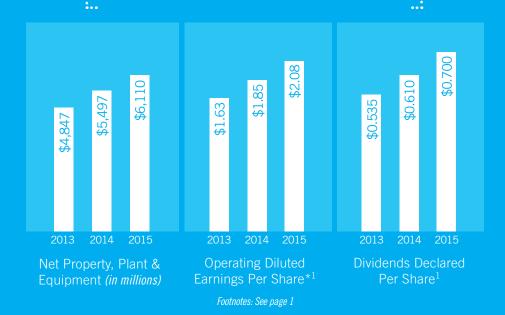




# 2015 ANNUAL REPORT ITC HOLDINGS CORP.

# THREE-YEAR **RESULTS**



# INVESTMENT **HIGHLIGHTS**



Capital investments to support best-in-class system performance



Alignment of model with customers and shareholders



Demonstrated success in driving shareholder value

# 2015 FINANCIAL RESULTS

Operating Results (in millions, except per share data)	2015	2014	2013
Operating Revenues	\$ 1,045	\$ 1,023	\$ 941
Net Income	242	244	234
Operating Earnings*	324	292	259
Cash Flows from Operations	556	502	449
Investments in Property, Plant & Equipment	771	794	845
Dividends Declared Per Share	0.700	0.610	0.535
Earnings Per Share <sup>1</sup>			
Basic Earnings Per Share	\$ 1.57	\$ 1.56	\$ 1.49
Diluted Earnings Per Share	1.56	1.54	1.47
Operating Diluted Earnings Per Share*	2.08	1.85	1.63
Balance Sheet (in millions)			
Property, Plant & Equipment (Net of Depreciation)	\$ 6,110	\$ 5,497	\$ 4,847
Total Assets <sup>2</sup>	7,582	6,960	6,265
Total Debt	4,456	4,104	3,612
Total Equity	1,709	1,670	1,614

<sup>\*</sup> Based on Non-GAAP financial measures. See page 8 for GAAP Reconciliations

<sup>&</sup>lt;sup>1</sup> The share and per share data in this annual report reflect the 3-for-1 stock split effective February 28, 2014. See Footnote 13 to the Consolidated Financial Statements in Form 10-K for further detail on the stock split. See Footnote 9 to the Consolidated Financial Statements in Form 10-K for detail on the recast earnings per share data for the year ended December 31, 2013.

<sup>&</sup>lt;sup>2</sup> Amounts presented reflect the change in the authoritative guidance on the presentation of deferred income taxes on the balance sheet. See Footnotes 3 and 10 to the Consolidated Financial Statements on Form 10-K for further detail.

# LETTER TO OUR SHAREHOLDERS

Joseph L. Welch — Chairman, President and Chief Executive Officer

As the latest chapter of ITC's success story, 2015 was written on strong operational and financial performance, now a long-running theme since our inception in 2003. Last year we built on our outstanding track record of consistently delivering on our commitments to customers and investors as we continued to modernize the nation's transmission infrastructure to the benefit of everyone we serve.

We began the year with an internal reorganization and executive changes designed to strengthen our pipeline of management talent and position the company for continued growth and performance. And that's just what we saw in the months that followed.

On the operational side, our systems performed at top-tier levels yet again. Our METC system had the lowest outage count in its history, while both ITC *Transmission* and ITC Midwest had the second lowest outage counts in their respective histories. This stellar operational performance shows that the longer ITC owns a system and implements its best-in-class operations and maintenance plan, the better the systems perform. It is also worth noting that we executed our operational maintenance program under budget without compromising quality of service or safety, as evidenced by another solid safety record in 2015.

Since ITC's inception, we have invested nearly \$5.8 billion in our operating systems to modernize the grid, with tangible results. Last year alone, these capital investments totaled approximately \$771 million. Most notably, we placed the Thumb Loop project at ITC *Transmission* into service during the first half of the year. The Thumb Loop is the largest project to date for ITC and serves as a prime example of the effectiveness of ITC's planning process, which identified the transmission needed to facilitate Michigan's renewable energy goals while also strengthening the regional transmission grid.

At our METC operating company, we completed construction of the new Morocco substation in the fourth quarter, which will provide a more stable and reliable source of energy in southeast Michigan upon the 2016 suspension of the Whiting coal-fired generation plant. As the country faces the retirement of scores of aging coal plants in the coming years, ITC remains committed to upgrading our vital transmission infrastructure in order to ensure continued reliability and security of the grid.

Similar to the Thumb Loop project in Michigan, our Multi-Value Projects within the Midcontinent Independent System Operator (MISO) portfolio at ITC Midwest are on track. Covering more than 200 miles through Iowa, Minnesota, Missouri and Wisconsin, these projects highlight the value of forward-thinking and collaborative planning among the state, the region and key partners while concurrently positioning ITC for future success in that region.

At ITC Great Plains, we began constructing our Elm Creek-Summit project in central Kansas in September in partnership with a local utility. The project will improve the reliability and efficiency of the grid and reduce congestion across the transmission network as our previous projects KETA and V-Plan have done in the state. We anticipate completing this project by the end of 2016.

In addition to our large regional projects, we continue on our perpetual mission of rebuilding, upgrading and maintaining the transmission systems that we acquired from 2003 to 2007. That's been ITC's calling card since our inception: efficiently transforming low performing systems into top-tier reliability success stories while building new transmission infrastructure to improve reliability, expand access to power markets and allow generating resources to interconnect to the grid, thereby lowering the overall cost of delivered energy to customers.

### COMPARISON OF FIVE-YEAR CUMULATIVE TOTAL RETURN

(Assumes initial investment of \$100 and reinvestment of dividends)



On the development front, we are pursuing regulated projects in the new competitive solicitation landscape under FERC Order 1000, along with non-traditional development opportunities. As regions look to bid out new projects through the Order 1000 process, ITC remains well positioned to successfully bid on projects both inside and outside of our existing regions. Regarding non-traditional projects, we continue to assess new opportunities in the robust transmission development landscape, both within the U.S. and beyond.

A good example of these efforts is the New Covert facility in southwest Michigan. ITC is finalizing construction and will own, operate and maintain transmission facilities connecting Tenaska's New Covert power plant with the PJM Interconnection market. From a strategic perspective, this project offers a framework for similar opportunities under which generators can outsource the responsibility for transmission to ITC in order to focus on their core competencies.

From a financial perspective, we had another strong year with 2015 diluted operating EPS of \$2.08, which was well within our guidance range, and marks the 9th consecutive year of double-digit annual operating diluted EPS growth. To that end, we continue to see double-digit earnings growth in the years to come as evidenced by our revised capital investment forecast at our regulated operating companies for 2016 through 2018. On the value return front, we continued to honor our commitments to shareholders by increasing the dividend by approximately 15% in August of 2015 and concluding our \$115 million accelerated share repurchase program in November, effectively utilizing all of the Board-authorized share repurchases of \$250 million initiated in 2014.

Together, these efforts highlight the operational and financial strength of the business, which we believe will continue to yield long-term benefits.

I took particular pride last August in ITC marking its 10th anniversary as a public company. As I reflect on our role as pioneers in modernizing electrical infrastructure in the U.S., and serving as the sole steward of FERC's historical transmission policies for a considerable period, I am extremely proud of our results. Given the inherent risk in transmission investing, our ability to execute large, capital programs in a timely and cost-effective manner while minimizing our cost of capital is remarkable. This capability is noteworthy because we are providing value to customers while concurrently meeting the expectations of the investment community. These past achievements serve as a foundation for our future success. To that end, in light of significant volatility in 2015, driven by perceived regulatory and long-term growth uncertainty, our board of directors on November 30, 2015 commenced a review of ITC's strategic alternatives. Concluding its review, the board announced on February 9, 2016 that ITC has agreed to be acquired by Fortis Inc.

We view Fortis as the ideal partner, which provides a large diversified infrastructure platform for ongoing, long-term investments in the grid. Fortis is a strong company with a great financial track record and a decentralized management style that is an ideal cultural fit with ITC. Fortis operates its subsidiaries as separate, stand-alone operating companies in each if its jurisdictions and is committed to retaining ITC's management team to lead and operate the ITC business post-transaction. This will allow ITC to continue to build relationships with, and be responsive to, customers, regulators and local communities while availing the resources of a large utility company.

I am forever grateful for the hard work of the ITC employees in building this great company and look forward to a bright future of continued operational excellence supported by the Fortis platform. We also very much appreciate the longstanding support of our investors who will receive an attractive premium for their investment and will also benefit from the opportunity to participate in the upside of the combination, including future value creation and a growing dividend program. ITC employees and management are now writing the next chapter of our company's success story to the benefit of everyone across the communities we serve.



**Joseph L. Welch** – Chairman, President and Chief Executive Officer

### BOARD OF **DIRECTORS**

Joseph L. Welch Chairman, President and Chief Executive Officer ITC Holdings Corp.

> Albert Ernst ▲■ **Retired Partner** Dykema Gossett PLLC

Christopher H. Franklin President and Chief Executive Officer, Aqua America, Inc.

Edward G. Jepsen \*\* Chairman and Chief Executive Officer Coburn Technologies, Inc.

> Dave R. Lopez •• **Independent Consultant**

> > Hazel R. O'Leary •• **Former President** Fisk University

Thomas G. Stephens •• Retired Vice Chairman and Chief Technology Officer **General Motors Company** 

> G. Bennett Stewart III \*\* **Chief Executive Officer EVA Dimensions**

Lee C. Stewart \*\* **Independent Financial Consultant** 

**COMMITTEES:** ▲ Audit & Finance Compensation Nominating/Corporate Governance

Operations

### MANAGEMENT **TEAM**

Joseph L. Welch Chairman, President and Chief Executive Officer

Linda H. Blair Executive Vice President, Chief Business Unit Officer and President, ITC Michigan

Rejji P. Hayes Senior Vice President, Chief Financial Officer

Jon E. Jipping Executive Vice President and Chief Operating Officer

Christine Mason Soneral
Senior Vice President and General Counsel

Daniel J. Oginsky Executive Vice President, U.S. Regulated Grid Development

Joseph F. Bennett III Vice President, Engineering

Matthew Carstens *Vice President and General Counsel, Utility Operations* 

Matthew Dills Vice President, Human Resources and Chief Human Resources Officer

Terry S. Harvill, Ph.D. *Vice President, International and Merchant Development* 

Ronald J. Hinsley Vice President, Information Technology and Chief Information Officer Gretchen L. Holloway *Vice President, Finance and Treasurer* 

Gregory Ioanidis
Vice President, Business Unit Finance and Rates

Brett Leopold

Vice President, ITC Holdings Corp.,
and President, ITC Great Plains

Wendy A. McIntyre Vice President and General Counsel, Enterprise Operations and Secretary, ITC Holdings Corp.

Nina Plaushin Vice President, Regulatory and Federal Affairs and Communications

Brian A. Slocum *Vice President, Operations* 

Fred G. Stibor

Vice President and Controller

Krista Tanner Vice President, ITC Holdings Corp. and President, ITC Midwest

Thomas W. Vitez *Vice President, Planning* 

Simon S. Whitelocke *Vice President and Chief Compliance Officer* 

(in millions, except per share data)

Reconciliation of Reported Net Income (GAAP) to Operating Earnings 2015 2014 2013 (Non-GAAP Measure) – Unaudited Reported Net Income (GAAP) \$ 242.4 \$ 244.1 \$ 233.5 After-Tax Regulatory Charges 7.3 0.3 0.1 After-Tax Debt Extinguishment & Consent Solicitation Fees 18.2 After-Tax MISO Regional Base ROE Rate Refund Liability 73.2 28.9 After-Tax Review of Strategic Alternatives Expenses 1.0 After-Tax Entergy Transaction Related Expenses 0.7 24.8 Operating Earnings (non-GAAP)\*\* \$ 323.8 \$ 292.0 \$ 258.6 **Reconciliation of Reported Diluted EPS** (GAAP) to Operating Diluted EPS (Non-GAAP Measure) – Unaudited\* Reported Diluted EPS (GAAP) \$ 1.56 \$ 1.54 \$ 1.47 After-Tax Regulatory Charges 0.04 After-Tax Debt Extinguishment & Consent Solicitation Fees 0.12 After-Tax MISO Regional Base ROE Rate Refund Liability 0.47 0.18 After-Tax Review of Strategic Alternatives Expenses 0.01 After-Tax Entergy Transaction Related Expenses 0.01 0.16 Operating Diluted EPS (non-GAAP)\*\* \$2.08 \$1.85 \$1.63

<sup>\*</sup> The share and per share data in this annual report reflect the 3-for-1 stock split effective February 28, 2014. See Footnote 13 to the Consolidated Financial Statements in Form 10-K for further detail on the stock split. See Footnote 9 to the Consolidated Financial Statements in Form 10-K for detail on the recast earnings per share data for the year ended December 31, 2013.

<sup>\*\*</sup> Based on Non-GAAP financial measures.

### **COMPANY INFORMATION**

CORPORATE HEADQUARTERS 27175 Energy Way

Novi, Michigan 48377 Phone: (248) 946-3000

INTERNET www.itc-holdings.com

www.itctransco.com

COMMON STOCK LISTING New York Stock Exchange

Symbol: ITC

COMPANY CONTACTS For additional information about the company, please contact:

INVESTOR RELATIONS
Stephanie Amaimo
Director, Investor Relations
Phone: (248) 946-3572

LEGAL COUNSEL

**Christine Mason Soneral** 

Senior Vice President and General Counsel

Phone: (248) 946-3553

TRANSFER AGENT

Computershare Trust Company, N.A.

P.O. Box 30170

College Station, Texas 77842-3170

Phone: (877) 373-6374

The transfer agent is responsible for handling shareholder questions regarding lost certificates, address changes, changes of ownership or name in which shares are held.

INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

Deloitte & Touche LLP

200 Renaissance Center, Suite 3900 Detroit, Michigan 48243-1313 Phone: (313) 396-3000

ANNUAL MEETING

The annual meeting of shareholders will be held at 9:00 a.m. EDT on Thursday, May 19, 2016, at the ITC corporate headquarters, 27175 Energy Way, Novi, Michigan 48377.

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#### CAUTIONARY LANGUAGE CONCERNING FORWARD LOOKING STATEMENTS

This communication contains certain statements that describe the beliefs of management of ITC Holdings Corp. (the "Company") concerning the proposed merger involving Fortis Inc. ("Fortis") and the Company and the Company's future business conditions, plans and prospects, growth opportunities and the outlook for the Company's business and the electric transmission industry based upon information currently available. Such statements are "forward-looking" statements within the meaning of the Private Securities Litigation Reform Act of 1995. Wherever possible, the Company has identified these forward-looking statements by words such as "will", "may", "anticipates", "believes", "intends", "estimates", "expects", "projects" and similar phrases. These forward-looking statements are based upon assumptions the Company's management believes are reasonable. Such forward-looking statements are subject to risks and uncertainties which could cause the Company's actual results, performance and achievements to differ materially from those expressed in, or implied by, these statements, including, among other things, (a) the risks and uncertainties disclosed in the Company's annual report on Form 10-K and the Company's quarterly reports on Form 10-Q filed with the Securities and Exchange Commission (the "SEC") from time to time and (b) the following transactional factors (in addition to others described elsewhere in this document and in subsequent filings with the SEC): (i) risks inherent in the contemplated merger, including: (A) failure to obtain approval by the Company's shareholders; (B) failure to obtain regulatory approvals necessary to consummate the merger or to obtain regulatory approvals on favorable terms; (C) delays in consummating the merger or the failure to consummate the merger; and (D) exceeding the expected costs of the merger; (ii) legislative and regulatory actions, and (iii) conditions of the capital markets during the periods covered by the forward-looking statements.

Because the Company's forward-looking statements are based on estimates and assumptions that are subject to significant business, economic and competitive uncertainties, many of which are beyond the Company's control or are subject to change, actual results could be materially different and any or all of the Company's forward-looking statements may turn out to be wrong. They speak only as of the date made and can be affected by assumptions the Company might make or by known or unknown risks and uncertainties. Many factors mentioned in this document and the exhibits hereto and in the Company's annual and quarterly reports will be important in determining future results. Consequently, the Company cannot assure you that the Company's expectations or forecasts expressed in such forward-looking statements will be achieved. Except as required by law, the Company undertakes no obligation to publicly update any of the Company's forward-looking or other statements, whether as a result of new information, future events, or otherwise.

The merger is subject to certain conditions precedent, including regulatory approvals and approval of the Company's shareholders. The Company cannot provide any assurance that the proposed merger will be completed, nor can it give assurances as to the terms on which such merger will be consummated.

#### ADDITIONAL INFORMATION AND WHERE TO FIND IT

This communication does not constitute an offer to buy or sell or the solicitation of an offer to buy or sell any securities or a solicitation of any vote or approval. This communication relates to a proposed acquisition of ITC by Fortis. In connection with this proposed merger, Fortis will file or has filed, as applicable, with the SEC a registration statement on Form F-4 that will include or includes, as applicable, the proxy statement of ITC that also constitutes a prospectus of Fortis. This communication is not a substitute for the proxy statement/prospectus or any other document ITC filed or to be filed with the SEC in connection with the proposed merger. INVESTORS AND SECURITY HOLDERS OF ITC ARE URGED TO READ THE PROXY STATEMENT/ PROSPECTUS AND OTHER DOCUMENTS FILED OR TO BE FILED WITH THE SEC CAREFULLY AND IN THEIR ENTIRETY WHEN THEY BECOME AVAILABLE BECAUSE THEY WILL CONTAIN IMPORTANT INFORMATION ABOUT ITC, FORTIS, THE PROPOSED MERGER AND RELATED MATTERS. The definitive proxy statement/prospectus will be mailed to shareholders of ITC. The proxy statement/prospectus and other documents relating to the proposed merger (when they are available) can be obtained free of charge from the SEC's website at www.sec.gov. The documents, when available, can also be obtained free of charge from ITC upon written request to ITC, Investor Relations, 27175 Energy Way, Novi, MI 48377 or by calling 248-946-3000.

#### PARTICIPANTS IN SOLICITATION

ITC and certain of its directors and executive officers and certain other members of management and employees may be deemed to be participants in the solicitation of proxies from shareholders of ITC in connection with the proposed merger under the rules of the SEC. Information regarding the persons who may, under the rules of the SEC, be deemed participants in such solicitation in connection with the proposed merger will be set forth in the proxy statement if and when it is filed with the SEC. Information about the directors and executive officers of ITC may be found (when available) in its 2015 Annual Report on Form 10-K, its Proxy Statement on Schedule 14A relating to its 2016 Annual Meeting of Shareholders and its Proxy Statement on Schedule 14A relating to its 2016 Special Meeting of Shareholders, in each case as filed with the SEC. These documents can be obtained free of charge from the sources indicated above. Additional information regarding the participants in the proxy solicitation and a description of their direct and indirect interests, by security holdings or otherwise, will be contained in the proxy statement and other relevant materials to be filed with the SEC when they become available.

2015 **FORM 10-K** 

ITC HOLDINGS CORP.

# UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

#### Form 10-K

(M O )

ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the fiscal year ended December 31, 2015

OR

☐ TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Commission File Number: 001-32576

### ITC HOLDINGS CORP.

32-0058047 Michigan (I.R. . E O N .) ) 27175 Energy Way Novi, Michigan 48377 0 P (A Ε 0 С ) (248) 946-3000 (R Ν С Securities registered pursuant to Section 12(b) of the Act:

**Title of Each Class** Name of Each Exchange on Which Registered С Securities registered pursuant to Section 12(g) of the Act: None ı Α 1933.  $\square$ N  $\square$ 13 15() Ε Α 1934.  $\square$  N  $\square$ (1) 13 15() Ε 12 Α 1934 ),  $\square$  N  $\square$ (2)90 ı D R 405 R - ( 232.405 12 ( ).  $\square$  N  $\square$ ı 405 R -K Ρ 10-K. □ Ш 10-K R 12 -2 A . (C Ε ): L  $\overline{\mathbf{V}}$ Α R С Ν (D R R 12 -2 Ε A ).  $\square$  N  $\square$ 30, 2015 \$4.9 Ε Ν 10% 19, 2016 R С 152,715,434. **DOCUMENTS INCORPORATED BY REFERENCE** Ρ R Ρ R 2016 A ( Ρ R 14A Ρ Ш 10-K.

### ITC Holdings Corp.

# Form 10-K for the Fiscal Year Ended December 31, 2015 INDEX

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#### **DEFINITIONS**

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**EXPLANATORY NOTE** 

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#### PART I

#### ITEM 1. BUSINESS.

#### Overview

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#### **Development of Business**

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#### **Current Transmission Systems**

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#### Regional Infrastructure

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31, 2015. O D DEE , C Ε IP&L 2013 2015 2015 , F 2017. R 7 M Α С R 0 C -B Μ . О . N . A С 0 Μ Billing MI O PP DEE PΡ R O , MI O , C Ε IP&L I 7A Q Q D M R C R Competition MI OR E 0 . H 0 O 1000. 1000 R E F R . F . B R 0 . H **Employees** A D 31, 2015, 637 **Environmental Matters** . L . A 0 . M

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Filings Under the Securities Exchange Act of 1934

#### ITEM 1A. RISK FACTORS.

#### **Risks Related to Our Business**

Certain elements of our Regulated Operating Subsidiaries' formula rates can be and have been challenged, which could result in lowered rates and/or refunds of amounts previously collected and thus have an adverse effect on our business, financial condition, results of operations and cash flows.

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Our actual capital investment may be lower than planned, which would cause a lower than anticipated rate base and would therefore result in lower revenues and earnings compared to our current expectations. In addition, we expect to invest in strategic development opportunities to improve the efficiency and reliability of the transmission grid, but we cannot provide assurance that we will be able to initiate or complete any of these investments. In addition, we expect to incur expenses related to the pursuit of development opportunities, which may be higher than forecasted.

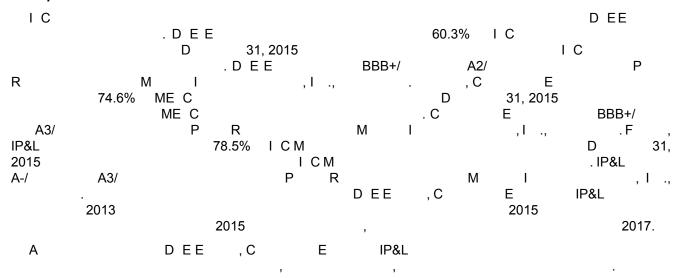
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Each of our MISO Regulated Operating Subsidiaries depends on its primary customer for a substantial portion of its revenues, and any material failure by those primary customers to make payments for transmission services could have a material adverse effect on our business, financial condition, results of operations and cash flows.



A significant amount of the land on which our assets are located is subject to easements, mineral rights and other similar encumbrances. As a result, we must comply with the provisions of various easements, mineral rights and other similar encumbrances, which may adversely impact their ability to complete construction projects in a timely manner.



We contract with third parties to provide services for certain aspects of our business. If any of these agreements are terminated, we may face a shortage of labor or replacement contractors to provide the services formerly provided by these third parties.

Hazards associated with high-voltage electricity transmission may result in suspension of our operations or the imposition of civil or criminal penalties.

We are subject to environmental regulations and to laws that can give rise to substantial liabilities from environmental contamination.

We are subject to various regulatory requirements, including reliability standards; contract filing requirements; reporting, recordkeeping and accounting requirements; and transaction approval requirements. Violations of these requirements, whether intentional or unintentional, may result in penalties that, under some circumstances, could have a material adverse effect on our business, financial condition, results of operations and cash flows.

Acts of war, terrorist attacks, cyber attacks, natural disasters, severe weather and other catastrophic events may have a material adverse effect on our business, financial condition, results of operations and cash flows.

#### Risks Relating to Our Corporate and Financial Structure

ITC Holdings is a holding company with no operations, and unless we receive dividends or other payments from our subsidiaries, we may be unable to pay dividends and fulfill our other cash obligations.

We have a considerable amount of debt and our reliance on debt financing may limit our ability to fulfill our debt obligations and/or to obtain additional financing.

I 0 . A I . О . A Μ Certain provisions in our debt instruments limit our financial and operating flexibility. 0 0 . О Adverse changes in our credit ratings may negatively affect us.

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Provisions in our Articles of Incorporation and bylaws, Michigan corporate law and our debt agreements may impede efforts by our shareholders to change the direction or management of our company. 5% 25% ICH I ICH ІСН 35% Provisions in our Articles of Incorporation restrict market participants from voting or owning 5% or more of the outstanding shares of our capital stock. С R 0 **FERC FERC** R O.A 5% Α . 1 EC 5% ), . A 5% 5% 5% 5%

**Risks Related to the Merger** 

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Completion of the Merger is su	bject to various conditions which, if not sat	tisfied, may cause the Merge
not to be completed in a timely	manner or at all.	

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We will continue to incur substantial transaction-related costs in connection with the Merger.

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The announcement and pendency of the Merger could adversely affect our business, results of operations and financial condition.

While the Merger Agreement is in effect, we are subject to restrictions on our business activities.

Because the market value of Fortis common stock that our shareholders will receive in the Merger may fluctuate, our shareholders cannot be sure of the market value of the stock portion of the consideration that they will receive in the Merger.

If the Merger is completed, the combined company may not be able to successfully integrate our business with Fortis and therefore may not be able to realize the anticipated benefits of the Merger.

After the completion of the Merger, sales of Fortis common stock may negatively affect its market price.

We may be the target of securities class action and derivative lawsuits which could result in substantial costs and may delay or prevent the Merger from being completed.

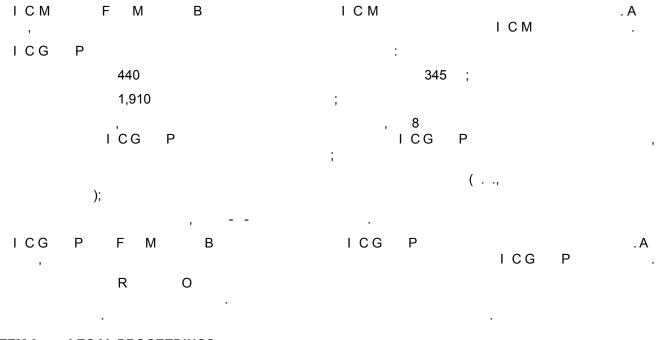
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ITEM 1B. UNRESOLVED STAFF COMMENTS.

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## ITEM 3. LEGAL PROCEEDINGS.

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N MINE SAFETY DISCLOSURES.

#### PART II

## ITEM 5. MARKET FOR REGISTRANT'S COMMON EQUITY, RELATED STOCKHOLDER MATTERS AND ISSUER PURCHASES OF EQUITY SECURITIES.

#### **Stock Price and Dividends**

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	2015	2014,	N	E,					
Year End	ded Decembe	er 31, 201 <u>5</u>				High	L	.ow	Dividends
Q	D	31, 2015			\$	39.60	\$ 3	30.33	\$ 0.1875
Q		30, 2015				35.68	;	31.16	0.1875
Q	J	30, 2015				37.12		30.64	0.1625
Q	M	31, 2015				44.00	;	35.54	0.1625
Year End	ded Decembe	er 31, 2014				High	L	.ow	Dividends
Q	D	31, 2014			\$	42.01		34.05	\$ 0.1625
Q		30, 2014				38.14		34.60	0.1625
Q	J	30, 2014				38.43		34.26	0.1425
Q	M	31, 2014				37.41		31.18	0.1425
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### **Stock Repurchases**

	,					D	31, 2015:
	Period	Total Number of Shares Purchased (1)	Average Paid per	Price /	Total Number of hares Purchased as Part of Publicly Announced Plan or Program (2)	Approxi Value) of SI Yet Be Purch Plans or I	Number (or mate Dollar nares that May nased Under the Programs (in ons) (2)
0	2015	2,053	\$ ;	32.55		\$	28.0
N	2015	771,806	;	32.57	771,299		5.0
D	2015	1,053	;	37.83			
		774,912	\$ ;	32.58	771,299		
(1)							
(2) I A	2014,		ICH			•	
	\$250.0	D	31, 20	15. P	Α	2014	,
	30, 2015, I C H					(	2015 A R
Р	,	<b>\$115.0</b> ,		ICH	\$115.0		В
	30, 2015		2.8			, 2015,	
		15 A R P		N	5, 2015	ICH	
	0.8			-			
10	2015 A RP ,				2015 A D D		. N
13					2015 A R P	-	

## ITEM 6. SELECTED FINANCIAL DATA.

С	R	Ο ,		I	7 M	F	10-l	D <.		Α		F
						ITC Hol	ding	s and Subs	idiar	ries		
(In the conde	avaant nas	share data)		2015		<u>Year</u> 2014	End	ed December 2013	er 31	2012		2011
(In thousands, OPERATING			\$	1,044,768	\$ 1	,023,048	\$	941,272	\$	830,535	\$	757,397
OPERATING		. , . , . ,	·	, ,	·	,		,	·	,	·	•
0				113,123		111,623		112,821		121,941		129,288
G		()()		144,919		115,031		149,109		112,091		82,790
D		( / ( /		144,672		128,036		118,596		106,512		94,981
_				82,354		76,534		65,824		59,701		53,430
0				(1,017)	ı	(1,005)		(1,139)		(769)		(844)
O				484,051		430,219		445,211		399,476	_	359,645
OPERATING	INCOME			560,717		592,829		496,061	_	431,059	_	397,752
OTHER EXPI		OME)				,		,		,		
1	,	,		203,779		186,636		168,319		155,734		146,936
Α				(28,075)		(20,825)		(30,159)		(23,000)		(16,699)
L				, , ,		29,205		, , ,		( , ,		, , ,
0				(2,071)	ı	(1,103)		(1,038)		(2,401)		(2,881)
0				3,207		4,511		6,571		4,218		3,962
· ·		( )		176,840		198,424		143,693		134,551	_	131,318
INCOME BEF	ORE INCO	ME TAXÉS		383,877		394,405		352,368		296,508		266,434
INCOME TAX	( PROVISIO	N		141,471		150,322		118,862		108,632		94,749
NET INCOME	•		\$	242,406	\$	244,083	\$	233,506	\$	187,876	\$	171,685
В		()	\$	1.57	\$ \$	1.56	\$	1.49	<del></del>	1.22	<del>=</del>	1.12
D		()	\$	1.56	\$	1.54	\$	1.47	\$	1.20	\$	1.10
D		()	\$	0.700	\$	0.610	\$	0.535	\$	0.487	\$	0.458
D		( )	Ψ	0.700	Ψ	0.010	Ψ	0.000	Ψ	0.401	Ψ	0.400
								s and Subsi December 31		ies		
(In thousands)	)			2015		2014 As		2013		2012		2011
BALANCE H	HEE DA A	•										
С			\$	13,859	\$	27,741	\$	34,275	\$	26,187	\$	58,344
	( )	( )		(549,911)	(2	290,709)	(	(325,066)		(828,099)		(134,575)
Ρ,			6	,109,639	5,4	196,875	4	,846,526	4	,134,579	3	,415,823
G				950,163	Ş	950,163		950,163		950,163		950,163
	( )		7	,582,122	6,9	959,578	6	,265,018	5	,541,795	4	,802,730
D :												
ICH			2	,314,967	2,1	135,244	1	,881,918	1	,689,619	1	,459,599
R	0			,141,290		968,342	1	,730,194	1	,457,608	1	,185,423
				,456,257		103,586		,612,112		<u>,147,227</u>		,645,022
			\$1	,709,071	\$1,6	669,557	\$1	,613,732	\$1	,414,855	\$1	,258,892
								s and Subsi				
(In thousands)	<b>\</b>			2015		<u>Year</u>   2014	Ende	ed Decembe 2013	<u>r 31</u>	2012		2011
(In thousands) CA H FLO E	DA A:			<u> </u>		<u> </u>		2013		<u> </u>		<u> </u>
_		,	\$	684,140	\$ 7	733,145	\$	821,588	\$	802,763	\$	556,931

( ) D 2015 2014, Ν 16 \$115.1 \$46.9 ( ) D 2015, Ν \$9.5 ( ) D 2012, **FERC** \$11.0 ( ) 2015 С Ρ О R D D В ( ) D 2014, 2013, 2012 2011, \$0.4 \$7.0 Ε , \$43.1 , \$19.4 17 () P F 28, 2014. Ν 13 ( ) A 3 10 . R Ν MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF ITEM 7. OPERATIONS. Safe Harbor Statement Under The Private Securities Litigation Reform Act of 1995 0 Μ Ρ L R 1995. Α 1AR EC F . M . C . E Overview Ρ R 0 Μ , M , K О , I , M . О

FERC, R O Α 0 FERC. R 0 С F R 7 M С -В R M O R 0 Е IP&L, D EE , C D 31, 2015 \$767.2 R O (\$189.6 , \$174.8 \$14.4 D 31, 2015, О , \$388.4 D Ν 2015 2014 R 0 D Ν 8 Ε N 8 2015 R 2014 (ROE 16 \$79.4 \$28.9 D 31, 2015 2014, ; R M I C N 16 2015 R \$115.0 \$130.0 2014, N 13 D ı 7 M A F С R O O F 9, 2016, , F A F M 2016. F M N 20

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### **Cost-Based Formula Rates with True-Up Mechanism**

O R 0 FERC, 0 FERC. R 0 R 0  $\mathsf{MI}\ \mathsf{OR}$ R 1 D 31 . О R 0  ${\sf MI}$  O R О . 1 FERC F N . 1, 0 R О

Line			Item			Instru	ictions		Amount
1	R	( )							\$ 1,000,000
2	М	13-		( )					9.43%
3	Α				(L	1 L	2)		\$ 94,300
4	R		(						
		)							\$ 150,000
5	lι								50,000
6	G				(L	3 + L	4 + L	5)	\$ 294,300

	Percentage of Total Capitalization	Cost of Capital	Weighted Average Cost of Capital
D	40.00%	5.00% =	2.00%
E	60.00%	12.38% =	7.43%
	100.00%		9.43%

### Revenue Accruals and Deferrals — Effects of Monthly Peak Loads

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**Capital Investment and Operating Results Trends** 

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			Actual Capital		I Investment		Capital	Total Capital		
			Year Ended I	Decemb	er 31,	Investment		Investment		
Sou	Source of Investment		2014 (a)		2015 (a)		<b>2016 — 2018</b>		2014 — 2018	
(In millions)										
С		\$	468.1	\$	569.1	\$	1,523	\$	2,560	
R I			325.4		198.1		530		1,054	
R	0	\$	793.5	\$	767.2	\$	2,053	\$	3,614	

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                                         . O J 6, 2016,
         FERC. R O
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       ROE ,
С
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Accelerated Share Repurchase Program
I A 2014,
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                                             , J 19, 2014, I C JPM C (2014 A RP ), I C H
               D 31, 2015. P
  $250.0 ,
     $150.0 ,
                                     $130.0
                                                        2014 A R P . O
                             $104.0
                                      $130.0 I CH
D 22, 2014, 2014 A R P
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O 30, 2015, I C H

2015 A R P ) B B PLC (B ) $115.0

A 2014. 2015 A R P , I C H

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$92.0 ,

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                                                                                 $9.5
                                                              31, 2015,
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Significant Components of Results of Operations
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  Point-to-Point Revenues
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  Regional Cost Sharing Revenues
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MI O
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  Scheduling, Control and Dispatch Revenues
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Other Revenues	,	,	
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Operating Expenses			
Operation and Maintenance Expense	es		
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M		,	,
General and Administrative Expens	ses		,
, , ,	. P		,
Depreciation and Amortization Expe	nses		,
	. A ,		,
Taxes Other than Income Taxes			
Other Items of Income or Expense			
Interest Expense .A ,		ICH	R O .A
		,	
Allowance for Equity Funds Used Du	· uring Construction (	"AFUDC equity")	
R O			FERC
( O .	-	)	R
Income Tax Provision			

I

## **Results of Operations**

	Year E Decem		Increase	Percentage Increase	ear Ended cember 31,	Increase	Percentage Increase
(In thousands)	2015	2014	(Decrease)	(Decrease)	 2013	(Decrease)	(Decrease)
OPERA ING RE EN E	\$ 1,044,768	\$ 1,023,048	\$ 21,720	2.1%	\$ 941,272	\$ 81,776	8.7%
OPERA ING E PEN E							
0	113,123	111,623	1,500	1.3%	112,821	(1,198)	(1.1)%
G	144,919	115,031	29,888	26.0%	149,109	(34,078)	(22.9)%
D	144,672	128,036	16,636	13.0%	118,596	9,440	8.0%
	82,354	76,534	5,820	7.6%	65,824	10,710	16.3%
0	(1,017)	(1,005)	(12)	1.2%	(1,139)	134	/11 0\0/
			(12)		 		(11.8)%
	484,051	430,219	53,832	12.5%	 445,211	(14,992)	(3.4)%
OPERA ING INCOME	560,717	592,829	(32,112)	(5.4)%	496,061	96,768	19.5%
O HER E PEN E (INCOME)							
I	203,779	186,636	17,143	9.2%	168,319	18,317	10.9%
A	(28,075)	(20,825)	(7,250)	34.8%	(30,159)	9,334	(30.9)%
L		29,205	(29,205)	(100.0)%		29,205	1
0	(2,071)	(1,103)	(968)	87.8%	(1,038)	(65)	6.3%
0	3,207	4,511	(1,304)	(28.9)%	6,571	(2,060)	(31.3)%
( )	176,840	198,424	(21,584)	(10.9)%	143,693	54,731	38.1%
INCOME BEFORE INCOME A E	383,877	394,405	(10,528)	(2.7)%	352,368	42,037	11.9%
INCOME A PRO I ION	141,471	150,322	(8,851)	(5.9)%	118,862	31,460	26.5%
NE INCOME	\$ 242,406	\$ 244,083	\$ (1,677)	(0.7)%	\$ 233,506	\$ 10,577	4.5%

## **Operating Revenues**

	e Increase
rcentage (Decreas	se) (Decrease)
74.7 % \$ 38,3	5.0 %
25.9 % 62,0	23.4 %
1.7 % (2,4	(13.5)%
1.2 %	5.6 %
1.0 %	842 8.1 %
(4.5)% (77,8	350) 166.0 %
100.0 % \$ 21,7	<u>'20</u> 2.1 %
R	0
D	31, 2015
	MI O
, D	31, 2015
	25.9 % 62,0 1.7 % (2,4 1.2 % 6 1.0 % 8 (4.5)% (77,8 100.0 % \$ 21,7 R D

39

ROE N 4 16 \$124.8 \$46.9 D 31, 2015 2014, O D 31, 2015 2014 N 4

Percentage Increase Increase (In thousands) Amount Percentage Amount Percentage (Decrease) (Decrease) 763,954 74.7 % \$ 726,161 77.1% \$ 37,793 5.2% Ν R 265,294 25.9 % 177,364 18.8% 87,930 49.6% 17,312 Ρ 17,788 1.7 % 2.7% 1.8% 476 1.2 % 2.0% 12,466 12,226 1.3% 240 0 10,456 1.0 % 8,209 1.0% 2,247 27.4% (4.5)% R (46,910)(46,910)1 100.0 % \$ \$1,023,048 100.0% 81,776 8.7% Ν R Ο D 31, 2014 2013. H 2014. R MI O PP ROE \$46.9 2014 16 0 D 31, 2014 2013

#### Operating Expenses

O MI O R O \$1.5

O \$1.4 .

 $\mbox{$G$}$  \$17.4 ,  $\mbox{$C$}$  P  $\mbox{$P$}$  D  $\mbox{$B$}$  \$7.8 ,  $\mbox{$\$9.5$}$  .

G \$42.7 Ε Ε, \$8.2 D D R О 2014 2015 R 0 2013 2014 Other expenses (income) I \$300.0 30, 2014 N 4 16 (AF DC ), AF DC AF DC AF DC I CH R О Ν 8 AF DC AF DC 2014 \$115.6 5.875% I C H Ν \$54.7 6.375% I C H N 8 **Income Tax Provision** D 31, 2015 2014 36.9% 38.1%, Ο 35% AF DC . AF DC

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                                            31, 2014
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                                                              38.1%
                                                                       33.7%,
О
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                                                                           $95.0
                                                                                 $305.0
                                     D 31, 2015
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             D
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                                2014.
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A D 31, 2015, \$395.3 ,

Credit Ratings

C ,

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lssuer	l	ssuance	Standard and Poor's Ratings Services (a)	Moody's Investor Service, Inc. (b)
I C H	. <u></u>	N	BBB+	B 2
ICH	С	Р	A-2	P -2
I C	F M	В	Α	A1
ME C		N	Α	A1
ICM	F M	В	Α	A1
ICG P	F M	В	Α	A1
() O J 8, 2015, I C H . O F . R	9, 2016, O	R A , D C H P	( P ) 3, 2015,	- N 8 P R O I C
( ) O A 15, 2015, M R O 8 Covenants	I C H	, I . ( M . A ,	) J 9, 2015, M	I C H - N
0	. A	D 31, 201	, 15,	N 8 . I

#### Cash Flows

•

				ear Ended Decemb	
(In thousands)	4.00ED4 INIO 40 1 1 IE		2015	2014	2013
CA H FLO FROM N A	MOPERA ING AC I I IE		\$ 242,40	06 \$ 244,083	\$ 233,506
: D			144,67	72 128,036	118,596
R			(53,53	39) (4,093	) (11,972)
D			77,37	, ,	, , ,
	-		(11,70		
0			156,54	, ,	
N			555,74	_	
CA H FLO FROM	MIN E ING AC I I IE				
E	,		(684,14	10) (733,145	) (821,588)
0			(15,20	05) (1,556	(4,700)
N			(699,34	(734,701	(826,288)
CA H FLO FROM	M FINANCING AC I I IE				
N /	(		351,73	30 462,639	464,425
1	)		13,63		
D D			(108,27	•	•
R			(100,27	3) (93,393)	) (04,129)
IX			93	31 (22,850	) (5,955)
R			(137,08	31) (134,284	(4,885)
	-		11,70	7,767	4,302
0			(2,92		
N			129,71		
	NCREA E IN CA H AND CA H	EQ I ALEN	(13,88	, ,	•
CA HAND CA HEO CA HAND CA HEO			27,74		
CA HAND CA HE	Q I ALEN E		<u>\$ 13,85</u>	<u>\$ 27,741</u>	\$ 34,275
Cash Flows Fron	n Operating Activities				
N		\$54.2	2015	2014.	
\$70.3	2015 2014. \$25.4 .				
N		\$52.3	2014	2013.	
\$132.7	2014 2013. ) \$30.2 , \$12.1 .		\$24.4		

## Cash Flows From Investing Activities

N			\$35.4	2015	2014.	
		D	31, 2015		2014.	
N			\$91.6	2014 O	2013. C I	2014
O Cas	R In Flows From Fi	inancing Activities				
		gg				
N			\$96.9	2015	2014.	7
	2015	2014.		,	\$573. \$244.5 \$123.6	1
	- ,	\$94.6 D	31, 2015	, N 8	\$23.8	
N	2014	2013	\$158.5	2014 - \$130.0	2013. 2014 A R P	\$134.4
	N 13		•	Α ,		\$20.8
\$16.9			\$153.4		N 8	

## **Contractual Obligations**

				D	31, 2015:		
(In thousar	nds)		Total	Less Than 1 Year	1-3 Years	4-5 Years	More Than 5 Years
D : I C H I C H I C H I C H	N		\$ 1,924,684 137,700 95,000 161,000	\$ 139,344 95,000 161,000	\$ 435,000 137,700	\$ 200,000	\$1,150,340
I C	F M	В	585,000	,	100,000		485,000
ME C ME C ME C	Ν	I	48,300 275,000 2,500 200,000		2,500 200,000		275,000
I C M	F M	В	750,000 72,300		40,000 72,300	35,000	675,000
I C G I C G	P F M	В	150,000 59,100		59,100		150,000
1	:						
I C H I C ME C	N F M		1,006,043 601,161 345,264	96,922 29,326 12,090	220,665 65,107 36,270	107,221 38,613 24,180	581,235 468,115 272,724
I C M I C G	F M P F M	ВВ	771,184 180,353	31,286 6,240	101,672 18,720	63,321 12,480	574,905 142,913
O P R			4,972 61,368	932 60,088	2,069 1,280	955	1,016
R		,	42,970	36,639	6,331		
ME CE	Α	,	10,424 349,680 \$ 7,834,003	8,154 10,041 \$ 687,062	2,270 30,123 \$1,579,407	20,082 \$ 501,852	289,434 \$5,065,682
l 2015.				-			D 31,
. I	2015,	\$6.4					
0			,			. P	
D	31, 2015,		,				N 16
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Critical Accounting Policies and Estimates
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 Regulation
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B (FA B)
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                                          $299.8
                                                                              31, 2015. F
                           $248.1
                                                                     D
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  $45.6
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 Revenue Recognition under Cost-Based Formula Rates with True-Up Mechanism
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 Valuation of Goodwill
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 Contingent Obligations
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     NERC,
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              16
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### Pension and Postretirement Costs

, . O AA-. I . A Ν 11 **Off-Balance Sheet Arrangements Recent Accounting Pronouncements** N 3 ITEM 7A. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK. **Commodity Price Risk** R 0 . H **Interest Rate Risk** Fixed Rate Debt В D 31, 2015. \$3,879.7 \$3,680.4 31, 2015. D 31, 31, 2015 2015. A 7.0% 7.7%, 10% ( \$159.3 31, 2015 10% D \$173.8 Revolving and Term Loan Credit Agreements A D 31, 2015, \$680.9 . A 10% 31, 2015 D \$1.0 \$680.9 Commercial Paper A D 31, 2015, I C H \$95.0 . D

. A 10%

\$0.1 \$95.0 .

## Derivative Instruments and Hedging Activities

		,		,	
	\$75.0	. A	D 31, 20	15, 10-	
-	<b>4.0.0</b>	,		I C H 5.8	375%
N , 30, 20 5.875% N . I O	016. A D C H	31, 2015, I	C H \$	S139.3 F	2016
\$25.0 5.875% N .					
Credit Risk					
0	DEE	, C E			20.8%,
21.9% 26.8%,	, \$232.6	, \$244.6	\$299.9		
2015. 201;	3		DEE		IP&L )15
		2015	,		
2017.R I 7M C -B F R	D	Α	F C	R	0
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E, CE	IP&L		•		
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ITEM 8. FINANCIAL STATEMENTS AND SUPPLEMENTARY DATA.

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								_ Page
М	R	1	С	F R				52
R	1	R	P A	F				53
R	1	R	P A	F				54
С		F	Р	D	31, 201	5 2014		55
С		0		Е	D	31, 2015, 2014	2013	56
С		С		1	E	D 31, 2	015, 2014	2013 57
С	2013	С		E		E D	31, 2015, 20	014 58
С		С	F	Е	D	31, 2015, 2014	2013	59
N	С	F						60
	I C	F	I	R				106

### MANAGEMENT'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING

М 0 .1 (2013)С 0 С (CO O). O , . B 31, 2015. D LLP, D 31, 2015. D D & LLP

#### REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

D ICH C .: N, M ICH C. ) D 31, 2015 ( C 2014. D 31, 2015. O С I 15. . 0 Р С Α 0 В ( ). . A , C . 31, 2015 2014, ICH D D 31, 2015, A A , A D P C 0 ), C 31, 2015, (2013)С С 25, 2016 0 F С // DELOI E & O CHELLP D , M F 25, 2016

#### REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

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D , M
F 25, 2016
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## ITC HOLDINGS CORP. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

		ber 31,
(In thousands, except share data)	2015	2014
ASSETS		
Current assets	<b>.</b> 40.050	<b>07.744</b>
C	\$ 13,859	\$ 27,741
A	104,262	100,998
	25,777	30,892
R	14,736	5,393
P	10,608	7,281
	169,242	172,305
Property, plant and equipment ( \$1,487,713 \$1,388,217, )	6,109,639	5,496,875
Other assets		
G	950,163	950,163
I ( \$28,242 \$24,917, )	45,602	48,794
R	233,376	223,712
D ( \$17,515 \$15,972, )	29,298	30,311
0	44,802	37,418
	1,303,241	1,290,398
TOTAL ASSETS	\$ 7,582,122	\$ 6,959,578
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current liabilities		
A	\$ 124,331	\$ 107,969
A	24,123	23,502
A	52,577	50,538
A	44,256	41,614
R	44,964	39,972
R	2,534	10,376
D	395,334	175,000
0	31,034	14,043
	719,153	463,014
Accrued pension and postretirement liabilities	61,609	69,562
Deferred income taxes	735,426	642,051
Regulatory liabilities	254,788	160,070
Refundable deposits from generators for transmission network upgrades	18,077	9,384
Other	23,075	17,354
Long-term debt	4,060,923	3,928,586
Commitments and contingent liabilities (N 4 16)		
STOCKHOLDERS' EQUITY		
C , 300,000,000 ,152,699,077 155,140,967 D 31, 2015 2014,		222 12:
	829,211	923,191
R	875,595	741,550
A	4,265	4,816
	1,709,071	1,669,557
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	\$ 7,582,122	\$ 6,959,578

# ITC HOLDINGS CORP. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF OPERATIONS

		Year	End	led Decembe	r 31	
(In thousands, except per share data)		2015		2014		2013
OPERATING REVENUES	\$1	,044,768	\$ 1	1,023,048	\$	941,272
OPERATING EXPENSES						
0		113,123		111,623		112,821
G		144,919		115,031		149,109
D		144,672		128,036		118,596
		82,354		76,534		65,824
0		(1,017)		(1,005)		(1,139)
		484,051		430,219		445,211
OPERATING INCOME		560,717		592,829		496,061
OTHER EXPENSES (INCOME)						
1		203,779		186,636		168,319
A		(28,075)		(20,825)		(30, 159)
L				29,205		
0		(2,071)		(1,103)		(1,038)
0		3,207		4,511		6,571
( )		176,840		198,424		143,693
INCOME BEFORE INCOME TAXES		383,877		394,405		352,368
INCOME TAX PROVISION		141,471		150,322		118,862
NET INCOME	\$	242,406	\$	244,083	\$	233,506
В	\$	1.57	\$	1.56	\$	1.49
D	\$	1.56	\$	1.54	\$	1.47
D	\$	0.700	\$	0.610	\$	0.535

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# ITC HOLDINGS CORP. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

Year Ended December 31,						
(In thousands)	2015	2014	2013			
NET INCOME	\$ 242,406	\$ 244,083	\$ 233,506			
OTHER COMPREHENSIVE (LOSS) INCOME						
D , (N 13)	(375)	(1,479)	24,304			
A , (N 13)	(176)	(32)	71			
TOTAL OTHER COMPREHENSIVE (LOSS) INCOME, NET OF TAX	(551)	(1,511)	24,375			
TOTAL COMPREHENSIVE INCOME	\$ 241,855	\$ 242,572	\$ 257,881			

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## ITC HOLDINGS CORP. AND SUBSIDIARIES

## CONSOLIDATED STATEMENTS OF CHANGES IN STOCKHOLDERS' EQUITY

			0	041-	Databased	Accumulated Other	04 -	Total
			Common Shares	Amount	Retained Earnings	Comprehensive Income (Loss)	510	ckholders' Equity
(In thousands, except share and p BALANCE, DECEMBER 31, 2012	er share da	ta)	156,745,542	\$ 989,334	\$ 443,569	\$ (18,048)	Ф	1,414,855
N			130,743,342	φ 909,334	233,506	φ (10,040)	φ	233,506
R			(163,320)	(4,885)	200,000			(4,885)
D	(\$0.535	)	(100,020)	(1,000)	(84,129)			(84,129)
	(ψ0.000	,	499,014	8,165	(01,120)			8,165
E	Р	Р	77,097	1,877				1,877
_	·	•	384,576	1,011				1,011
F			(42,114)		24			24
			( -, · · · )	15,642				15,642
	-			4,302				4,302
Ο ,	(N 13	3)				24,375		24,375
BALANCE, DECEMBER 31, 2013			157,500,795	\$1,014,435	\$ 592,970	\$ 6,327	\$	1,613,732
N					244,083			244,083
R			(3,673,226)	(134,284)				(134,284)
D	(\$0.610	)			(95,595)			(95,595)
			1,011,750	18,650				18,650
E	Р	Р	69,230	2,063				2,063
I			321,139					
F			(88,721)		92			92
- ,				14,560				14,560
	-			7,767				7,767
Ο ,	(N 13)					(1,511)		(1,511)
BALANCE, DECEMBER 31, 2014			155,140,967	\$ 923,191	\$ 741,550	\$ 4,816	\$	1,669,557
N					242,406			242,406
R			(4,201,847)	(137,081)				(137,081)
D (\$0.700	)				(108,425)			(108,425)
			1,203,376	11,352				11,352
E	Р	Р	76,041	2,283				2,283
1			259,039					
F			(58,209)		64			64
I			287,464					
F			(7,754)					
- ,				17,609				17,609
	-			11,707				11,707
Ο ,	(N 13)					(551)		(551)
0				150				150
BALANCE, DECEMBER 31, 2015			152,699,077	\$ 829,211	\$ 875,595	\$ 4,265	\$	1,709,071

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# ITC HOLDINGS CORP. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF CASH FLOWS

	Year Ended December 31,						
(In thousands)		2015		2014		2013	
CASH FLOWS FROM OPERATING ACTIVITIES							
N	\$	242,406	\$	244,083	\$	233,506	
A :							
D		144,672		128,036		118,596	
R		•					
		(53,539)		(4,093)		(11,972)	
D		77,371		90,373		76,703	
A		(28,075)		(20,825)		(30,159)	
L				29,205			
0		22,031		17,697		17,864	
C ;							
A		(501)		(11,869)		(16,312)	
I		5,140		1,094		5,371	
P		(3,214)		5,089		16,891	
A		(7,263)		(19,061)		17,638	
A		463		525		1,619	
A		2,039		(2,511)		8,341	
A		14,783		19,756		6,113	
-		(11,707)		(7,767)		(4,302)	
0		5,587		(2,314)		1,630	
E		120,197		47,780			
0 - ,		25,355		(13,697)		7,669	
N		555,745		501,501		449,196	
CASH FLOWS FROM INVESTING ACTIVITIES							
Ε ,		(684,140)		(733,145)		(821,588)	
P		673		495		20,844	
P		(10,422)		(6,091)		(22,250)	
0		(5,456)		4,040		(3,294)	
N		(699,345)		(734,701)		(826,288)	
CASH FLOWS FROM FINANCING ACTIVITIES		(,,		( - , - ,		(= =, ==,	
-		225,000		798,664		933,025	
В	;	2,832,100		1,660,000		1,090,100	
В	•	200,000		110,000		675,000	
N ,		94,630		,		212,222	
R -		(175,000)		(298,625)		(452,000)	
R	(2	2,825,000)	(	1,618,400)		(1,146,700)	
R	,	,	•	(189,000)		(635,000)	
1		13,635		20,713		10,042	
D		(108,275)		(95,595)		(84,129)	
R		12,956		5,833		32,281	
R		(40.005)		(00.000)		(00.000)	
		(12,025)		(28,683)		(38,236)	
R		(137,081)		(134,284)		(4,885)	
•		11,707		7,767		4,302	
A				(20,000)			
R				20.000			
		(0.000)		20,000			
0		(2,929)		(11,724)		1,380	
N		129,718		226,666		385,180	
NET (DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS		(13,882)		(6,534)		8,088	
CASH AND CASH EQUIVALENTS — Beginning of period		27,741		34,275	_	26,187	
CASH AND CASH EQUIVALENTS — End of period	\$	13,859	\$	27,741	\$	34,275	

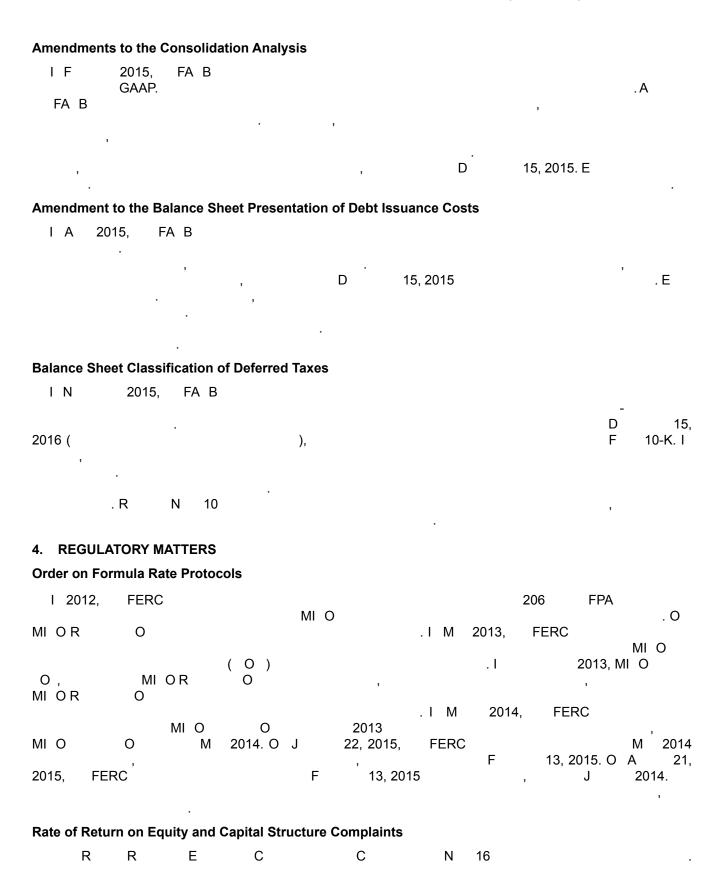
#### 1. GENERAL ICH C .(ICH I C G P I C , ME C, I C M 0 L K 0 . О 0 R 0 FERC .I C ME C M I C . I C M Μ , Ι M I C G Κ 0 , I . ( MI O ) I C 0 M MEC ICM (MIOR 0 ICG ( PP) 2. SIGNIFICANT ACCOUNTING POLICIES Α Α (GAAP), ΙСΗ **GAAP** . A O R 0 FERC, R (FAB) Α GAAP .R

		D	31, 2015, 2014	2013:
(In thous	ande)			<u>Year Ended December 31.</u> 2015 2014 2013
(iii tiious	anusj	:		
l I	(	)		\$ 191,041 \$185,288 \$155,112 55,722 44,524 20,092
ı	-		:	55,722 44,524 20,092
Α	,		-	\$ 110,354 \$ 90,949 \$ 68,276
Α	( )			28,075 20,825 30,159
( ) A				D 31, 2015, 2014 2013,
	,			D 31, 2015, 2014 2013,
_	,			
E		. C		-
	•			
	.A D	31, 2015	2014,	
	M			. A ,
		D		•
	\$135.5	, \$118.9	\$109.4	2015, 2014 2013,
Р	,		R O	
D	R	Ο		FERC-
D		_		
	R 2.1%, 2.1%	O 2.2% 2015	, 2014 2013,	
			48 60	, ,
			46 00	·
				.O R O
	( AF	DC)		.AF DC
		. AF DO	, C \$6.8	, \$5.1 \$8.0
		2015, 2014	2013,	.C ICG P
	AF DC			
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                                   . C
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    $2.6
D
         31, 2015, 2014
                        2013,
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                                                                                31, 2015,
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2014
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                    2015. O
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. A	D	31, 2015,	,			,	
		I	R			2011 .	
						2011 2014. I	
		,	,	,			
3. RECENT ACCOU	UNTING PR	ONOUNCEME	NTS				
Revenue Recognition	on						
I M 2014, F	FA B						
						-	
D	15, 20	17		·			
						, ,	
Going Concern							
I A 2014, (2)	FA B			(1) GAAP.			
( )				;		,	
	F			I	, D	15, 2016,	
	. E			•			



#### **Cost-Based Formula Rate Templates with True-Up Mechanism** 0 FERC-R ( . B ), R 0 MI O R 0 ), **FERC** 0 FERC. O R **FERC FERC** R R Ε С С 16 **FERC** Ν **ROE** 2015. 0 R 0 . R Ο . O R R 0 D 31, 2015: (In thousands) Total Ν D 31, 2014 (56,103)2013 35,156 Ν Ν D 31, 2015 19,876 Ν D 31, 2015 (1,493)Ν 31, 2015 (2,564)D R R 0 31, 2015 D (In thousands) Total 14,736 Ν 25,670 С (36,639)Ν (6,331)D 31, 2015 ITC Great Plains Start-Up, Development and Pre-Construction Regulatory Assets 2013, I C G FERC. 205 FPA, ICGΡ Κ Ε Α Κ -P (KEA)P

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ОМ
           26, 2015, FERC
                                  ICG
                                            Ρ
                                                                                         . D
               2015, I C G
                                                                                         FERC.
             18, 2015,
O D
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                                $12.6
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                        2015.
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2009.
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G P
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                                             D
                                                       31, 2015,
                                                                                GAAP
GAAP.
MISO Funding Policy for Generator Interconnections
          18, 2015, FERC
  O J
                                                                         206
                                                                                 FPA,
MI O
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                                                                                , FERC
   MI O
                                                         . O J
                                                                 20, 2015, MI O
                        FERC
                                             MI O
                        FERC
                                          29, 2015. O J
                                 D
                                                             8, 2016, MI O
                                FERC
 Ο,
                             24, 2015.
MISO Formula Rate Template Modifications Filing
  0 0
            30, 2015,
                        MI OR
205
         FPA,
           O MIOR
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                                                                                      1, 2016
                            . O D
                                          30, 2015,
                                                       FERC
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2015,
        MI OR
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                                    31, 2015,
                                                                                  $9.5
                           D
                            $0.9
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                                                               31, 2015.
                               $6.2
                                                          D
                                                                    31, 2015.
                                                                   2015.
ITC Midwest's Rate Discount
                                                                                             I C
  Α
                                     В
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Μ
                       , I C M
                                                                 $4.1
                  I C M
                                                      2009
                                           . B
                                                                               2016, I C M
                                            $4.1
```

#### 5. REGULATORY ASSETS AND LIABILITIES

#### **Regulatory Assets**

	D	31, 2015 2014:	
(In thousands)		2015	2014
R A :			
C :			
R ( \$1	265 \$120	D \$ 14,736	\$ 5,393
31, 2015 2014, )() N - :			
	153 \$75 D	25,670	12,387
31, 2015 2014, )()			
I C ADI D ( \$35,856 D 31, 2015 2014,		38,886 21,716	24,746
ME C ADI D (	) \$21,228	\$18,869 21,228	23,587
D 31, 2015 2014, )			
ME C R D ( \$6,172 D 31, 2015 2014,	\$6,94 )	.3 8,486	9,257
I AF DC	,	103,465	87,168
ICG P - , -	( )	12,577	14,054
Р		18,981	34,151
I .	M C	8,869	8,869
Ι Δ		12,117	7,337
A O		267	
- -		233,376	
		\$248,112	\$229,105
( ) R N 4	C -B F	R -	М .
O R O			,
,			
() R	R A .	N 4	ICG
,	κ κ.		
ITCTransmission ADIT Deferral			
I C A	D I	(ADI ) D	
1 C	FERC. I C		
\$60.6	_	-	20 .
I C \$3.0	0 IC	2015, 2014 20	013,
	1 0	-	
METC ADIT Deferral			
			ME C
ME CADI D	С	Е	ME C
FERC.	J	\$42.5	
- 18	J	1, 2007. ME C	•
		. ME	С

			\$2.4		ME C	_	201	5, 201	4	2013,				
METC R	Regula	tory D	eferra	ls										
ME C		-	,		J	,	1 2	2001		D	31	2005		
ME C E (	ME	CR		D	M ).		Η		, LLC	(M H)		ME C	C \$15.4	
,					´ 2	0			J	1, 2	007. M . N	IE C ME C	·	
	\$0.8		ME C		2015,	2014		2013,	-					
Income	Taxes	Reco	verabl	e Rel	ated to Al	FUDC	Equ	ity						
Α			,					А	F DC					,
AF DC		,												
711 50		AF	DC							,				
Pension	s and	Postr	etirem	ent										
Α								/		AOCI		-		
	Α									. 0	R	Ο,		
Income	Taxes	Reco	verabl	e Rel	ated to Im	nplem	enta	tion of	f the M	lichigan	Corpo	rate Income	Tax	
I M	2011,			В		( MB	)					М	С	
I	( CI	),		J	1, 2012	2.	M	CI,				6.0% . I		
		,	MB ,	•				CI.	R	N	1			2011
ME C.	CI,	_			,							I C		
	1	С			, ME C,			,		2016. I	С	23-	ME C	32-
Accrue	d Asse	t Rem	oval C	osts										
	,					.1		,						
					FA B.O	R		0					,	
FA	В,								-		,			

#### **Regulatory Liabilities**

						D		31, 2015	2014:	
	) L :								2015	2014
C : R D R	31, 20 \$864	( 15 2014 D		) (2015)	\$1,698 ( )	\$1,8. (	53		\$ 36,639 8,154	\$ 39,972
0	·		,	, (	,				171	
									44,964	39,972
N - R 31, 2	: 2015 201	( 4,	)()		\$101	\$541	D		6,331	33,911
Α									70,233	70,705
R	\$36	D	31, 20	15)()		(			2,270	
Е	)()	\$5,979	\$870	D		31, 2015	2014	4,	167,977	47,780
Е	, ( )								7,823	7,504
0									154	170
	-								254,788	160,070
									\$299,752	\$200,042
( ) R O R	0		1	N 4	С	-B -	F	R	- N	1 .
( ) R			N 4	1	MI OF	R		М	F	
() R					N	16	R	R	Е	С
	C									

Accrued Asset Removal Costs

.ORO

**Excess State Income Tax Deductions** 

#### 6. GOODWILL AND INTANGIBLE ASSETS

Goodwill		
A D 31, 2015 2014, M \$173.4 ,\$453.8 \$323.0 , ME C I C M ,	, , .	, ME C I C I C
Intangible Assets		
P ME C O 2006, ME C	FERC	
ME C GAAP ME CADI D .	ME CR ME CR	D D
ME CADI D \$21.8 \$9.4 ,		2015, \$23.7
\$10.5 , , D 31, 2014. D ME CADI D 20 18	, ,	ME C R J 1, 2007. ME C
ME C		
I C G P P PF	K -P	I C G P P P P P P P P P P P P P P P P P P
50 .	2012	0.0
D D 31, 2015, 2014 \$3.2 ,	2013, \$	3.3 , \$3.3
D	31, 2015	:
(In thousands) 2016 2017 2018 2019 2020		\$ 3,334 3,334 3,334 3,334 28,932 \$ 45,602
7. PROPERTY, PLANT AND EQUIPMENT		
Ρ ,	D 31, 2015	2014:
(In thousands)	20	2014
R O :		
Р ,	\$ 7,0	85,818 \$ 6,396,449
С		25,594 391,788
C		54,781 68,170
0		12,550 13,151
ICH		18,609 97,352
L :A		97,352 6,885,092 87,713) (1,388,217)
Р ,		09,639 \$ 5,496,875

A , 2015 2014

M - P .

#### 8. DEBT

D 31, 2015 2014:

(Amounts in thousands)					2015	2014
I C H 5.875% N	,	30, 2016 (	\$3 \$6,	)	\$ 139,341	\$ 139,338
I C H 6.23% N	, В	, 20, 2017			50,000	50,000
I C LI 6 2750/ N		30, 2036 (	\$159 \$166,	)	30,000	30,000
()	,	00, 2000 (	ψ100 ψ100,	,	200,181	200,174
I C H 6.05% N	, J	31, 2018 (	\$329 \$487,	)	384,671	384,513
	, J	15, 2020 (	<b>\$521 \$654</b> ,	)	199,479	199,346
I C H 4.05% N	, J	1, 2023 (	<b>\$534 \$606</b> ,	)	249,466	249,394
I C H 3.65% N	, J	15, 2024 (	\$1,124 \$1,258,		398,876	398,742
I C H 5.30% N	, J	1, 2043 (	\$737 \$763,	)	299,263	299,237
I C H L C A	,	30, 2016 (	)		161,000	161,000
ICH R C A	,	M 28, 2019			137,700	53,500
ICH C P	· (	\$10)()			94,990	
I C 6.125% F M \$79, )	В	, C, M	31, 2036 (	\$74	99,926	99,921
I C 5.75% F M \$37, )	В	, D, A 1, 2	018 (	\$26	99,974	99,963
I C 4.625% F M	В	, E, A	15, 2043 (	\$422		
\$437, )	_				284,578	284,563
I C 4.27% F M	В		2044		100,000	100,000
IC R C	A	, M 28, 2019			48,300	14,300
ME C 5.75% N	, D	10, 2015 ( )				175,000
ME C 5.64% N	, M	•			50,000	50,000
ME C 3.98% N	, 0	26, 2042			75,000	75,000
ME C 4.19% N ME C L C A	, D . D	15, 2044			150,000	150,000
MEC L C A MECR C A	, , , ,	7, 2018			200,000	
	, М В ,	28, 2019	1020 /	<b>#200</b>	2,500	
I C M 6.15% F M \$405, )	ь,	A, J 31, 2	038 (	\$388	174,612	174,595
I C M 7.12% F M	В,	B, D 22	, 2017		40,000	40,000
I C M 7.27% F M	В,	C, D 22	2, 2020		35,000	35,000
I C M 4.60% F M	В,	D, D 17	, 2024		75,000	75,000
I C M 3.50% F M	В,	E, J 19, 2	027		100,000	100,000
I C M 4.09% F M	В,	F, A 30, 2043			100,000	100,000
I C M 3.83% F M	В,	G, A 7, 2055			225,000	
ICM R C A	,	M 28, 2019			72,300	191,200
I C G P 4.16% F M	В	, A, N	26, 2044		150,000	150,000
ICG P R C	Α	, M 28, 2019			59,100	53,800
					\$4,456,257	\$4,103,586

() ()A D	31, 2015	2014,	\$395.3	\$175.0	) ,	,
		D	31, 2015	:		
(In thousands) 2016 2017 2018 2019 2020 2021						\$ 395,344 90,000 685,000 319,900 235,000 2,735,340 \$ 4,460,584
ITC Holdings						
A D ,	015, I C H 31, 2015, I C 6 . D 31, . , I C H 875% N 30, 2036,	2015 \$115.6	- I C 30, 2016 5. , 2014. A 3.65%	H \$255.0	.0 8% I CH 6.37 N \$54.7 . I C H	\$255.0 '5% N 6.375%
J 15, 2024.	014, I C H I C H	\$29.2		2013	- 3.65% I C H	N,
N ITCTransmission	•					
O J 10, F M E	2014, I C	. J 10.	\$75.0 2044 ( F M B ,	B F A	\$100.0 , F ). I C 22, 2014.	4.27%
I C		. 1	, C	F M	В	

#### **METC**

O D 8, 2015, ME C D 7, 2018, ME	C \$175.0	5.75%	\$200.0	N ,	D	10, 2015,
1.3% D 3.4 O J 31,2014,ME C 2,2015, ME C	, 2015. ,	, \$50.0	2014.		ME C	, F
O D 17, 2014, ME C \$50.0 ME N	\$50.0	4.199 6.63% ME C		N , N , D		15, 2044. 18, 2014, ME C
ITC Midwest		•				
	\$225.0			3.83%	6F N	ИВ,
G, A 7, 2055.	СМ			.I CM		, M B
ITC Great Plains						
O N 26, 2014, I C G N 26, 2044. I C G I C G P	P P	T	4.16% 100.0 . I C G	,	В	, А, В
Derivative Instruments and Hedgin	g Activities					
	,			,		
I C H 5.875% D 31, 2015, I C H	N \$139.3	,	30, 2	016(5.875% 5.875%	N	N ). A
Interest Rate Swaps	Notional Am	nount	Fixed Rate	Original Te	<u>rm</u>	Effective Date
(Amounts in millions) A 2014	\$	25.0	3.217%	10		2016
O 2014	Ψ	25.0	3.075%	10		2016
J 2015	\$	25.0 75.0	2.301%	10		2016

10- LIBOR	30, 201 30, 201		-	ICH			10-	,	
	ICH	\$25.0		10- 1	.770%	1.619%.	5.875%	F N	2016
A D		31, 2015,			•	,			
R N <b>Revolvin</b> g	12 <b>Credit A</b>	( s	AOCI ). \$0.1 . N	·	. A	. D	31, 2015, 		<b>\$3</b> .5
A D	31	, 2015, I C	: <b>H</b> :	R	Ο				
(Amounts in I C H I C ME C I C M I C G	n millions) P		Total Available Capacity \$ 400.0 100.0 250.0 150.0 \$ 1,000.0	Outstanding Balance (a) \$ 137. 48.3 2.5 72.3 59.	7 \$ 3 5 3 1	Unused Capacity  262.3 ( )  51.7  97.5  177.7  90.9  680.1	Weighted Av Interest Rat Outstands 1.6% 1.4% 1.4% 1.4%	te on	Commitment Fee Rate (b)  0.175%  0.10%  0.10%  0.10%  0.10%
( ) I ( ) C		-			,				
( ) I C H	·							,	
							ICH		

#### Covenants 0 ı D 31, 2015, 9. EARNINGS PER SHARE EP . O EP . A 31, 2015, 2014 D 2013 ( D 31, 2013 ): Year Ended December 31, (In thousands, except share, per share data and percentages) 2015 2014 2013 Ν 242,406 244,083 233,506 L : (108,211)(95,503)(84,104) 134,195 148,580 149,402 Ρ ( ) 99.3% 99.2% 99.1% 133,256 147,391 148,057 Α 107,520 94,824 83,351 Ν 240,776 242,215 231,408 D В 153,670,087 155,363,848 155,736,384 Τ , E PP 1,031,034 1,453,804 1,288,620 D 154,701,121 156,817,652 157,025,004 Р В \$ \$ \$ 1.57 1.56 1.49 D \$ 1.56 \$ 1.54 \$ 1.47 ( ) 155,363,848 153,670,087 155,736,384 ) 1,102,051 1,277,128 1,472,967

Ρ

154,772,138

99.3%

156,640,976

99.2%

157,209,351

99.1%

	, N 1	4		Е	PP EP		-		EP .A ,		
E PP EP			:	-				E	PP		,
O D 3 <sup>-</sup> A - D 31)	, E 1)	PP E PP	(			(	<b>2015</b> 4,096,9 1,056,9		<b>2014</b> 4,603,292 550,178		<b>2013</b> 5,169,828 912,570
Stock Split B										31,	2013:
(In thousands, exc F	ept per shar	e and share d 31, 201					Reported		Adjustment	_	Adjusted
N D :		31, 201	<u> </u>			\$	231,408	\$		\$	231,408
В							51,912,128		103,824,256		155,736,384
I							429,540		859,080		1,288,620
D										_	
Р		:				_	52,341,668	_	104,683,336	_	157,025,004
B D						\$ \$	4.46 4.42	\$ \$	(2.97) (2.95)	\$ \$	1.49 1.47
B D 31, 2	013:										
F	D	31, 201	<u>3</u>				Reported		Adjustment		Adjusted
-			(				51,912,128	1	03,824,256		155,736,384
			(				490,989		981,978		1,472,967
Р						_	52,403,117 99.1%	1	04,806,234	_	157,209,351 99.1%
E PP 2013	:		E PP			D	31, 20	13	-		D 31,
		_		_			Reported		Adjustment	_	Adjusted
<u>А</u> О А -		D E PF E PP		<u>3</u>			1,723,276 304,190		3,446,552 608,380		5,169,828 912,570

#### Impacts of the Accelerated Share Repurchase Program

		D	31, 2015							7.2
3.6	,	,	Α	R			N	13.		
10. INCOME TAXE	S									
0										
			:							
(In thousands)	35%				\$	2015 134,357	\$	2014 138,042	\$	<b>2013</b> 123,329
•	(		)		Ψ	13,366	Ψ	16,054	Ψ	9,110
AF DC	(		,			(8,469)		(6,201)		(9,715)
E		( )				(0, 100)		(0,201)		(5,614)
0		( )				2,217		2,427		1,752
					\$ 1	141,471	\$		\$	118,862
								<u> </u>		
() N 17		E								
. ,				•						
С				:						
(In thousands)					•	2015		2014		2013
C					\$	64,100	\$	59,949	\$	42,159
D						76,833		90,313		76,094
В						538		60		609
					\$ 1	141,471	\$	150,322	\$	118,862
D										
D										
D	1	`			D	3	4.	•		
U	(	)			D	3	١.			
(In thousands)								2015		2014
Ρ,						•	\$	(678,567)	\$	(560,960)
ME C	( )							(11,629)		(12,721)
Α	ADI		( )					(15,300)		(15,164)
G								(147,894)		(133,138)
N		,		( )	)			961		22,047
R (	( )							70,234		18,878
Р								18,508		14,196
	NOL (		)					20,375		20,004
-								13,661		12,211
0								(5,775)	_	(7,404)
N						;		(735,426)	_	(642,051)
G							\$	,	\$	(810,141)
G							Φ.	153,301	<u>_</u>	168,090
N						:	\$	(735,426)	<u>Ф</u>	(642,051)
( ) D	N 5.									

\$8.6 -	NOL \$7.		,		( NOL NOL	) , -	D D	31, 201 2022 31, 2	. I	014,	NOL ,
Balance \$	Sheet Class	sification o	of Deferre	d Tax	es						
Α	N	3,									
						D	31, 20	14:			
(In thousan							Reported		stment		justed
C N -	D	D				\$	14,511 656,562		(14,511) (14,511)	Ъ	642,051
11. RET	IREMENT E	BENEFITS	AND ASS	SETS	HELD IN	TRUS	T				
Pension I	Plan Benefi	its									
					(		)			,	
					•					,	,
			•						,	. О	
E	R	l \$4.1	, \$3.8	A \$2.8	1974, \$6.9			2016		2014	2013,
		(			,		,			,	
).											
	21 2015	2014						\$35.6		\$26.5	
D	31, 2015	2014,		,				. F		D	, 31,
2015, 201	4 2013,		\$9.4		, \$5.1		\$0.6	,	,		
0											
D	31, 2014	\$0.2		D	31,	, 2015	j		\$0.	1	
									:		
Asset (	Category								2015		2014
F	<u>+</u>								50.4%		48.8%
E									49.6%		51.2%
								_	100.0%	=	100.0%

	N	2015, 2014	2013		:
	(In thousands)		2015	2014	2013
		\$	6,496	\$ 5,066	\$ 5,261
	I		3,696	3,603	2,792
	E		(3,838)	(3,541)	(2,868)
	A		(42)	(42)	(42)
	A		4,243	 1,545	2,714
	N	\$	10,555	\$ 6,631	\$ 7,857
	,				
D	31, 2015 2014:				
	(In thousands) C B O :			2015	2014
	В В			\$ (95,740)	\$ (73,468)
				(6,496)	(5,066)
	I			(3,696)	(3,603)
	Α ( )			5,869	(14,937)
	В			2,747	1,334
	0			128	
	E C P A :			\$ (97,188)	\$ (95,740)
	В			\$ 56,390	\$ 48,894
	Α			(129)	4,851
	E			4,102	3,822
	В			(2,108)	(1,177)
	0			 (128)	 <u> </u>
	E			\$ 58,127	\$ 56,390
	F , A :			\$ (39,061)	\$ (39,350)
	R			\$ (49,169)	\$ (48,571)
				(40,830)	(35,962)
				\$ (89,999)	\$ (84,533)
	A : F :				
	А			\$ (45,322)	\$ (44,033)
	O -			6,408	4,683
	0			(147)	
				\$ (39,061)	\$ (39,350)
		A :			
	N			\$ 18,724	\$ 24,868
	Р			66	25
				\$ 18,790	\$ 24,893
			1	 	 

FA B

	N 5	5.
	, . <i>1</i>	Ą
20	)14.	
	D	31, 2015,
2015	2014	2013
4.01 - 4.44%	3.75 - 4.05%	4.60 - 5.10%
4.00%	4.00%	4.00 - 6.00%
		D 31,
2015	2014	2013
3.75 - 4.05%	4.60 - 5.10%	3.70 - 4.45%
4.00%	4.00 - 6.00%	5.00 - 6.00%
6.70%	6.75%	7.00%
	:	
		\$ 1,716
		5,259
		5,259 5,548
		5,259 5,548 5,878
		5,259 5,548
	2015 4.01 - 4.44% 4.00% 2015 3.75 - 4.05% 4.00%	2014.  D  2015  4.01 - 4.44% 4.00%  2016  2016  2017  3.75 - 4.05% 4.00%  4.00%  4.00 - 5.10% 4.00 - 6.00%

#### Investment Objectives and Fair Value Measurement

		. C				- .l				
			. F	:	D	31, 2	015	2014,		
						D	31	, 2015,		:
					_	Fair Value Me	asure	ments at Report		
(In thous	ands)				Act	oted Prices in ive Markets for entical Assets	Otl	Significant ner Observable Inputs	Unob	nificant servable nputs
· F	,					(Level 1)		(Level 2)		evel 3)
М					\$	23,427	\$		\$	
M						5,409				
M						29,291				
					\$	58,127	\$		\$	
						D	31	, 2014,		:
							asure	ments at Report		
					Act	oted Prices in ive Markets for	Oth	Significant ner Observable	Unob	nificant servable
(In thous	ands)				<u>lde</u>	entical Assets (Level 1)		Inputs (Level 2)		nputs evel 3)
F				:	_		_			
M		•			\$	23,770			\$	
M						5,096 23,783				
M G						23,703		3,741		
J					\$	52,649	\$	3,741	\$	
	D	31, 2014. A	D	31, 2014,			,			
Other Po	ostretireme	ent Benefits						•		
	<b>CO</b> 4	ФС О		,				204	- 0044	
	\$9.1	, \$6.3		\$1.5 \$9.2		2016.		2013	5, 2014	2013,
				•		:				
Asset	Category							2015		2014
F								50.0%	)	57.2%
Е								50.0%		42.8%
								100.0%	<u> </u>	100.0%
0							_		1, 2015	2014
						M	Р	D ,	1	

M

2003.

	N									20	015, 2	2014	2	013			:		
	(In t	hous	hne	c)											2015		2014		2013
	(	iious	Jana	3,											\$ 8,486	\$	5,846	\$	5,774
	I														2,477		1,991		1,562
	Ε														(1,852)		(1,361)		(1,415)
	Α														499		, ,		220
	Ν														\$ 9,610	\$	6,476	\$	6,141
																_			
											,								
D			31,	201	5	20	14:												
	(In t	hous	sand	s)													2015		2014
	Ċ			B		0		:											
		В														\$	(57,927)	\$	(42,706)
																	(8,486)		(5,846)
		I															(2,477)		(1,991)
		Α				(	)										10,265		(7,695)
		В															662		311
		0															8		
	Ε															\$	(57,955)	\$	(57,927)
	С			Р	Α	:													
		В														\$	32,397	\$	24,004
		Α															155		2,107
		Ε															9,122		6,286
		Ε															662		311
		В															(662)		(311)
		0															(6)		
	Ε															\$	41,668	\$	32,397
	F			,	1											\$	(16,287)	\$	(25,530)
	Α					:													
	F				:														
		Α														\$	(16,287)	\$	(25,530)
																\$	(16,287)	\$	(25,530)
					Α			N	-	F	₹		Α	:					
		Ν														\$	191	\$	9,258
																\$	191	\$	9,258
															1				
											FA	В					N	5.	
							201	14											
20:	4.5						_0									201		Α	

A :					D	31, 2015, 2014	2013
					2015	2014	2013
D					4.62%	4.20%	5.15%
Α					4.00%	4.00%	4.00%
Н					7.15%	7.25%	7.50%
R					5.00%	5.00%	5.00%
					2022	2022	2022
Α					5.00%	5.00%	5.00%
A 2013	:					D 31,	2015, 2014
D					<b>2015</b> 4.20%	<b>2014</b> 5.15%	<b>2013</b> 4.20%
Α					4.00%	4.00%	5.00%
Н					7.25%	7.50%	8.00%
R					5.00%	5.00%	5.00%
					2022	2022	2017
E	-				5.20%	5.50%	7.00%
A D	31, 2015,					:	
(In thousands 2016 2017 2018 2019 2020 2021	2025						\$ 636 734 967 1,241 1,603 13,245
A . A -	-	2015			Γ	31, 201	5:
(In thousands E E		and Fair Va	luo Mooniro	onf.		One-Percentage- Point Increase \$ 3,288 13,452	One-Percentage- Point Decrease \$ (2,282) (9,869)
Investment (	Jøjectives :	and Fair Val	lue Measuremo , , -	- ,	. I E - . G		. F
			. N	, .	. •	,	,

:L ; L 1, 2, L 3, . C .F D 31, 2015 2014. D 31, 2015, Fair Value Measurements at Reporting Date Using Significant **Quoted Prices in** Significant **Active Markets for** Other Observable Unobservable (In thousands) Inputs **Identical Assets** Inputs (Level 1) (Level 2) (Level 3) F \$ \$ С 30 \$ 19,981 Μ Μ 863 20,794 Μ \$ 41,668 D 31, 2014, Fair Value Measurements at Reporting Date Using **Quoted Prices in** Significant Significant **Active Markets for** Other Observable Unobservable (In thousands) **Identical Assets** Inputs Inputs (Level 1) (Level 2) (Level 3) F С \$ 5,099 \$ \$ 13,070 Μ 785 Μ Μ 12,790 G 653 31,744 653 0 . O

D 31, 2014. A D 31, 2014,

#### **Defined Contribution Plan**

. P \$4.6 , \$4.5 \$4.5 2015, 2014 2013,

#### FAIR VALUE MEASUREMENTS

: L 1, ; L 2, L 3, . C .F D 31, 2015 2014,

0 D 31, 2015,

#### (In thousands)

Quoted Prices in Active Markets for Identical Assets Significant Other Observable Inputs Significant Unobservable Inputs (Level 1) (Level 2) (Level 3) F \$ \$ С 49 \$ Μ 35,813 Μ 976 112 I F (3,548)\$ (3,436)36,838 0

#### (In thousands)

F С Μ Μ F

Α D 31, 2015 2014,

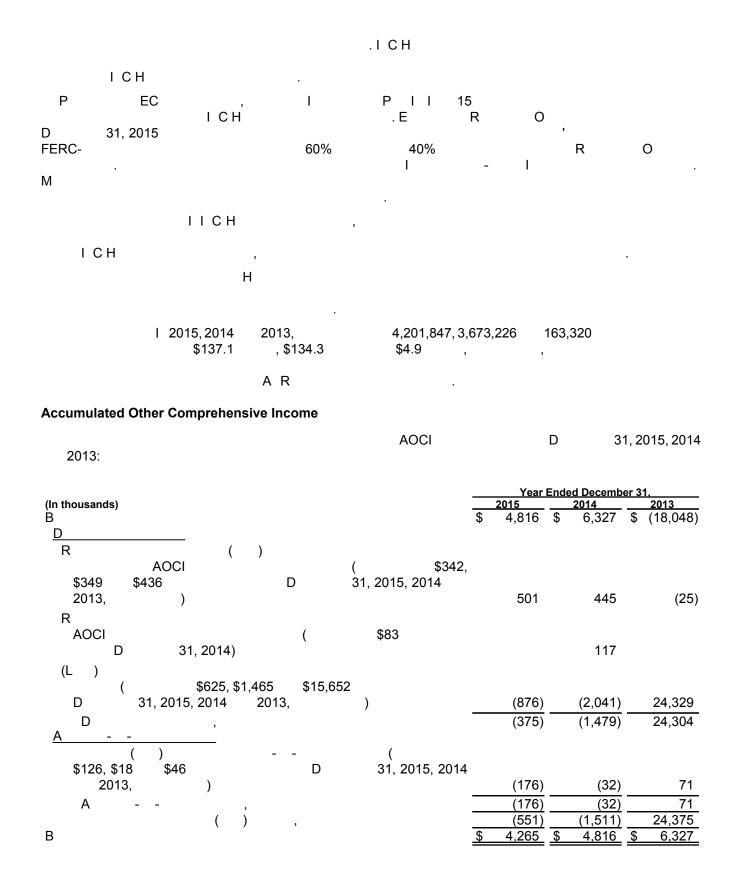
#### D 31, 2014,

Fair Value Measurements at Reporting Date Using

#### Fair Value Measurements at Reporting Date Using Quoted Prices in Active Markets for Identical Assets Significant Other Observable Significant Unobservable Inputs Inputs (Level 1) (Level 2) (Level 3) \$ \$ 5,452 \$ 26,715 667 (1,934)\$ 32,834 (1,934)

```
. O
    . О
                                       . C
                                                              . G
                                                                   (DCF)
                                                                                     LIBOR
                                              D
                                                       31, 2015
                                                                  2014.
Fair Value of Financial Assets and Liabilities
 Fixed Rate Debt
  В
                    $3,985.6
                                 D
   $3,879.7
                                           31, 2015
                                                      2014,
L 2
                   $3,680.4
                                    $3,629.8
                                              D
                                                            31, 2015
                                                                       2014,
 Revolving and Term Loan Credit Agreements
                                                     $680.9
  A D
             31, 2015
                        2014,
                                                                    $473.8
                                                            L
                                                                 2
 Other Financial Instruments
13. STOCKHOLDERS' EQUITY
Common Stock
           A D
                    31, 2015, I C H
    300
     10
  A D
                31, 2015,
                                 152,699,077
                                                                                 838
              O F
                        6, 2014,
                                            F
                                                    28, 2014
                                                                                   F
18, 2014. A
```

```
F 10-K
                         F
                                28, 2014,
                                I A 2014,
                                                                    ICH
                                  $250.0 ,
                                                         D
                                                                 31, 2015.
       , J 19, 2014, I C H
( 2014 A R P ) J P M C (J P M )
$130.0 . 2014 A R P , I C H
  Ρ
                                                        $150.0
                                                        $150.0 ,
$150.0 JP M
                                                          $104.0 ,
     2014
                               2.9
                                                     2014 A R P . O D
                     $35.80
                                $130.0 I C H
22, 2014, 2014 A R P
                                                                      0.7
                                                            2014 A R P
                                                         , I C H
                                                  . A
                          $20.0 . I C H
                                                          $130.0
                       D 31, 2014.
           30, 2015, I C H
           30, 2015, 1 C H
) B B PLC(B ) $115.0
. 2015 A R P , I C H
2015A RP
                                                        $115.0
                                                                   В
        30, 2015
                                  2.8
                                                   0
                                                         1, 2015.
                     $92.0
                                                          $33.34
               2015 A R P . 2015 A R P
                                                          N 5, 2015 I C
Н
                8.0
               2015 A RP ,
ICH
                $115.0
                                                             D
                                                                     31, 2015.
             E I C H
                                                     . H
                                                             ICH
           Н
Н
                            . D
                                                                           I C
Н
                С
  M
         В
                                                              ICH
                                 ΙСΗ
  Α
                                      , I C H
                                                     .I CH
                                                               R
                                                                     0
                       0
                                                              ICH
      . E
                R
                                                                    ICH
                                      R
                                              0
                                         ICH
                       FERC
                                 FPA.
                                               I CH
                                                                    , I CH
```



12-		D	31, 2016				A	AOCI		
14. SHARE	-BASED COM	<b>IPENSATION</b>	I							
13		. O 20	- 015 L IP,	-		F	=	28, 20	014.	N
2015,				,		-		(		,
	,		2015 L IP	)		2	4,60	0,000	00,0	00
20 <sup>7</sup> 2015 L IP,	15 L IP	, –		2006 L IP,	Л	26, 2025	5. P ,			,
2015,	. P	. I E	PP,				. 1	1,000, C H	000	E PP
	06 L IP, 2015 L	, .A D . IP E P 8,865		15, 11,276,23 17,200	88	,		E PP		
	-		2015, 201	4 2013		:				
(In thousan	ds)					2015		2014		2013
0					\$	1,672	\$	1,444	\$	1,617
G						10,546		8,549		9,318
Α		,			_	5,391		4,659		4,731
	-				\$	17,609	\$	14,652	<u>*</u>	15,666
					\$	5,087	\$	4,182	\$	4,557
2015, 2014 \$11.7	2013, , \$7.8	\$4.3	,	,		. F		1	, D	31,
Options										
0				3						
C								10		

Name			2015	:							
G										:	Average
G E F C O       D 31, 2015 (2,718,865 S22,38)       (1,203,376) (3,944 (1,203,376) (35,916) (1,203,376) (34,655) (35,916) (34,655) (35,916) (34,655) (35,914) (3	0	J	1, 2015 (3 \$15.9	3,198,528 )8)					4,603,29	92 \$	20.71
F	G		φ10.0	,0)							
O D 31, 2015 (2,718,865 \$22.38)  G									(1,203,37	<b>'</b> 6)	9.44
\$22.38)  G B -  \$2015, 2014  \$2015  \$2015  \$2014  \$2013  \$2015  \$2014  \$2013  \$2015  \$2016  \$									(55,91	<u>(6)</u>	34.65
B -	Ο	D	31, 201 \$22.3	15 (2,718,86 88)	5				3,817,20	00 \$	25.94
1	G						2015, 201	4	2013		
Option Grants   Option Grant	В -	:									
( )											
( ) 18.6% 27.2% 29.3% 1.8% 1.8% 1.1% ( ) 6 6 6 6 6 6 1.55% 1.72% E \$ 35.91 \$ 36.73 \$ 29.31 ( ) ( ) ( )											
-				( )		Ψ		φ		φ	
E \$\begin{array}{cccccccccccccccccccccccccccccccccccc		_		( )							
E \$ 1.59% 1.55% 1.72% \$ 35.91 \$ 36.73 \$ 29.31 \$ ( ) ( ) ( )				( )							
E \$ 35.91 \$ 36.73 \$ 29.31  ( ) ( ) ( )  A D 31, 2015, \$50.8 6.2 , A D 31, 2015, \$45.9 \$2015, 2014 2013  \$28.1 , \$18.5 \$53.2 , A D 31, 2015, \$45.9 \$2015, 2014 2013  1.6  3,741,114 D 31, 2015  , \$50.5 6.2 , D 31, 2015  Restricted Stock Awards  H				( )							
( )	E					\$		\$		\$	
( )											
( )	( )										
A D 31, 2015, \$50.8 6.2 , A D 31, 2015, \$45.9 \$45.9 \$2015, 2014 2013 \$28.1 , \$18.5 \$53.2 , A D 31, 2015, \$44.2 \$1.6 \$D 31, 2015 \$25.76 , \$50.5 6.2    Restricted Stock Awards H											
\$50.8	( )					-					٠
\$50.8											
\$50.8	<b>A</b> D	31 2015									
\$28.1 , \$18.5	7. 5	01, 2010,		\$50.8		6.2	,		.A D	3	1, 2015,
\$28.1 , \$18.5											
\$4.2  1.6  3,741,114  D 31, 2015  D 31, 2015  S  Restricted Stock Awards  H  Restricted Stock Awards			•	¢52.2		۸	D	21	201 2015	15, 201	4 2013
1.6	φ20.1	, φιο.υ		φυυ.Ζ	,			31,	2015,		
, \$50.5 6.2 ,  Restricted Stock Awards H , ,				1.6		Ψ	•				
, \$50.5 6.2 ,  Restricted Stock Awards H , ,		3.741.	114			D	31, 201	15			
, \$50.5 6.2 ,  Restricted Stock Awards  H		, ,		,			,				
Restricted Stock Awards H , , , .H , .R	<b>¢</b> 50	E	6.0					D	31,	2015	\$25.76
H , , , , , , , , , , , , , , , , , , ,			0.2	,	•						
, .H , .R		CK Awards									
.R	Н								ICH	I	,
.R		٠				Н					
۸	,						. R				,
			,							Α	

Restrict	R	2015 :			
G				Restricted Stock	Average Grant Date
F		J 1, 2015			
F D 31,2015	G			259,039	36.30
D   31, 2015     1,024,410     3,0215     2,014   2,013   3,06.75     2,014   2,013   3,06.75     2,015   2,014   2,013   3,015     2,015   2,014   2,013   3,015     2,015   2,014   2,013   3,015     2,015   2,014   2,013   3,015     2,015   2,014   2,013   3,015     2,015   2,014   2,013   3,015     2,015   2,014   2,013   3,015     2,015   2,014   2,015   2,015   2,014   2,015   2,015   2,014   2,015   2,015   2,015   2,014   2,015   2,01				(400,239)	23.63
\$29.42	F			(58,209)	26.65
\$29.42		D 31, 2015	;	1,024,410	\$ 32.10
2.2	\$40.2 .	\$15.8	Δ D 3	D 2015, 2014	31, 2015
2.2	φ14.5 , φ14.4	φ13.0 ,		71, 2013,	
Performance Share Awards  H  .H  .H  .H  .D  .D  .H  A  .C  .C  .D  .H  .H  .D  .H  .D  .H  .H  .H  .H		2.2 .	Ψ10.0		
Performance Share Awards  H  .H  .H  .H  .D  .D  .H  A  .C  .C  .D  .H  .H  .D  .H  .D  .H  .H  .H  .H	Δ D 31 2015	907.864			D 31
Performance Share Awards  H					51,
H		,	\$31.83	, \$35.6	1.4 ,
H					
. H ,	Performance Share Awards				
. H ,	н			LCH	
.D				1 011	
A - (R) EP (EP ).P (EP ).P (FP		,	.D		,
A - (R) EP (EP ).P (EP ).P (FP					
A	,				. H
(R) (P) (P) (P) (P) (P) (P) (P) (P) (P) (P		,		•	
CH	( R)	EP (EP	). P	)	
F P . H ,  EP . H ,  EP H ,  FP .				EP	
EP ( ),    Number of Performance Share Awards   Tail Value     J 1, 2015   287,464   32.55     F   (7,754)   32.55		ICH			•
EP ( ),    Number of Performance Share Awards   Tail Value     J 1, 2015   287,464   32.55     F   (7,754)   32.55				- (	
),    Number of Performance Share Awards   Share Awards   Share Fair Value     Share Fair Value   Share Fair Value   Share Fair Value     Share Fair Value   Share Fair Value   Share Fair Value     Share Fair Value   Sh	)		ł ,		,
Number of Performance Share Awards     Weighted Average Grant Date Fair Value       G     287,464     32.55       F     (7,754)     32.55	,	EP			(
Performance Share Average Grant Date Fair Value       J     1, 2015       G     287,464     32.55       F     (7,754)     32.55	),			•	
G 287,464 32.55 F (7,754) 32.55		J 1, 2015	5	Performance Share	Average Grant Date Fair Value
F (7,754) 32.55	G	1, 2010	•	287,464	
D 31, 2015 <u>279,710</u> \$ 32.55	F			(7,754)	
		D 31, 2	2015	279,710	\$ 32.55

G 2015	M	С		·	R :	
- E		( )				2015 Performance Share Grants \$ 29.19 17.7% 0.87% \$ 35.91
( ) D 31, 2015,	_			D	31, 2015	\$11.0 . A \$9.2 2.4 .
A D 31, 201 D 31, 2015 .			229,99	4 ,	\$32.55	, \$9.0
Employee Stock Purchase	Plan					
E PP	. C					-
. D <sup>'</sup> 20 , E PF	15, 20 <sup>2</sup> P.	14 2013, -		\$2.3	5,041, 69,230 , \$2.1 E PF	77,097 , \$1.9 , \$0.5 ,
\$0.5 \$0.4		D		31, 2015, 2014	2013,	
15. JOINTLY OWNED UTI	LITY PI	LANT/COORD	NATE	SERVICES		
O R O					,	
,		. C	R	0	. G	,
					D	31, 2015:
(In thousands)					Net Investments (a)	Construction Work in Progress
(III tiiousaiius)					\$ 31,640	\$ 4,455
L					102,703	2,718
					\$ 134,343	\$ 7,173
( ) A				,		

#### **ITCTransmission** I C 345 .I C 50.4% \$28.8 31, 2015. D 234 M I C . A O 0 Α I C **METC** ME C С Ε D Α R 1 Α С Ε D 31, 2015, ME C . A \$13.9 \$0.1 ( ME C 6.3% 92.0%. I ME C 345 608 M . A ME C 31, 2015, ME C \$41.0 ME C 1.0% 41.9%. **ITC Midwest** I C M \$18.4 D 31, 2015, I C M ICM \$0.7 ( 28.0% 80.0%. A D 31, 2015, I C M \$32.9 I C M \$0.1 ) 48.0% 80.0%. **ITC Great Plains** I M 2014, I C G Ρ 49.0% .I CG Ρ 31, 2015, I C G \$6.5 I C G 51.0%. 16. COMMITMENTS AND CONTINGENT LIABILITIES **Environmental Matters** . L

94

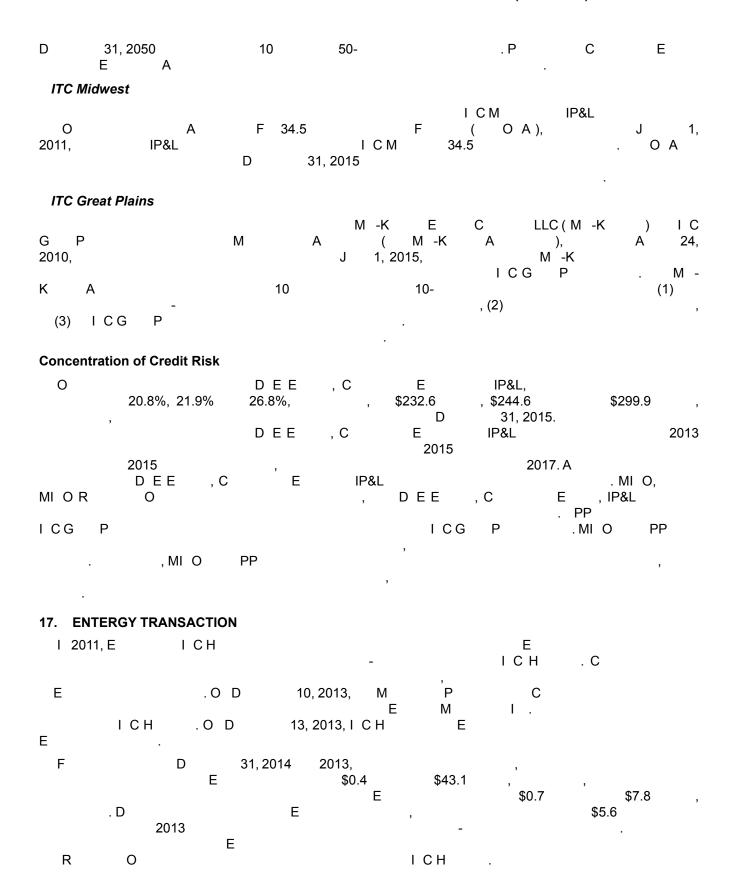
. A

О . M PCB . 0 . F С Litigation Michigan Sales and Use Tax Audit Μ I C D 30, 2008 1, 2005 1, 2009 30, 2013. Ο Μ D I C1, 2007. I C . I C M 2015 M . H Μ С С .1 C I C D 31, 2015 \$18.0 \$10.4 .I C .I C \$5.9

,	D 31, 2015, ,
ME C . ME C D 31,2015 , I C	, \$10.5 .I ME C ,
Rate of Return on Equity and Capital Structure Co	mplaints
O N 12,2013, A B C , I I E C , I I G I E G FERC 206 FPA( I C MI O ROE ( ROE) M ,	A E , C MI O  I E C , I ., M L  ( , , )  FERC 12.38%  MI O O , I C , ME C I C  FERC ROE  9.15%. I C  50%  O , ROE
IC RO	, I C ME C
O J 19, 2014, 206 O , FERC - DCF ROE FERC	ROE ION E ROE ( - DCF) ROE ROE
- DCF MIOROE .	I O N E ROE
O O 16, 2014, FERC  , FERC FERC O ROI O . FERC I	ROE N 12, 2013. FERC
, and the second se	O J 5, 2015, C J FERC , 47
R P , ROE 11.35%. I C C , FERC	I C

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R
                     FERC
                                - 1
                                       С
                                                        2016.
  O F
        12, 2015,
                                                FERC
                                                              206
                                                                       FPA (
                                             , M
                                     С
                                                      D E A
    С
            ) A
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Ρ
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С
                                             ROE
                    FERC
                                                         MIOR
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     , I .,
                             8.67%,
                                                         12, 2015. O M 11, 2015,
  MI O O
                               С
                                             FERC
                                                                    ROE
     . O J 18, 2015, FERC
                                             С
                                              С
                                                        F 12, 2015.
      . FERC
  0 0
           20, 2015,
                   MI O O
                                                             С
                                                          FERC
                   ROE
                                       . H
   ROE,
                                       10.75%
                                                ROE
                                                                F
                                                                       12, 2015
     M 11, 2016 (
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                                  ).
ROE
                              С
                                       J
                                             2016. I
                                                                   С
                         ROE
    FERC
                                                                   R
                                                                        Ρ
                    FERC
      ROE
                                   С
                                                   ROE
                                             С
                                                                   30, 2016,
       FERC
                          2017.
                                                            D
                                                                   31, 2015,
                                                          $212.4
                                              $168.0
           12, 2013
                       D
                          31, 2015. A
                                                 31, 2015
                                                          2014.
                                                                 MI OR
   Ν
                                         D
0
                                                       $168.0
                                                                    $47.8
 $115.1
              $46.9
                                                 $5.1
                                                            $0.9
   D
            31, 2015
                     2014.
                             31, 2015 (
                                                   $28.4
 $73.2
                      D
                     2014
                            2013)
                                   $28.9
                                                          D
                                                                  31, 2014 (
       $2.9
                                                    2013). N
                                     D
                                            31, 2013.
  В
                                                         ( $27.3
                                                $44.4
                      )
                                                  D
                                                          31, 2015. I
                                                          ROE
                                   DCF
  FERC. A
           D
                   31, 2015, MI O R
                                         0
$2.9
                                                      . B
                                                 ROE
                    10
                    $2.9
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                               2014, ME C, I C M
                                                           MI O O
                     205,
   FERC,
           FPA
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                                                                 R O
                                5, 2015, FERC
          0
                     . O J
      6, 2015. A
                   , I C M
                                          FERC,
                                                     FPA
                                                              205, J
                                                                         2015
                100
                                                                   50
          I C
                        ME C. O M 31, 2015, FERC
                         A 1, 2015. O A 30, 2015, I C M
                                                                         FERC
                                            . O J
                                                     6, 2016,
          FERC.
                  R O
                                                      ME C
                                                               I C M
```

Purchase Obligations and Leases  A D 31, 2015,	ROE C	ROE ,		ICM	ROE	ROE
2016,  \$1.1	Purchase	· e Obligations and l	Leases			
\$1.1	A D	31, 2015,			31, 2015,	,
A C E . D 31,2015 : \$ 932 824 2016 2016 2018 2018 2020	2016,		,	·	·	
C	\$1.1	, \$1.0	\$0.8	D	31, 2015, 2014 2	
C   E   C   E   A   D   ME   C		Ε.	O C	ME C A	R E	
2016 2017 2018 2018 2019 2019 2020  Cother Commitments  METC  P A A A A A C B C B C C B C C B C C C C C	F			D 31	, 2015 :	
METC  A P	2016 2017 2018 2019	usands)				824 700 545 1,971
A P ), C E ME C MI O ME C ME		ommitments				
A	METC					
A		), C E		,	,	Ą
A A A C E A A ) ME C		A C E FERC-	. C E . ME C		, С	•
C E ( E A ) ME C	A	- A	,	 -		Α
, , , , , , , , , , , , , , , , , ,		E ( E	Α )	ME C	E E	A
, , , , , , , , , , , , , , , , , , ,		. C E	)	),	FΔ	



#### 18. SEGMENT INFORMATION

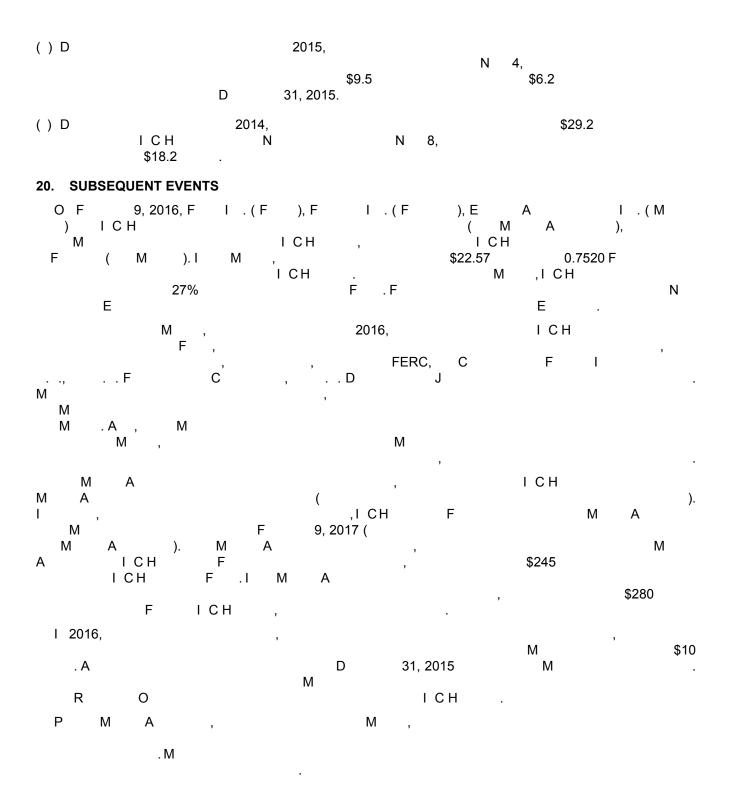
	FA B								
	,								
Regulated Opera	ating Subsidiari	es							
	I C	, ME C, I C M	l I	C G P					
					,	•			
		FERC.		,	-				
ITC Holdings an	d Other								
ı	ICH	0							
		<b>G</b>	1	СН	,				
R O		,				•			
2015		_	Regulated Operating Subsidiaries	ITC Holdings and Other	Reconciliations/ Eliminations	Total			
(In thousands)		9	1,044,311	\$ 1,057	\$ (600)	\$ 1,044,768			
D		•	143,956	716	ψ (σσσ)	144,672			
1			97,337	106,442		203,779			
I ( )			529,484	(145,607)		383,877			
1	( )		200,582	(59,111)		141,471			
N			328,902	242,406	(328,902)	242,406			
Ρ ,			6,093,499	16,140		6,109,639			
G			950,163			950,163			
( )			7,479,286	4,158,986	(4,056,150)	7,582,122			
С			687,988	3,428	(7,276)	684,140			
<u>2014</u>		_	Regulated Operating Subsidiaries	ITC Holdings	Reconciliations/ Eliminations	Total			
(In thousands)		ď	- 1 022 170	¢ 605	¢ (707)	£ 1 022 049			
O D		1	1,023,170 127,320	\$ 605 716	\$ (727)	\$ 1,023,048			
ı			81,225	105,418	(7)	128,036 186,636			
l ( )			548,704	(154,299)	(7)	394,405			
· ( )	( )		210,914	(60,592)		150,322			
N	, ,		337,790	244,083	(337,790)	244,083			
D			5,483,093	13,782	(337,730)	5,496,875			
G ,			950,163			950,163			
( )	( )		6,854,387	3,944,318	(3,839,127)	6,959,578			
С	. ,		736,751	1,471	(5,077)	733,145			

<u>2013</u> (In thousands)				Ope	ulated rating diaries		Holdings d Other	Reconciliations/ Eliminations		Total
(In thousands)				\$ 9	41,571	\$	567	\$ (866)	Φ	941,272
D					17,924	Ψ	672	ψ (000)	Ψ	118,596
I					70,239		98,660	(580)		168,319
l ( )					15,327	(	162,959)	()		352,368
I (	)				93,764	·	(74,902)			118,862
N				3	21,563		233,506	(321,563)		233,506
Ρ ,				4,8	33,545		12,981			4,846,526
G				9	50,163					950,163
( )( )				6,1	59,153	3,	619,759	(3,513,894)		6,265,018
С				8	24,165		2,208	(4,785)		821,588
() R R O										
( ) A	N	3	10							
. R	IN	3	10							

### 19. SUPPLEMENTARY QUARTERLY FINANCIAL INFORMATION (UNAUDITED)

Q ,

(In thousand	ds, except per share data)		First Quarter	Second Quarter		Third Quarter		Fourth Quarter		Yea	ır
2015											
0	( )( )	\$	272,487	\$ 275,058	\$	273,189	\$	224,034	\$	1,044	,768
0	( )( )		149,452	158,408		149,644		103,213		560	,717
N	( )( )		67,132	72,336		65,573		37,365		242	,406
В		\$	0.43	\$ 0.47	\$	0.42	\$	0.25	\$		1.57
D		\$	0.43	\$ 0.46	\$	0.42	\$	0.24	\$		1.56
2014											
0	( )	\$	258,603	\$ 263,214	\$	270,134	\$	231,097	\$	1,023	,048
0	( )		153,441	158,928		161,432		119,028		592	,829
N	( )( )		69,136	54,336		73,873		46,738		244	,083
В		\$	0.44	\$ 0.34	\$	0.47	\$	0.30	\$		1.56
D		\$	0.43	\$ 0.34	\$	0.47	\$	0.30	\$		1.54
( ) D	D	31, 20	115			2014,					
( ) 5	J	01, 20	, 10		RC	,				Ν	16,
						- \$11	5.1		\$4	16.9	,
	\$73.2	\$28.9							D		31,
2015	2014, .										



ITEM 9.	CHANGES I		SAGREE	MEN	TS WIT	HACC	OUN	TANTS	ONAC	CCOU	NTING	AND F	INANC	IAL
Ν.														
ITEM 9A.	CONTROLS	AND PRO	OCEDUF	RES.										
M	R D	l &	C LLP,	0	F	R	I	8	F	I 10-K	8 ,	F	10-K.	
Disclosure	Controls an	d Procedi	ures											
										E		Α,		
,									EC			,		,
F O	,	,					,		С	Е		О I	С	
		,			,							,		
	. B	,				,		,						
Α							,	,					•	•
			,		C	Е		0	,	С	F	O R	, 13 -1	5
E	A . B			,	С	Е	C	)	С	F	(	)	10 -10	J
Changes ir	n Internal Co	ntrol over	Financi	ial Re	porting	, g					•			
D 3	31, 2015				,						,			
ITEM 9B.	OTHER INF	ORMATIO	N.											
Ν.														
					PAF	RT III								
ITEM 10.	DIRECTORS	S, EXECU	TIVE OF	FICE	RS AN	D COR	POR							
16	( )B	0 A	R C	C	)		С	E	G		, E	Р	0	,
ITEM 11.	EXECUTIVE	COMPEN	NSATION	٧.										
D	Р		I					C			E	C	)	
ITEM 12.	SECURITY RELATED S					BENE	FICIA	L ON	/NERS	AND	MANA	AGEM	IENT A	ND
			1						C	)	N	Л		
M		P												
Equity Con	npensation F	rians												
						,					,	2015 L	IP	

2015 (		):							D	31,
<u>Plan Catego</u> E	ory				Number o to be Is Upon Exe Outstanding	sued rcise of	Exercis	d Average e Price of ing Options 25.94	Remaining for Future Under Compe	of Shares g Available e Issuance Equity nsation ns(a) 11,276
( )	: 1)				D	31, 20	)15			; 2) ; 3)
			2015 L	IP					4,600,0	000
ITEM 13.	CERTA	N RELATI	ONSHIP	S AND REL	ATED TRA	NSACTIO		DIRECTOR		
G	D	1	I	Р			С		(	C
ITEM 14.	PRINCI	PAL ACC	OUNTAN	T FEES AN	ID SERVICI	ES.				
R	P A		I F I		R	Р /	P A	3 A F	P P	

**PART IV** 

#### ITEM 15. EXHIBITS AND FINANCIAL STATEMENT SCHEDULES.

() (1) F			:									
M		R	1	С		F	R					
R	I		R	Р	Α		F					
R	I		R	Р	Α		F					
С			F	F	)		)	31, 20°	15 2	014		
С			0				E	D	31, 20°	15, 2014	2013	
С			С		- 1			Е	D	31, 2	015, 2014	2013
C 2	013		С				E		Е	D	31, 2015,	2014
С			С	F			Е	D	31, 20	15, 2014	2013	
N	С		F									
(2) F												
	I	С	F	I		R						
А				,		, F	₹	- ,	()			
( )	<b>A</b> 4	41			la a l al a	ITO 11	_ 1 -1!	E		, ,	41	

. At the request of any shareholder, ITC Holdings will furnish any exhibit upon the payment of a fee of \$.10 per page to cover the costs of furnishing the exhibit.

## SCHEDULE I — Condensed Financial Information of Registrant ITC HOLDINGS CORP.

### CONDENSED STATEMENTS OF FINANCIAL POSITION (PARENT COMPANY ONLY)

						Decem	ber	31,
(In thousands, except share data	)					2015		2014
	ASSE	TS						
Current assets								
С					\$	8,185	\$	6,305
Α						38,010		42,665
Р						1,674		1,655
						47,869		50,625
Other assets								
I						4,010,767		3,784,609
D						21,241		25,887
D (			\$6,670	\$4,700,		40.000		44447
)						12,322		14,117
0					_	64,098	_	67,376
TOTAL 400FT0					_	4,108,428	_	3,891,989
TOTAL ASSETS	EO AND OTOO	KUOL DEDO	· FOURY		\$	4,156,297	\$	3,942,614
	ES AND STOC	KHOLDERS	EQUITY					
Current liabilities					•	0.404	•	0.404
A					\$	3,421	\$	2,431
A						24,123		23,502
A						34,836		34,815
D						395,334		
0						7,084		4,266
						464,798		65,014
Accrued pension and postret	irement liabilit	ties				61,609		69,562
Other						1,186		3,237
Long-term debt (	\$3,404	\$3,940,	)			1,919,633		2,135,244
STOCKHOLDERS' EQUITY								
C 155,140,967	, 300,000,0	00 D	, 15 31, 2015	2,699,077				
195, 140,967		D	31, 2013	2014,		829,211		923,191
R						875,595		741,550
A						4,265		4,816
						1,709,071	_	1,669,557
TOTAL LIABILITIES AND STO	OCKHOLDERS	' EQUITY			\$	4,156,297	\$	3,942,614
		•					Ė	. ,
				(		).		

## SCHEDULE I — Condensed Financial Information of Registrant ITC HOLDINGS CORP.

### CONDENSED STATEMENTS OF OPERATIONS (PARENT COMPANY ONLY)

	Year Ended December 31, 2015 2014 2013							
(In thousands)		<u>2015</u> <u>2014</u> <u>2</u>						
0	\$	996	\$	786	\$	1,487		
G		(5,526)		(7,336)		(56,707)		
1		(106,442)		(105,411)		(98,660)		
L				(29,205)				
0		(163)		(196)		(3,609)		
LOSS BEFORE INCOME TAXES		(111,135)		(141,362)		(157,489)		
INCOME TAX BENEFIT		(45,652)		(55,646)		(72,798)		
LOSS AFTER TAXES		(65,483)		(85,716)		(84,691)		
EQUITY IN SUBSIDIARIES' NET EARNINGS		307,889		329,799		318,197		
NET INCOME	\$	242,406	\$	244,083	\$	233,506		
	(			).				

### ${\tt SCHEDULE\:I-Condensed\:Financial\:Information\:of\:Registrant}$

### ITC HOLDINGS CORP.

### CONDENSED STATEMENTS OF COMPREHENSIVE INCOME (PARENT COMPANY ONLY)

	Year Ended December 31,							
(In thousands)		2015		2014		2013		
NET INCOME	\$	242,406	\$	244,083	\$	233,506		
OTHER COMPREHENSIVE (LOSS) INCOME								
D ( \$967, \$1,897 \$16,087 D 31, 2015, 2014 2013, )		(375)		(1,479)		24,304		
A ( \$126, \$18 \$46 D 31, 2015, 2014 2013, )		(176)		(32)		71		
TOTAL OTHER COMPREHENSIVE (LOSS) INCOME, NET OF TAX		(551)		(1,511)		24,375		
TOTAL COMPREHENSIVE INCOME	\$	241,855	\$	242,572	\$	257,881		
(				).				

# SCHEDULE I — Condensed Financial Information of Registrant ITC HOLDINGS CORP. CONDENSED STATEMENTS OF CASH FLOWS (PARENT COMPANY ONLY)

	Year Ended December 31,					
(In thousands)	2015	2014	2013			
CASH FLOWS FROM OPERATING ACTIVITIES						
N	\$ 242,406	\$ 244,083	233,506			
A_ :						
E '	(307,889)	(329,799)	(318,197)			
D	185,303	224,167	169,973			
D	(116,243)		(117,956)			
L	120.062	29,205 124,315	112,008			
	120,863 17,674	14,652	15,667			
0	3,108	2,852	(226)			
C ;	3,100	2,002	(220)			
A	3,158	1,304	(979)			
P	92	4,154	16,948			
A	990	(3,869)	(2,294)			
A	621	1,572	1,190			
A	21	(2,671)	6,501			
A	8,996	11,147	(179)			
-	(11,707)	(7,767)	(4,302)			
0	2,416	(2,425)	2,278			
O - ,	6,006	3,078	12,465			
N	155,815	191,585	126,403			
CASH FLOWS FROM INVESTING ACTIVITIES						
E	(263,150)	(348,661)	(339,770)			
R	161,075	126,900	96,120			
P	673	495	20,844			
P	(10,422)	(6,091)	(22,250)			
0	(750)	(984)				
N	(112,574)	(228,341)	(245,056)			
CASH FLOWS FROM FINANCING ACTIVITIES						
-		398,664	548,484			
В	838,900	533,900	222,800			
B	0.4.000	60,000	390,000			
N ,	94,630	(040,005)	(207,000)			
R R	(754 700)	(248,625)	(267,000)			
R R	(754,700)	(480,400)	(252,400) (450,000)			
K I	13,635	(39,000) 20,713	10,042			
D	(108,275)		(84,129)			
R	(137,081)	(134,284)	(4,885)			
_	11,707	7,767	4,302			
A	11,101	(20,000)	1,002			
R		20,000				
0	(177)	(6,932)	5,746			
N ( )	(41,361)	16,208	122,960			
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	1,880	(20,548)	4,307			
CASH AND CASH EQUIVALENTS — Beginning of period	6,305	26,853	22,546			
CASH AND CASH EQUIVALENTS — End of period	\$ 8,185	\$ 6,305	\$ 26,853			
: 	\$ 103,915	\$ 105,817	\$ 90,224			
·	55,722	په ۱۵۵,61 <i>7</i> 44,524	20,092			
	30,122	77,024	20,002			
E	1,497	6,227	6,213			
,	.,		3,2.3			
		).				

## SCHEDULE I — Condensed Financial Information of Registrant ITC HOLDINGS CORP.

### NOTES TO CONDENSED FINANCIAL STATEMENTS (PARENT COMPANY ONLY)

1. GENERAL FICH C.	(ICH	, ,	)	(P	C ),
H A A .1 C H	R	F 10-K.			I C
,			. I C	Н ,	
FERC FPA R R R ,	O FERC- . M	. <b>i</b>	, D	31, 2015 60%	, 40% , E
2. DEBT  A D 31, 2015,  (In thousands) 2016 2017 2018 2019 2020 2021				÷	\$ 395,344 50,000 385,000 137,700 200,000 1,150,340 \$ 2,318,384
R N 8 I C H R	L C	Α ,	ICH	I C H	N ,
B \$2,059.4 I C H 2014, .A D	D , 31,2015	31, 2015 \$1,921.3 2014,	2014, \$1,920 \$298.7	I C H ).7 D \$214	
N 12				. 2 31, 2015, I	C H \$95.0 2015.

## SCHEDULE I — Condensed Financial Information of Registrant ITC HOLDINGS CORP.

### NOTES TO CONDENSED FINANCIAL STATEMENTS (PARENT COMPANY ONLY)

Cove	nants
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#### 3. RELATED-PARTY TRANSACTIONS

O - 2015, 2014 2013

				Year Ended December 31,					
(In millions)	)			2015		2014		2013	
E			\$	263.2	\$	348.7	\$	339.8	
D		( )		185.3		224.2		170.0	
R		( )		161.1		126.9		96.1	
Income ta	Income taxes paid to ITC Holdings from: ( )								
I C			\$	36.4	\$	38.1	\$	39.1	
МН				39.0		41.4		30.0	
ICM				31.0		34.3		33.6	
ICG	Р			14.5		10.6		9.4	
( ) [	I C	, M H, I C M							
( )		ICH							

.О

#### SIGNATURES

Ρ 13 15() E A 1934, C N , 25, 2016. M , F ITC HOLDINGS CORP. B: // JO EPH L. ELCH С C E , P 0 Ρ Ε 1934, **Signature Date** Title // JO EPH L. ELCH С С 25, 2016 С 25, 2016 // REJJI P. HA E F // ALBER ERN D F 25, 2016 / / CHRI OPHER H. FRANKLIN
C H. F D 25, 2016 // ED ARD G. JEP EN F 25, 2016 D 25, 2016 // DA ID R. LOPE D

// GORDON BENNE E AR , III
G B , III D 25, 2016 // LEE C. E AR D 25, 2016

D

D

25, 2016

25, 2016

F

// HA EL R. O LEAR

// HOMA G. EPHEN G.

H R.OL

### **EXHIBITS**

. O EC 001-32576.

Exhibit No.	<u>Description of Exhibit</u>						
2.1	A P M , F 9, 2016, F I ., E A 11, 2016)						
3.1	A R A I R , ( R 2013 F 10-K)						
3.2	F A R B R F 24, 2015 ( R 2014 F 10-K)						
4.1	F C C ( R R F -1, ,R . N . 333-123657)						
4.3	I , J 16, 2003, R BN M C , ( R R F -1, , R . N . 333-123657)						
4.5	F M D , J 15,2003, I C H R R F -1, R . N . 333-123657)						
4.6	F J 15, 2003, I C BN M C S R R F -1, R N .						
4.7	T						
4.8	A						
4.9	A I , M 24,2006, I C B N C ,N.A. ( BN M C , ( R F 8-K M 30,2006)						
4.10	L , M 28, 2006, F M D D J 15, 2003, I C BN M C , ( R F 8-K M 30, 2006)						
4.12	J 16, 2003, R B N C , N.A., (BN M C , )(R F 8-K O 10, 2006)						
4.14	F M I M E C , LLC JPM C B , D 10, 2003 ( R F 10-Q 30, 2006)						
4.17	I C H C . N P A , 20, 2007 ( R F 10-Q 30, 2007)						
4.18	J       16, 2003, BN       R       J       24, 2008, C       I						
4.19	F M D , J 14, 2008, I C M LLC B C , N.A., ( R F 8-K F 1, 2008)						
4.20	F						

<u>E N.</u>	<u>D E </u>
4.21	F I , M 25,2008, I C , N.A., F M D J 15, 2003 ( R F 8-K M 27, 2008)
4.23	B N M C , N.A. ( B N C , N.A. ( B N C , N.A. ( B N C , M.A.), F M D , J 14, 2008 ( R F 8-K D 23, 2008)
4.24	M C , N.A. (
4.25	F I , D 11, 2009, I C H C . B N M C , N.A. ( B N C , N.A., BN M C ), ( R F 8-K D
4.26	F I , D 10, 2009, I C M LLC B N M C , N.A. ( B N C , N.A.), ( R F 8-K D 17, 2009)
4.27	F I , A 20, 2010, M E C ,N.A. ( JPM C B ), ( R F 8-K M 10, 2010)
4.28	N M C , N.A. ( B N C , N.A.), ( R F 10-Q J 30, 2011)
4.29	F I , J 15, 2011, I CM LLC B N M C , N.A.( B N C , N.A.), ( R F 10-Q J 30, 2011)
4.30	N M C , N.A. ( B N C , N.A.), ( R F 8-K D 1, 2011)
4.31	C ,LLC B N M C ,N.A. ( JPM C B ), ( R 'F 8-K O 29, 2012)
4.32	I , M 18, 2013, I C M LLC B N M C , N.A. ( B N C , N.A.), ( R F 8-K A 8, 2013)
4.33	I , A 18, 2013, I C H C . F B , N A , ( ) ( R ' F -3 A 18, 2013)
4.34	F I , J 3, 2013, I CH C F B , N A , ( )( R 'F 8-K J 3, 2013)
4.35	F I , A 7, 2013, I C BN M C , N.A. ( BN M C ), ( R F 8-K A 16, 2013)
4.36	F
4.38	B , N A , J 4, 2014
4.39	B N M C , N.A. ( BN M C ), ( R F 8-K J 10, 2014)
4.40	F M D , N 12, 2014, I C G P , LLC F B , N A , ( R F 8-K N 26, 2014)

<u>E N.</u> E 4.41 D 5, 2014, M E M C , N.A. ( JPM C F 8-K D 22, 2014) 4.42 , LLC ), Ń M 18, 2015, I C M LLC B N C 4.43 F 8-K A 8, 2015) ( R \*10.27 C . N . 333-123657) R A A E F 8-K A 18, 2006) \*10.45 2006 L I R 2006 L I P \*10.46 A E R F 8-K A 18, 2006) E A R 10.51 R C E F 10-Q 30, 2006) A 1,2001 O A C E C , 30,2006) 10.52 Ε M 1, 2002 ( 10-Q A 1, 2001 P C M E F 10-Q 10.53 M 1, 30, 2006) R E G B P R 2007 F 10-K) \*10.64 R , F A 12, 2007 ( Ν O A 2006 L IP (A A 19, 2008) 2008) ( \*10.75 A 8-K A R A 2006 L IP)(A 2008)( 8-K A 19, 2008) \*10.76 O A 2006 L IP (A 2008) ( R F 8-K \*10.77 2006 L IP (A 2008) ( R F \*10.78 R A A A 19, 2008) \*10.80 В Р ( R 2008 F 10-K) \*10.81 R R 2008 F 10-K) 8-K J - 1 2006 L Р M 26, 2011 ( \*10.97 1, 2011) P P , 1, 2011) M 26, 2011 ( \*10.98 R 2006 L IP 10.104 Г (М 2012) ( E O F 10-Q A R 30. 2012) 10.105 A E F O 10-Q F R 2006 L IP (M 2012) ( 30. 2012) I C H C 8-K D . J L. , 26, 2012) \*10.108 E 2012 ( D 21, ' F I C H C . L H. B , 8-K D 26, 2012) \*10.109 D 21. 2012 ( ' F

A R 'F

2012 (

\*10.110

I C H C . J E. J , 8-K D 26, 2012) D

21,

<u>E</u> N. E E A I CH C . D J. O , 21, 2012 ( R ' F 8-K D 26, 2012) \*10.111 \*10.112 R P , M 16, 2013 ( J 30, 2013) A E F 10-Q \*10.120 J 1, 2014 ( R ' F 8-K R C , \*10.122 R P D 2, 2013) I C H 2013 A , D 20, 2013, I C H 10.123 L С L ,P ,F & I LLC, J.P. M , Ń.A., R ' F 8-K D 20, 2013) B , N.A., ME C 2014 L C ,LLC, 10.124 31, 2014, M E R A, 8-K J 31, 2014) A R L I P 2013 F 10-K) , M I I C M A 6, 2013 ( 10.125 A L C R C A 28, 2014, I C H C ., LLC, B B PLC , B B PLC ICH 10.126 M B , N.A., LLC, B , B R , J.P. M B PLC F 8-K M 2014) M 28, 2014, 10.127 C A C , JPM C B , N.A., B PLC F , LL(B PLC F B , N 28, 2014) , J.P. M ( R F B , N A ME CR C A , C ,LLC, ,JPM C B ,N.A., PLC F B ,LLC, PLC F B , N A K M 28, 2014) M 28, 2014, M Ε 10.128 LLC,B B , B B R F 8-, J.P. M ( ICM R C A I C M LLC, , JPM B PLC 10.129 28, 2014, M C B , N.A., F , LLC, F B , N A LLC, B , J.P. M B PLC F 8-K M ( 2014) ICG P R C A ICG P 10.130 M 28, 2014, B PLC B PLC F 8-K M 28 , J.P. M LLC, B F N A R 2003 P 10-Q J \*10.133 E O A (M 2014) ( R F 30, 2014) F N A O A R 2006 L IP (M 2014) ( R E O A F 10-Q J 30, 2014) \*10.134 F O A E O (M 2014) ( R F 10-Q 2006 L IP \*10.135 R J 30, 2014)

<u>E</u> N. F A A E O A R 2006 L IP (M 2014) ( R F 10-Q J 30, 2014) \*10.136 E A I C H C . R P.H , D 21, 2012 ( R F 10-Q 30, 2014) \*10.137 E A I CH C . R P.H , O 27, 2014 ( R F 8-K O 29, 2014) \*10.138 ICH C.E F 10-Q M 21, 2014 ( R P P , 30, 2014) \*10.139 30, 2015) A I P (2015) ( R F 10-Q \*10.140 M F R A A (5 ) (F 2015) ( R F 10-Q M 30, 2015) \*10.141 A R D - I E J 1, 2015 ( R F 10-Q M 10.142 30, 2015) I CH C . 2015 E J 30, 2015) PP(RF 10-Q \*10.143 I CH C .2015 L I P ( R F 10-Q J 30, 2015) \*10.144 O G R F R 2006 L IP (M 2015) \*10.145 A 10-Q R 2006 L IP (M 2015) R G A F 10-Q \*10.146 A R 2006 L IP (M J 30, 2015) \*10.147 F P A A 2015) ( R F 10-Q 2014 O G A (M 2015) ( R F 10-J 30, 2015) \*10.148 2014 R G A (M 2015) ( R F J 30, 2015) \*10.149 E A F 3, 2015 ( I C H C . C M , R F 10-Q J 30, 2015) \*10.150 G I A , LLC, C E C 30, 2015 ( R 10.151 Ε ME C 2015 L C A C ,LLC, B B PLC, R F 8-K D D 8, 2015, M 10.152 Ε PLC, F 8-K D 10, 2015) 10.153 O G , A 16, 2006, N 18, 2015, 10.154 , F 8, 2016, I CH C . J L. ( F 8-K F 11, 2016) \*10.155 R E F C ICH C . 12.1 21 C D & LLP R 23.1

<u>E N.</u>				D E		
31.1	С	C E	O 302	R 13 -14 -O A	E 2002	A 1934,
31.2	С	C F	O 302	R 13 -14 -O A	E 2002	A 1934,
32	C O A	2002	18C.	1350,	906	-
101.IN	BRL I	D				
101. CH	BRL	E				
101.CAL	BRL	E	С	L		
101.DEF	BRL	Е	D	D		
101.LAB	BRL	E	L L			
101.PRE	BRL	E	Р	L		

\* M . .



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