the consolidated statement of profit or loss and other comprehensive income, the consolidated statement of changes in equity and the consolidated statement of cash flows for the year then ended, and notes to the financial report, including a summary of significant accounting policies and the directors' declaration.

In our opinion the accompanying financial report of the Group, is in accordance with the *Corporations Act 2001*, including:

- (i) Giving a true and fair view of the Group's financial position as at 31 December 2019 and of its financial performance for the year ended on that date; and
- (ii) Complying with Australian Accounting Standards and the *Corporations Regulations 2001*.

Basis for opinion

We conducted our audit in accordance with Australian Auditing Standards. Our responsibilities under those standards are further described in the *Auditor's responsibilities for the audit of the Financial Report* section of our report. We are independent of the Group in accordance with the *Corporations Act 2001* and the ethical requirements of the Accounting Professional and Ethical Standards Board's *APES 110 Code of Ethics for Professional Accountants* (the Code) that are relevant to our audit of the financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

We confirm that the independence declaration required by the *Corporations Act 2001*, which has been given to the directors of the Company, would be in the same terms if given to the directors as at the time of this auditor's report.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of matter - Subsequent event

We draw attention to Note 23 of the financial report, which describes the non-adjusting subsequent event on the impact of the COVID-19 outbreak on the entity. Our opinion is not modified with respect to this matter.

Key audit matters

Key audit matters are those matters that, in our professional judgement, were of most significance in our audit of the financial report of the current period. These matters were addressed in the context of our audit of the financial report as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

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Accounting for share-based payments

Key audit matter	How the matter was addressed in our audit
<p>During the financial year ended 31 December 2019, the Group issued equity instruments to employees and key management personnel, which have been accounted for as share-based payments, as disclosed in Note 21 of the Financial Report.</p> <p>Refer to Note 1(s) of the Financial Report for a description of the accounting policy and significant judgements applied to these arrangements.</p> <p>Share-based payments are a complex accounting area and due to the complex and judgemental estimates used in determining the fair value of share-based payments, this is considered a key audit matter.</p>	<p>Our procedures included, but were not limited to:</p> <ul style="list-style-type: none"> • Reviewing the relevant agreements to obtain an understanding of the contractual nature and terms and conditions of the share-based payment arrangements; • Holding discussions with management to understand the share-based payment transactions in place; • Reviewing management’s determination of the fair value of the share-based payments granted, considering the appropriateness of the valuation models used and assessing the valuation inputs; • Involving our valuation specialists to assess the reasonableness of management’s volatility inputs; • Assessing the allocation of the share-based payment expense over the relevant vesting period; and • Assess the adequacy of related disclosures in Notes 1(s) and 21 of the Financial Report.

Other information

The directors are responsible for the other information. The other information comprises the information in the Group’s annual report for the year ended 31 December 2019, but does not include the financial report and the auditor’s report thereon.

Our opinion on the financial report does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial report, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial report or our knowledge obtained in the audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of the directors for the Financial Report

The directors of the Company are responsible for the preparation of the financial report that gives a true and fair view in accordance with Australian Accounting Standards and the *Corporations Act 2001* and for such internal control as the directors determine is necessary to enable the preparation of the financial report that gives a true and fair view and is free from material misstatement, whether due to fraud or error.

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In preparing the financial report, the directors are responsible for assessing the ability of the group to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

Auditor's responsibilities for the audit of the Financial Report

Our objectives are to obtain reasonable assurance about whether the financial report as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with the Australian Auditing Standards will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of this financial report.

A further description of our responsibilities for the audit of the financial report is located at the Auditing and Assurance Standards Board website at:

http://www.auasb.gov.au/auditors_responsibilities/ar1.pdf

This description forms part of our auditor's report.

Report on the Remuneration Report

Opinion on the Remuneration Report

We have audited the Remuneration Report included in pages 6 to 14 of the directors' report for the year ended 31 December 2019.

In our opinion, the Remuneration Report of Atrum Coal Limited, for the year ended 31 December 2019, complies with section 300A of the *Corporations Act 2001*.

Responsibilities

The directors of the Company are responsible for the preparation and presentation of the Remuneration Report in accordance with section 300A of the *Corporations Act 2001*. Our responsibility is to express an opinion on the Remuneration Report, based on our audit conducted in accordance with Australian Auditing Standards.

BDO Audit (WA) Pty Ltd



Neil Smith

Director

Perth, 31 March 2020

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SECURITIES EXCHANGE INFORMATION

Shareholders' information set out below was applicable as at 20 March 2020

Unlisted Options and Performance Rights

The Company has the following unlisted securities on issue:

- 1,030,000 Options exercisable at \$0.10 each expiring 5/08/2021 held by 6 option holders;
- 100,000 Options exercisable at \$0.10 each expiring 20/02/2022 held by 1 option holder;
- 100,000 Options exercisable at \$0.22 each expiring 23/04/2022 held by 1 option holder;
- 7,350,000 Options exercisable at \$0.35 each expiring 30/06/2020 held by 12 option holders;
- 7,350,000 Options exercisable at \$0.40 each expiring 30/06/2021 held by 12 option holders;
- 8,700,000 Options exercisable at \$0.45 each expiring 30/06/2022 held by 12 option holders;
- 12,150,000 Performance Rights held by 5 holders.

All unlisted Securities have been issued under employee/director incentive scheme

Distribution

The number of ordinary shareholders, by size of holding is:

Spread of Holdings	Holders
1-1,000	189
1,001-5,000	260
5,001-10,000	198
10,001-100,000	655
100,001 - and over	360
Total on register	1,662
Total Overseas holders	63

The number of shareholdings held in less than marketable parcels is 369 with a total of 449,851 Shares.

The number of listed option holders, by size of holding is:

Spread of Holdings	Holders
1-1,000	38
1,001-5,000	53
5,001-10,000	25
10,001-100,000	115
100,001 - and over	111
Total on register	342
Total Overseas holders	12

Substantial Shareholders

The Company has been notified of the following substantial shareholdings:

	Number	Percentage
Regal Funds Management Pty Ltd	70,067,147	14.65%

SECURITIES EXCHANGE INFORMATION

20 LARGEST HOLDERS OF ORDINARY SHARES AS AT 20 MARCH 2020:

Ordinary Shareholder	Fully paid	
	Number	Percentage
WARBONT NOMINEES PTY LTD <ACCUMULATION ENTREPOT A/C>	42,545,501	8.90%
NATIONAL NOMINEES LIMITED	30,095,848	6.29%
CITICORP NOMINEES PTY LIMITED	28,931,926	6.05%
NERO RESOURCE FUND PTY LTD <NERO RESOURCE FUND A/C>	22,472,371	4.70%
UBS NOMINEES PTY LTD	22,439,661	4.69%
MARFORD GROUP PTY LTD	17,727,240	3.71%
J P MORGAN NOMINEES AUSTRALIA PTY LIMITED	14,052,088	2.94%
BRISPTOT NOMINEES PTY LTD <HOUSE HEAD NOMINEE A/C>	11,213,862	2.35%
HSBC CUSTODY NOMINEES (AUSTRALIA) LIMITED	10,859,304	2.27%
CARJAY INVESTMENTS PTY LTD	9,846,060	2.06%
MR RODNEY MALCOLM JONES & MRS CAROL ROBIN JONES <HOPERIDGE ENT P/L SUPER A/C>	9,749,240	2.04%
YARANDI INVESTMENTS PTY LTD <GRIFFITH FAMILY NO 2 A/C>	6,388,989	1.34%
MERRILL LYNCH (AUSTRALIA) NOMINEES PTY LIMITED	6,190,590	1.29%
MONEX BOOM SECURITIES (HK) LTD <CLIENTS ACCOUNT>	5,658,256	1.18%
MR EUGENE WUSATY	5,376,888	1.12%
CS THIRD NOMINEES PTY LIMITED <HSBC CUST NOM AU LTD 13 A/C>	5,299,021	1.11%
ABROLHOS EDGE PTY LTD <ABROLHOS EDGE SUPER A/C>	5,250,000	1.10%
MR WILLIAM BOOTH	4,529,408	0.95%
ARELEY KINGS PTY LTD <RAEF A/C>	4,205,000	0.88%
WALLIS-MANCE PTY LIMITED <WALLIS-MANCE FAMILY A/C>	4,125,000	0.86%
	266,956,253	55.83%

20 LARGEST HOLDERS OF LISTED OPTIONS AS AT 20 MARCH 2020:

Option holder	Listed Options	
	Number	Percentage
STEPHENS GROUP SUPER FUND PTY LTD <STEPHENS GROUP S/F A/C>	8,500,000	7.95%
FIVEMARK CAPITAL PTY LTD	5,000,000	4.68%
NERO RESOURCE FUND PTY LTD <NERO RESOURCE FUND A/C>	5,000,000	4.68%
ARGONAUT INVESTMENTS PTY LIMITED <ARGONAUT INVEST NO 3 A/C>	4,799,382	4.49%
CS THIRD NOMINEES PTY LIMITED <HSBC CUST NOM AU LTD 13 A/C>	4,594,019	4.30%
THIRD REEF PTY LTD <BACK REEF A/C>	3,600,000	3.37%
ASHABIA PTY LTD <ASHABIA SUPER FUND A/C>	3,431,564	3.21%
PRECISION OPPORTUNITIES FUND LTD <INVESTMENT A/C>	2,500,000	2.34%
MARFORD GROUP PTY LTD	2,500,000	2.34%
ABROLHOS EDGE PTY LTD <ABROLHOS EDGE SUPER A/C>	2,500,000	2.34%
YARANDI INVESTMENTS PTY LTD <GRIFFITH FAMILY NO 2 A/C>	2,269,988	2.12%
BOSTON FIRST CAPITAL PTY LTD	2,214,185	2.07%
MR MARIO DAMIR BERNATOVIC	2,125,000	1.99%
MR CLIFFORD MALCOLM ARNOLD PRATT <TRADING A/C>	2,000,000	1.87%
JETOSEA PTY LTD	1,855,134	1.73%

SECURITIES EXCHANGE INFORMATION

YARRAANDOO PTY LTD <YARRAANDOO SUPER FUND A/C>	1,700,000	1.59%
MR DAMIEN CHARLES ANDERSON <D & C ANDERSON FAMILY A/C>	1,695,706	1.59%
JETOSEA PTY LTD	1,500,000	1.40%
BUDWORTH CAPITAL PTY LTD <ROLLING HILLS CAPITAL A/C>	1,500,000	1.40%
THE STEPHENS GROUP SUPER FUND PTY LTD <STEPHENS GROUP SUPER A/C>	1,500,000	1.40%
MR WILLIAM BOOTH	1,438,473	1.35%
CITICORP NOMINEES PTY LIMITED	1,225,501	1.15%
MR DANIEL AARON HYLTON TUCKETT	1,166,773	1.09%
WISEVEST PTY LTD	1,149,413	1.07%
ARELEY KINGS PTY LTD <C FEAR SUPER A/C>	1,080,000	1.01%
	66,845,138	62.50%

PARTLY PAID SHARES

The Company does not have any partly paid shares on issue.

Voting Rights

The Constitution of the company makes the following provision for voting at general meetings:

On a show of hands, every ordinary shareholder present in person, or by proxy, attorney or representative has one vote. On a poll, every shareholder present in person, or by proxy, attorney or representative has one vote for any share held by the shareholder.

On-market buy-back

The Company is not currently conducting an on-market buy-back.

TENEMENT LIST

Tenure Number	Owner	Business Unit	Tenure Type	Area (Ha)
394847	Atrum Coal Groundhog Inc.	Groundhog	Licence	259
417080	Atrum Coal Groundhog Inc.	Groundhog	Licence	565
417081	Atrum Coal Groundhog Inc.	Groundhog	Licence	636
417082	Atrum Coal Groundhog Inc.	Groundhog	Licence	212
417084	Atrum Coal Panorama Inc.	Panorama North	Licence	708
417085	Atrum Coal Groundhog Inc.	Groundhog	Licence	1,031
417086	Atrum Coal Panorama Inc.	Panorama North	Licence	142
417088	Atrum Coal Groundhog Inc.	Groundhog	Licence	777
417089	Atrum Coal Groundhog Inc.	Groundhog	Licence	142
417094	Atrum Coal Groundhog Inc.	Groundhog	Licence	71
417095	Atrum Coal Groundhog Inc.	Groundhog	Licence	425
417096	Atrum Coal Groundhog Inc.	Groundhog	Licence	71
417098	Atrum Coal Groundhog Inc.	Groundhog	Licence	1,204
417292	Atrum Coal Panorama Inc.	Panorama North	Licence	279
417296	Atrum Coal Panorama Inc.	Panorama North	Licence	71
417297	Atrum Coal Groundhog Inc.	Groundhog	Licence	918
417298	Atrum Coal Groundhog Inc.	Groundhog	Licence	1,059
417299	Atrum Coal Panorama Inc.	Panorama North	Licence	779
417520	Atrum Coal Groundhog Inc.	Groundhog	Licence	212
417521	Atrum Coal Groundhog Inc.	Groundhog	Licence	142
417525	Atrum Coal Panorama Inc.	Panorama North	Licence	425
417526	Atrum Coal Panorama Inc.	Panorama North	Licence	707
417527	Atrum Coal Panorama Inc.	Panorama North	Licence	71
417528	Atrum Coal Groundhog Inc.	Groundhog	Licence	142
418587	Atrum Coal Groundhog Inc.	Groundhog	Licence	1,411
418588	Atrum Coal Groundhog Inc.	Groundhog	Licence	1,412
418589	Atrum Coal Groundhog Inc.	Groundhog	Licence	1,273
418953	Atrum Coal Panorama Inc.	Panorama North	Licence	1,346
418955	Atrum Coal Groundhog Inc.	Groundhog	Licence	1,265
418957	Atrum Coal Panorama Inc.	Panorama North	Licence	1,415
418958	Atrum Coal Panorama Inc.	Panorama North	Licence	1,345
418961	Atrum Coal Panorama Inc.	Panorama North	Licence	71
120019501	Elan Coal Ltd.	Elan	Coal Lease Application	1,536
120019502	Elan Coal Ltd.	Elan	Coal Lease Application	1,616
120019503	Elan Coal Ltd.	Elan	Coal Lease Application	1,724
120019504	Elan Coal Ltd.	Elan	Coal Lease Application	1,662
120019505	Elan Coal Ltd.	Elan	Coal Lease Application	1,536
120019506	Elan Coal Ltd.	Elan	Coal Lease Application	768
120019507	Elan Coal Ltd.	Elan	Coal Lease Application	1,629
120071201	Elan Coal Ltd.	Elan	Coal Lease Application	1,936
120071202	Elan Coal Ltd.	Elan	Coal Lease Application	64
120071203	Elan Coal Ltd.	Elan	Coal Lease Application	1,840
120071204	Elan Coal Ltd.	Elan	Coal Lease Application	1,645
120071205	Elan Coal Ltd.	Elan	Coal Lease Application	1,582
120071206	Elan Coal Ltd.	Elan	Coal Lease Application	112
120071207	Elan Coal Ltd.	Elan	Coal Lease Application	960

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Tenure Number	Owner	Business Unit	Tenure Type	Area (Ha)
120071208	Elan Coal Ltd.	Elan	Coal Lease Application	1,687
120286501	Elan Coal Ltd.	Elan	Coal Lease Application	16
120286502	Elan Coal Ltd.	Elan	Coal Lease Application	16
120286503	Elan Coal Ltd.	Elan	Coal Lease Application	64
120286504	Elan Coal Ltd.	Elan	Coal Lease Application	208
120286505	Elan Coal Ltd.	Elan	Coal Lease Application	48
120286506	Elan Coal Ltd.	Elan	Coal Lease Application	114
120286507	Elan Coal Ltd.	Elan	Coal Lease Application	144
120286508	Elan Coal Ltd.	Elan	Coal Lease Application	853
130011401	Elan Coal Ltd.	Elan	Coal Lease Application	256
130011402	Elan Coal Ltd.	Elan	Coal Lease Application	128
130011403	Elan Coal Ltd.	Elan	Coal Lease Application	97
130011404	Elan Coal Ltd.	Elan	Coal Lease Application	128

Annual Coal Resource and Reserve Statement

Atrium Coal's Coal Resource estimates (as of 31 March 2020) are summarised in Table 0.1 below. Coal Resource estimates tabulated below are reported in accordance with the JORC Code (2012) and were previously announced to the ASX at the specified report date.

Table 0.1 Atrium Coal – Coal Resources (2020)

Project	Project Area	Ownership	Measured Mt	Indicated Mt	Inferred Mt	TOTAL Mt	Ash %	VM %	Report Date	CP*	
Elan Hard Coking Coal Project, Alberta	Elan South	Oil Pad	100%	-	29	50	80	25.0	20.5	Feb-20	1
		South East Corner	100%	-	16	22	38	29.7	20.5	Feb-20	1
		Fish Hook	100%	-	15	11	26	24.2	21.0	Feb-20	1
		TOTAL		-	60	83	143				
	Elan Northern Tenements	Isolation South	100%	-	82	148	230	26.5	23.9	Feb-20	1
		Isolation	100%	-	-	51	51	19.5	18.5	Jan-19	1
		Savanna	100%	-	-	30	30	16.3	20.9	Jan-19	1
	TOTAL		-	82	229	311					
Groundhog and Panorama Anthracite Projects, BC	Groundhog North	Western Domain	100%	156.1	193	260	609	36.4	6.5	Oct-14	2
		Eastern Domain	100%	-	260	147	407	-	-	May-14	2
	Panorama	Panorama North*	65%	-	-	174	174	33.9	7.6	Apr-19	1
		TOTAL		156.1	453	581	1190				
TOTAL			156.1	595	893	1644					

Notes on tabulated Coal Resource Estimates:

*Information that relates to Coal Resources is based on, and accurately reflects reports prepared by the following Competent Persons listed in the table above:

- 1) Brad Willis (Palaris Australia)
- 2) Nick Gordon (Gordon Geotechniques)

Information in this report that relates to Coal Resources and Coal Reserves is based on and accurately reflects reports prepared by the Competent Person named beside the respective project resource estimate. Brad Willis is Principal Geologist with Palaris Australia Pty Ltd. Nick Gordon is Principal Geotechnical Engineer with Gordon Geotechniques Pty Ltd.

The Competent Persons listed above consent to the inclusion of material in the form and context in which it appears. All Competent Persons named are Members of the Australasian Institute of Mining and Metallurgy and/or The Australian Institute of Geoscientists and have the relevant experience in relation to the mineralisation being reported on by them to qualify as Competent Persons as defined in the Australian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves (The JORC Code, 2012 Edition)

Atrium Coal confirms that a) it is not aware of any new information or data that materially affects the information included in the original announcements and b) all material assumptions and technical parameters underpinning the Coal Resources included in the original announcements continue to apply and have not materially changed and c) the form and context in which the relevant Competent Persons' findings are presented in this announcement have not been materially modified from the original announcements.

A comparison between the 2020 and previous reporting year are provided in **Error! Reference source not found.** below.

Table 0.2 Comparison of 2020 and 2019 Resource estimates

Project	Project Area	Coal Resources (Mt) at March 2020				Coal Resources (Mt) at March 2019			
		Measured	Indicated	Inferred	TOTAL	Measured	Indicated	Inferred	TOTAL
Elan South	Elan South	-	60	83	143	-	31	66	97
Elan Northern Tenements	Isolation South	-	82	148	230	-	39	81	120
	Isolation	-	-	51	51	-	-	51	51
	Savanna	-	-	30	30	-	-	30	30
ELAN	TOTAL	-	142	312	454	-	70	228	298
Groundhog North	Western Domain	156.1	193	260	609	156.1	193	260	609
	Eastern Domain	-	260	147	407	-	260	147	407
Panorama	Panorama North	-	-	174	174	-	-	174	174
GROUNDHOG/ PANORAMA	TOTAL	156.1	453	581	1190	156.1	453	581	1190
TOTAL	TOTAL	156.1	595	893	1644	156.1	524	809	1488

Notes on tabulated Coal Resource Estimates:

Changes between the 2020 and 2019 estimates follow extensive exploration at Elan South and Isolation South, geological modelling and resources estimation updates. All projects are at exploration stage and no allowances for depletion were undertaken.

Coal Resources for the Elan Hard Coking Coal project, reported in accordance with the JORC Code (2012) by Palaris Australia on behalf of Atrum Coal, were significantly increased in 2020 following exploration drilling, detailed analytical testwork, and subsequent geological interpretation and geological modelling.

As a result of the additional resource definition at Isolation South and Elan South, overall Elan Project resources now total 454 Mt (142 Mt Indicated and 312 Mt Inferred). The Updated Elan Project resources were announced publicly to the ASX on 10 February 2020 (*Total Elan Project Resources Exceed 450 Mt*).

Coal Resources for the Groundhog and Panorama Anthracite project remain unchanged since the 2019 estimates. Atrum Coal is unaware of any new information or data that materially affects the information included in the original announcements.

Competent Persons Statement

This Annual Coal Resource and Reserve Statement is based on, and fairly represents, information and supporting documentation compiled by Mr Brad Willis, who is a Member of the Australasian Institute of Mining and Metallurgy (205328).

Brad Willis is Principal Geologist at Palaris. He has sufficient experience relevant to the style of mineralisation and type of deposit under consideration and to the activity he is undertaking to qualify as a Competent Person, as defined in the 2012 Edition of the Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves. Mr Willis has 20 years' experience in exploration and mining of coal deposits. Mr Willis consents to the inclusion of this Annual Coal Resource and Reserve Statement disclosed by the Company in the form in which it appears.

Neither Mr Willis nor Palaris have a direct or indirect financial interest in, or association with Atrum Coal, the properties and tenements reviewed in this statement, apart from standard contractual arrangements for the preparation of this report and other previous independent consulting work. In preparing this Annual Coal Resource and Reserve Statement, Palaris has been paid a fee for time expended on this report. The present and past arrangements for services rendered to Atrum Coal do not in any way compromise the independence of Palaris with respect to this estimate.

Competent Person

Mr Brad Willis
Member AusIMM (#205328)
Principal Geologist
Palaris Australia Pty Ltd

Signature

