ROSHINATION OF THE PROPERTY OF





THE RIGHT ATTITUDE

WE'RE COMMITTED TO DELIVERING STRONG PERFORMANCE AND INVESTING IN OUR BUSINESS TO CREATE SUSTAINABLE GROWTH AND CASH FLOWS.

THE RIGHT MOVES

FELLOW UNITHOLDERS, achieving your goals doesn't happen overnight. It takes forethought, focus and follow-through. Most of all, it takes a dedicated team making the right moves. That's why Alliance entered 2018 expecting strong operating and financial results and continued execution on our strategic objective to generate future growth in cash flow.

Through a challenging market in 2016, we made strategic decisions designed to lay a foundation for long-term performance, value and reliability for you: our unitholders. In 2017, we remained true to those decisions, building on our foundation and executing plans with an unwavering focus. In 2018, those efforts paid off.

Alliance achieved record coal sales volumes at higher price realizations and posted year-over-year increases to coal production, revenues, net income and EBITDA.

These results reflect the dedication of our employees and their daily focus on executing ARLP's strategic objectives and priorities. Through the efforts of our operating team, we reopened the Gibson North mine and added a production unit at our River View mine, increasing ARLP's year-over-year production volumes by more than 7%. The increased production supported the efforts of our marketing team to capitalize on positive coal market fundamentals. We achieved record sales volumes in 2018 driven primarily by a significant expansion of ARLP's presence in the international thermal and metallurgical coal markets, with the year-over-year shipments to those markets increasing by 4.6 million tons to 11.2 million tons or approximately 27.8% of our total 2018 coal sales volumes.

We're proud of our team's strong performance in 2018. Making the right moves, investing in long-term growth, and working hard for our unitholders has served us well this past year...and that dedication will continue to guide our growth and success in 2019 and beyond.

Joseph W. Craft III

PRESIDENT, CHIEF EXECUTIVE OFFICER, AND CHAIRMAN OF THE BOARD OF ALLIANCE RESOURCE PARTNERS, L.P.

April 1, 2019

THE RIGHT STRATEGY

Our capital allocation focus and the accompanying goals—grow the business, increase cash flow, and return cash to our unitholders—all benefited from faithful execution of our long-term strategy in 2018.



TOTAL REVENUES INCREASED 11.5% TO \$2.0 BILLION.
NET INCOME ATTRIBUTABLE TO ARLP INCREASED
20.7% TO \$366.6 MILLION. EBITDA INCREASED 12.2%
TO \$686.9 MILLION.*



TOTAL COAL SALES VOLUMES INCREASED BY 6.9% TO A RECORD 40.4 MILLION TONS AND IMPROVED YEAR-OVER-YEAR PRICE REALIZATIONS LED TO A COAL-SALE REVENUE INCREASE OF 7.8% TO \$1.84 BILLION.



DURING 2018, THE BOARD ELECTED TO INCREASE DISTRIBUTIONS PER UNIT 3.9% AND ARLP REPURCHASED 3.7 MILLION UNITS FOR \$70.6 MILLION IN OPEN MARKET TRANSACTIONS.

*2018 and 2017 comparative results were impacted by:

- 2018 results include an \$80.0 million settlement gain recorded upon resolution of litigation related to a coal supply agreement and \$40.5 million of non-cash impairment charges in the fourth quarter of 2018 comprised of (i) a \$34.3 million impairment related to the reduction of the economic mine life at our Dotiki mine and (ii) a \$6.2 million impairment of certain coal reserves in Illinois.
- 2017 results include an \$8.1 million debt extinguishment loss related to ARLP's early repayment of its Series B Senior Notes.

Please see inside back cover for a reconciliation of this non-GAAP measure to the most closely comparable GAAP measure.







SIMPLIFY

THE TIMING WAS RIGHT TO MAKE

ALLIANCE HOLDINGS GP, L.P. (AHGP)

A WHOLLY OWNED SUBSIDIARY

OF ARLP. WITH THIS MOVE, WE

INCREASED INVESTOR TRANSPARENCY,

CREATED A SINGLE ENTITY WITH

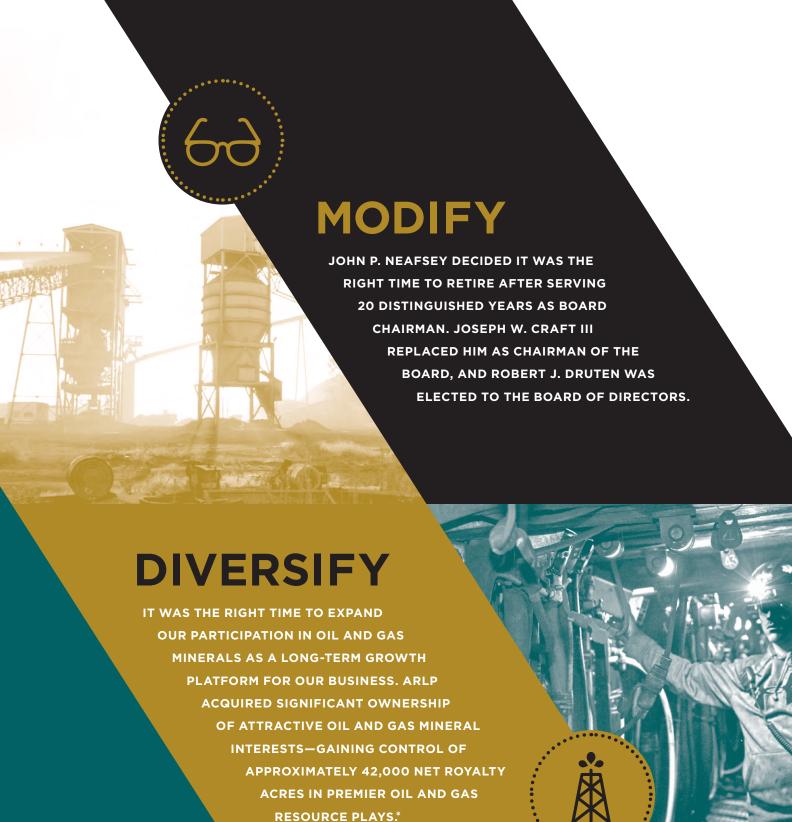
GREATER LIQUIDITY AND ELIMINATED

DUPLICATIVE COSTS REQUIRED TO

MAINTAIN TWO PUBLIC COMPANIES.

THE RIGHT TIMING

2018 proved to be the right time to simplify, diversify, and modify in pursuit of unitholder value.



*The bulk of the work for the acquisition of certain partnership interests in AllDale Minerals, LP and AllDale Minerals II, LP occurred in 2018. The acquisition closed on January 3, 2019.

THE RIGHT PLACES

COAL OPERATIONS

- 1. Gibson Complex
 - 1A. Gibson South
 - 1B. Gibson North
- 2. Hamilton Complex
- 3. River View Complex
- 4. Dotiki Complex
- 5. Warrior Complex
- 6. Henderson/Union Reserves
- 7. MC Mining Complex
 - 7A. Excel Mine No. 4
 - 7B. Excel Mine No. 5
- 8. Mettiki Complex
- 9. Tunnel Ridge Complex
- 10. Penn Ridge Reserves
- 11. Mount Vernon
 Transfer Terminal



Operating Mine

Mine in Development

Reserve

THE REOPENING OF THE GIBSON NORTH MINE AND ADDING A CONTINUOUS MINING UNIT AT OUR RIVER VIEW MINE HELPED DRIVE TOTAL COAL SALES VOLUMES TO RECORD LEVELS.



\$346.5 MILLION RETURNED

TO UNITHOLDERS IN 2018

PAYING OUT \$275.9 MILLION OF DISTRIBUTIONS AND REPURCHASING APPROXIMATELY 3% OF OUR UNITS FOR \$70.6 MILLION.



ARLP INCREASED DISTRIBUTIONS 3.9% PER
UNIT YEAR-OVER-YEAR WHILE MAINTAINING
A CONSERVATIVE BALANCE SHEET.

THE RIGHT DIRECTION

Moving forward, we plan to continue this direction and expect performance from our coal operations and increasing contributions from oil and gas royalties will support ARLP's goal of increasing cash returns and delivering long-term value to our unitholders.



THE RIGHT LEADERSHIP

EXECUTIVE OFFICERS AND DIRECTORS

JOSEPH W. CRAFT III

President, Chief Executive Officer and Chairman of the Board

BRIAN L. CANTRELL

Senior Vice President and Chief Financial Officer

R. EBERLEY DAVIS

Senior Vice President, General Counsel and Secretary

ROBERT J. FOUCH

Vice President, Controller and Chief Accounting Officer

ROBERT G. SACHSE

Executive Vice President

CHARLES R. WESLEY

Executive Vice President and Director

TIMOTHY J. WHELAN

Senior Vice President, Sales and Marketing

THOMAS M. WYNNE

Senior Vice President and Chief Operating Officer

NICK CARTER

Director, member of the Audit, Compensation and Conflicts Committees

ROBERT J. DRUTEN

Director, Chairman of Conflicts Committee, member of Audit and Compensation Committees

JOHN H. ROBINSON

Director, Chairman of the Compensation Committee, and member of the Audit and Conflicts Committees

WILSON M. TORRENCE

Director, Chairman of the Audit Committee and member of the Compensation Committee



GENERAL INFORMATION

The following information applies to Alliance Resource Partners, L.P. (ARLP) unless specified otherwise.

PARTNERSHIP OFFICES

1717 South Boulder Avenue, Suite 400 Tulsa, OK 74119 (918) 295-7600

PARTNERSHIP MAILING ADDRESS

P.O. Box 22027 Tulsa, OK 74121-2027

CONTACT

Brian L. Cantrell Senior Vice President and Chief Financial Officer (918) 295-7674 brian.cantrell@arlp.com

BUSINESS STRUCTURE

Publicly traded master limited partnership.

COMMON UNIT TRADING

Common units are traded on the NASDAQ Global Select Market.

NASDAQ TICKER SYMBOLS

Alliance Resource Partners, L.P. (ARLP)

COMMON UNITS OUTSTANDING AT 02/22/2019

ARLP 128,391,191 common units

INDEPENDENT AUDITORS

Ernst & Young LLP 1700 One Williams Center Tulsa, OK 74172

UNITHOLDER INFORMATION

CASH DISTRIBUTIONS

The partnerships expect to make quarterly distributions to unitholders of record on the applicable record dates according to the following schedules:

Alliance Resource Partners, L.P.

Within 45 days after the end of each March, June, September and December.

PARTNERSHIP TAX DETAILS

Unitholders are partners in the partnership and receive quarterly cash distributions. Cash distributions generally are not taxable as long as the individual unitholder's tax basis remains above zero.

A partnership generally is not subject to federal or state income tax. The annual income, gains, losses, deductions or credits of the partnership flow through to the unitholders, who are required to report their allocated share of these amounts on their individual tax returns, as though the unitholder had incurred these items directly.

SCHEDULE K-1

Unitholders of record receive Schedule K-1 packages that summarize their allocated share of the partnership's reportable tax items for the fiscal year. It is important to note that cash distributions received should not be reported as taxable income. Only the amounts provided on the Schedule K-1 should be entered on each unitholder's tax return.

Schedule K-1 information also is available on our website at www.arlp.com.

Unitholders should refer questions regarding their Schedule K-1 as follows:

By Mail

K-1 Support P.O. Box 799060 Dallas, TX 75379-9060

By Phone/Fax

Alliance Resource Partners, L.P. Phone (800) 485-6875 Fax (866) 554-3842

TRANSFER AGENT AND REGISTRAR

Direct requests regarding transfer of units, lost certificates, lost distribution checks or address changes to:

American Stock Transfer and Trust Company Attn: Shareholder Services 59 Maiden Lane – Plaza Level New York, NY 10038 (800) 937-5449

INVESTOR INFORMATION AND FORM 10-K

For more information or free copies of the 2018 Form 10-K, please contact the e-mail address or phone number listed below. Form 10-K also may be downloaded from the Partnership's website.

Alliance Resource Partners, L.P.

E-mail: investorrelations@arlp.com

Phone: (918) 295-7674 Website: **www.arlp.com**



RECONCILIATION OF GAAP "NET INCOME ATTRIBUTABLE TO ARLP" TO NON-GAAP "EBITDA," "ADJUSTED EBITDA" AND "DISTRIBUTABLE CASH FLOW"

(in thousands)	Year Ended December 31				
	2018	2017	2016	2015	2014
Net income attributable to ARLP	\$ 366,604	\$ 303,638	\$ 339,398	\$ 306,198	\$ 497,229
Depreciation, depletion and amortization	280,225	268,981	336,509	323,983	274,566
Interest expense, net	41,365	39,842	31,017	30,389	32,746
Capitalized interest	(1,306)	(551)	(358)	(695)	(833)
Income tax expense	22	210	13	21	-
EBITDA	686,910	612,120	706,579	659,896	803,708
Asset impairment	40,483	-	-	100,130	-
Acquisition gain, net	-	-	-	(22,548)	-
Settlement gain	(80,000)	-	-	-	-
Debt extinguishment loss	-	8,148	-	-	-
Adjusted EBITDA	647,393	620,268	706,579	737,478	803,708
Interest expense, net	(41,365)	(39,842)	(31,017)	(30,389)	(32,746)
Income tax expense	(22)	(210)	(13)	(21)	-
Estimated maintenance capital expenditures ¹	(190,056)	(159,838)	(167,409)	(204,243)	(240,419)
Distributable Cash Flow	\$ 415,950	\$ 420,378	\$ 508,140	\$ 502,825	\$ 530,543
Distributions paid to partners	\$ 275,902	\$ 240,812	\$ 247,915	\$ 346,799	\$ 317,626
Distribution Coverage Ratio	1.51	1.75	2.05	1.45	1.67

¹ Our maintenance capital expenditures, as defined under the terms of our partnership agreement, are those capital expenditures required to maintain, over the long-term, the operating capacity of our capital assets. We estimate maintenance capital expenditures on an annual basis based upon a five-year planning horizon.

