UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

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FORM 10-K

	FORM 10-1	<u> </u>
[X]	ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SE For the fiscal year ended December 31, 2017	CURITIES EXCHANGE ACT OF 1934
	OR	
[]	TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE For the transition period from	E SECURITIES EXCHANGE ACT OF 1934
	Commission file number	er 1-10869
	UQM TECHNOLOG	GIES INC
	(Exact name of registrant as spec	
	Colorado	84-0579156
	(State or other jurisdiction	(I.R.S. Employer
	of incorporation or organization)	Identification No.)
	4120 Specialty Place, Longmont, Colorado (Address of principal executive offices)	80504 (Zip Code)
	Registrant's telephone number, including	
	SECURITIES REGISTERED PURSUANT TO	
	SECURITIES REGISTERED TURSUANT TO	Name of each exchange on which registered
	Title of each class	NYSE American
	Common Stock	N 1 SE / Miletean
	SECURITIES REGISTERED PURSUANT TO None.	SECTION 12(g) OF THE ACT:
Indica	ate by check mark if the registrant is a well-known seasoned issuer, as defined in	Rule 405 of the Securities Act. Yes [] No [X]
	ate by check mark if the registrant is not required to file reports pursuant to Section	
Indicathe pr	ate by check mark whether the registrant: (1) has filed all reports required to be filed at the registrant was required to finst 90 days. Yes [X] No []	ed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during
submi	ate by check mark whether the registrant has submitted electronically and posted of itted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 r it and post such files). Yes [X] No []	
	ate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulariant's knowledge, in definitive proxy or information statements incorporated by reconstruction.	
emerg	ate by check mark whether the registrant is a large accelerated filer, an accelerated ging growth company. See the definitions of "large accelerated filer," "accelerated le 12b-2 of the Exchange Act. (Check one):	
Larg Non	ge accelerated filer [] n-accelerated filer [] (Do not check if a smaller reporting company)	Accelerated filer [] Smaller reporting company [X] Emerging growth company []
new or	If an emerging growth company, indicate by check mark if the registrant has e revised financial accounting standards provided pursuant to Section 13(a) of the latest control of the section 13 (a) of the latest control of the section 13 (b) and the section 13 (c) and the section 13 (d) and the section 13 (e) and the sect	
Indica	ate by check mark whether the registrant is a shell company (as defined in Rule 12	2b-2 of the Exchange Act). Yes [] No [X]
Comn	aggregate market value of the registrant's common stock ("Common Stock") held mon Stock as reported by the NYSE American on such date was approximately \$4 rant's Common Stock outstanding.	
	DOCUMENTS INCORPORATED	
	Portions of the Proxy Statement for the 2018 Annual Meeting of Shareholders.	Parts Into Which Incorporated Part III

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PART I

BUSINESS

This Report contains statements that constitute "forward-looking statements" within the meaning of Section 27A of the Securities Act and Section 21E of the Securities Exchange Act. These could be statements regarding our plans, beliefs or current expectations; including those plans, beliefs and expectations of our officers and directors with respect to, among other things, the sufficiency of our cash and other resources to support our continued operations and liquidity needs over the coming twelve months, new product developments, future orders to be received from our customers, sales of products from inventory, future financial results, liquidity and the continued growth of the electric-powered vehicle industry. Important Risk Factors that could cause actual results to differ from those contained in the forward-looking statements are listed below in Part I, Item 1A. Risk Factors.

<u>ITEM 1.</u>

Overview

UQM Technologies, Inc., ("UQM", "Company", "we", "our", or "us") develops, manufactures and sells power dense, high efficiency electric motors, generators, power electronic controllers and fuel cell compressors for the commercial truck, bus, automotive, marine, and industrial markets. Our primary focus is incorporating our advanced technology as propulsion systems for electric, hybrid electric, plug-in hybrid electric and fuel cell electric vehicles, delivering the heart of the electric vehicle.

We believe our proprietary permanent magnet propulsion motor and motor control technology delivers exceptional performance at a competitive cost. Our principal products include propulsion motors and generators with power ratings from 50 kilowatts to 250 kilowatts, auxiliary motors and electronic controls and DC-to-DC converters. The principal attributes that we believe differentiate our proprietary products are compact size, high torque delivery, high power density (the ratio of power output to weight), design and manufacture of integrated motor/controller systems, and superior energy efficiency with full system ratings as high as 95%.

Our management team has significant experience in the automotive and electric propulsion industry with critical experience in state-of-the-art design and high quality production. We are ISO/TS 16949 certified, the highest level of quality certification in the automotive supplier industry, and ISO 14001 certified, the highest environmental standards. We have an approximately 130,000 square foot combined headquarters and manufacturing facility located in Longmont, Colorado. We were incorporated in 1967 as a Colorado corporation.

In August 2017, we entered into a definitive stock purchase agreement ("Agreement") with China National Heavy Duty Truck Group Co., Ltd. through its wholly owned subsidiary, Sinotruk (BVI) Limited (collectively, "CNHTC"), the parent company of Sinotruk (Hong Kong) Limited ("Sinotruk"), a leading Chinese commercial vehicle manufacturer, and also announced that UQM and CNHTC plan to create a joint venture ("JV") to manufacture and sell electric propulsion systems for commercial vehicles and other vehicles in China. CNHTC has headquarters in Jinan, China. CNHTC's investment is expected to occur in two stages. First, CNHTC will acquire newly issued common shares of UQM, resulting in a 9.9% ownership interest of common shares issued and outstanding. This stage was completed on September 25, 2017, with net proceeds to UQM of \$5.1 million. Second, CNHTC will acquire additional newly issued common shares resulting in CNHTC owning a total of 34% of UQM's issued and outstanding common stock on a fully diluted basis. The purchase price is \$0.95 per share for each stage, which represents a 15% premium over the 30-day closing price average for the period ending on the last trading date before the execution date of the Agreement. If completed, the total transaction will bring approximately \$28.3 million in cash to UQM. The terms of the Agreement were unanimously approved by the boards of directors of both companies. UQM shareholders will continue to hold their shares in UQM, and UQM stock will continue to be traded on the NYSE American.

Closing of the second stage investment is subject to certain closing conditions, including the approval by the Committee on Foreign Investment in the United States ("CFIUS") under Section 721 of the Defense Production Act of 1950, as amended, as it would result in a material investment by a foreign-controlled entity in UQM. On March 5, 2018, we announced that UQM, along with CNHTC, have decided to withdraw their joint application to CFIUS for the approval of the second stage investment provided. Based upon the request of CFIUS, the application has been withdrawn to allow

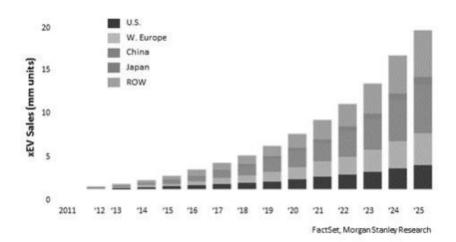
for more time to consider modifications to the business relationship of UQM and CNHTC that CFIUS would find acceptable. Upon completion of this re-evaluation, both parties intend to resubmit the application to CFIUS for approval.

The Market

The global electrified vehicle market is an emerging market with high growth potential being driven by several factors. In China, the market for electric vehicles is driven by strong government pressure to deal with the environmental concerns in its major cities. The government has a number of initiatives to encourage electric vehicle market growth including mandates for purchases of New Energy Vehicles by municipalities, incentives and other tools. We are seeing strong demand for electric buses across several cities and regions. We are also seeing demand for electric buses, delivery vans, trucks and taxi fleets across several cities and regions in China. As China is the world's largest market for electric vehicles, we believe that our presence in China is critical to our long-term success. Therefore, we continue to devote significant time and resources to business development efforts in China, including the new relationship with CNHTC.

In other global markets, including the United States, the drivers for growth in the electric commercial truck and bus market include the demand for zero tailpipe emissions from full electric vehicles or during the electric only range for hybrids, improved operating costs due to a more efficient powertrain on a gas equivalent basis and reduced maintenance costs for the powertrain system and other systems, such as improved brake life. Moreover, there is community support for cleaner buses and trucks operating in congested areas, along with government incentives and requirements to purchase electric and hybrid vehicles. In the automotive market, these same growth drivers exist, as well as growing consumer acceptance of electric vehicles due to their excellent performance, quiet operation, zero or reduced tailpipe emissions and improved operating cost. In addition, significant Corporate Average Fuel Economy ("CAFE") standards in the United States are expected to accelerate further electrification of vehicle fleets.

Many studies have been conducted indicating the potential growth for electric vehicles over the next several years. For example, Morgan Stanley Research has forecasted that almost 20 million electric vehicles will be sold by 2025, as shown in the chart below:



There are several economic drivers that support this anticipated growth of electric vehicles. First, and perhaps most important, battery costs, which comprise the single largest component cost in any electric vehicle, have declined dramatically. In 2010, the cost per kW- hour of a lithium-ion battery was about \$1,000; in 2015, this cost had fallen to about \$200, and is projected to continue to fall. This decline in battery costs has spurred higher demand. Second, published studies have shown that ownership costs of electric vehicles are significantly lower than diesel powered vehicles. A diesel bus, for example, has a range of four miles per gallon; an electric bus has the equivalent of twenty-one miles per gallon. Third, maintenance costs of electric vehicles are significantly lower than diesel powered vehicles.

The same studies showed that a diesel bus costs about one dollar per mile to maintain; the maintenance cost for an electric bus was about six cents per mile. All of these economic benefits are helping to drive the market for electric vehicles.

Governments around the world have implemented financial incentives to promote the sales of electric vehicles. For example, the U.S. federal government currently offers a \$7,500 federal tax credit for the purchase of an electric passenger vehicle, and there are additional tax credits and other benefits such as HOV lane access in various states for purchasers of qualifying vehicles. In China, beginning on January 1, 2017, subsidies for electric buses varied depending on the efficiency performance of the vehicle, and could reach a maximum subsidy of \$120,000 per bus. This bodes well for the use of our propulsion systems since they are highly efficient. In Europe, a majority of European Union member states provide tax incentives for electrically chargeable passenger vehicles, with Norway providing the most generous package of subsidies totaling almost EUR 17,000 (approximately \$19,000). The government of India has announced its desire that plug-in vehicles would represent 30 percent of new sales by 2030.

We believe that the trend toward increasing electrification of vehicles coupled with the government subsidies offered world-wide and lower battery and vehicle operating costs provide a substantial opportunity for the broad commercial application of our products.

Business Strategy

We are focused primarily on the transportation markets, with a strong emphasis on the commercial truck and bus space, followed by automotive and then marine, and other applications. We have developed two basic frame size propulsion systems: the PowerPhase *Pro for passenger car, light commercial applications, light duty marine and other lighter duty applications and the PowerPhase *HD lineup of products for heavier commercial bus and truck applications and heavier duty marine and other applications. In 2016, we introduced the PowerPhase *DT, a full electric drivetrain including the motor, inverter, transmission and transmission control unit. We also utilize these products, customized versions of these products and all new custom solutions in these markets to meet various customer requirements. We provide motor and controller systems for full-electric, hybrid electric, plug-in hybrid and fuel cell applications. We also provide units for non-automotive markets including auxiliary systems and motor and controller systems for aircraft. Further, we manufacture fuel cell compressor systems for the fuel cell business.

Our products are used in the following applications:

- Passenger Buses Electric and hybrid passenger buses can have large positive impacts on the environment and many municipalities around the world are demanding more of these vehicles on the road. We supply electric propulsion systems to Proterra, Inc., a developer and manufacturer of all-electric composite transit buses, under a multi-year supply agreement. We have also provided electric propulsion systems for customers in China, South America, Europe and Japan.
- <u>Commercial Trucks</u>, <u>Vans and Shuttles</u> We supply electric propulsion systems to Zenith Motors, LLC for their electric shuttle vans and have in the past supplied Electric Vehicles International ("EVI") for their all-electric medium-duty delivery trucks.
- <u>Fuel Cell Compressors</u> We manufacture fuel cell compressors which are an integral component of hydrogen powered
 fuel cell vehicles designed for light duty automotive and commercial bus applications for 30kW to 150kW fuel cell
 stacks.
- <u>Aircraft HVAC</u> We provide small motors and controllers for aircraft HVAC usage to AirComm.
- Mining vehicles In January 2015, we announced a long-term supply agreement with the KESHI Group, a Chinese market leader that manufactures vehicles for the mining industry in China. KESHI will manufacture under license explosion proof electric mining vehicles using UQM's designs and parts supplied by UQM to KESHI. This first phase is for the vehicles that move the coal from the mines. Future stages could also include vehicles that move people in and out of the mines and other potential applications.
- Airplane tugs In January 2016, we announced that Kalmar Motor AB in Sweden had successfully passed vehicle trials
 with major airlines and plans on beginning production orders by mid-2016 using our heavy-duty

commercial traction electric motor/controller system, for their TBL50 airplane tugs. Ground handling tugs play a vital role at airports by enabling large aircraft to be moved from their hangars to the passenger gate, as well as for pushback and other taxiing functions on the runway.

- Marine –We supply UQM motors and controllers used in a variety of marine applications and for a variety of
 customers. We believe the marine market could be a growing sector of electrified vehicles.
- <u>Automobiles</u> Government mandates for fuel economy and clean air emissions are accelerating the demand for electric passenger cars. In the United States, for example, CAFE standards will increase the average fuel economy of each manufacturer's passenger car and light truck model offerings to 35.5 miles per gallon in 2017 and 54.5 miles per gallon by 2025. We have in the past provided electric propulsion systems to many original equipment manufacturers ("OEMs") for testing and product development.

Our business strategy is also comprised of the following:

- Highly qualified and experienced management We have a management team with significant experience in the
 automotive industry and the requirements for high quality production programs and very deep technical knowledge of
 the electric motor and controller business.
- <u>State-of-the-art manufacturing facility</u> Our headquarters and manufacturing plant are located in an approximately 130,000 square foot facility. We have designed, installed and qualified volume production lines for our motors and their related electronic controllers.
- Manufacturing capacity We currently have the capacity to build motor/controller systems, in quantities sufficient to meet demands of our current and future customers for the foreseeable future.
- Highest production quality standards Our Company is certified under the ISO/TS 16949 standards, the highest level of
 automotive quality standards in the industry and ISO 14001, the highest environmental standards.
- <u>Leading edge technology</u> Our technology base includes a number of proprietary technologies and patents related to
 brushless permanent magnet motors, generators and power electronic controllers, together with software code to
 intelligently manage the operation of our systems. We continue to develop next generation products to achieve
 improved performance and efficiency, smaller package sizes and lower production costs.
- <u>Presence in China</u> The signing of the Agreement with CNHTC gives us the ability, through the joint venture, to locally manufacture our products in the largest market in the world for electric vehicles. We have hired a vice president of Asia operations and two technical support personnel in China so far and have created UQM Technologies Asia Limited as the legal entity for our Asia headquarters operations.

Products

We offer a full range of motors and controllers for electric, hybrid electric, plug-in hybrid electric and fuel cell electric commercial trucks, vans, buses and automobiles. Our current core electric propulsion products are:

- PowerPhase HD <u>220</u>: Designed for medium and heavy duty trucks and buses.
- PowerPhase HD * 220(+): A high continuous power version designed for heavy duty trucks and buses that requires additional power for higher GVW or more challenging hilly terrain, this product delivers 25% higher continuous performance compared to the PowerPhase HD * 220.
- PowerPhase HD *-950T: A high torque version designed for commercial vehicle that requires additional torque where gear ratios are limited, this product delivers especially high torque performance compared to the PowerPhase HD *220.
- PowerPhase HD *250: A high voltage version of the product that produces high torque and power, designed for buses as well as medium and heavy duty trucks.

- PowerPhase DT *: A full electric drivetrain, this system includes our PowerPhase HD * 220/250 motor and inverter system, an Eaton 2-speed transmission, and a Pi Innova transmission control unit.
- PowerPhase Pro [®]100: Designed for passenger vehicles and light duty truck or van applications.
- PowerPhase Pro * 135 : The PP 135 offers higher performance for those applications that require it versus our PowerPhase Pro * 100 .
- <u>Auxiliary Motor Systems</u>: Multiple products are offered for compressor, pump and fan applications, including a family of motor/controller systems for fuel cell air compressors, an integrated motor/controller for aircraft air conditioning compressors, and an integrated motor/controller for aircraft air conditioning condenser fans.
- <u>Custom Solutions</u>: We offer variations of the above motors in semi-custom configurations as well as fully customized solutions to meet individual customer specifications.
- R340 and R410 Fuel Cell Compressor Systems: These fuel cell compressors are used in hydrogen powered fuel cell vehicles.

Product Development Activities

We continue to develop new variations of our product lineup to meet expanding customer requirements and work on custom solutions for new prospective customers meeting their precise specifications. We are also developing the next generation of PowerPhase Pro * and PowerPhaseHD * products designed to be smaller, lighter weight, more energy efficient and producible at lower cost with equal or better performance than our current PowerPhase systems. The resulting products from this development effort are expected to launch in the next two years. Development targets include a substantial size and cost reduction of the motor controllers. Adopting new generation components and control strategies are also elements of this development. Target applications include automotive and light commercial truck, medium and heavy-duty truck, and bus, markets.

In September, 2016, we completed our work on an advanced motor design technology that eliminates the need for rare-earth elements in the magnets. The technology incorporates permanent magnets of an alternate chemistry, arranged in a unique way that maintains performance benefits. A patent has been awarded to protect this innovation. We had a \$4.0 million program with the Department of Energy ("DOE") to develop non-rare-earth magnet electric motors for use in electric and hybrid vehicles. The DOE provided \$3.0 million of funding for this program and the Company provided \$1.0 million of cost-share contribution. This award was announced in August 2011.

In January 2017, we announced a development agreement with Meritor, Inc. to jointly develop and supply full electric axle systems (E-axles) targeting the medium and heavy-duty commercial vehicle market. This next-generation technology could accelerate market demand over the next few years due to improved component packaging, lower costs from integration, and increased vehicle performance.

Excess Inventory

We re-evaluated the carrying value of the PowerPhase Pro * inventory during 2016 and as of December 31, 2016. A key factor in our analysis during the nine months ended December 31, 2016 was that in October of 2016, our customer ITL had informed us of their intention to purchase in cash a significant portion of the PowerPhase Pro * inventory, which did not happen. Because of the long delays in this customer's product launch and the lack of a significant cash payment towards this inventory, we determined that, out of a total of \$7.6 million, approximately \$6.8 million of this inventory should be reserved as excess inventory and we took a charge for this amount against this inventory as of December 31, 2016. At that time, we had purchase orders from existing customers to acquire the remaining balance of the PowerPhase Pro * inventory. We also reserved approximately \$350,000 for other obsolete inventory as of December 31, 2016. As of December 31, 2017, no additional reserve was required.

Competition

All of the markets in which we operate are highly competitive and are characterized by changes due to technological advances that could render existing technologies and products obsolete, although we are not currently aware of any such advances that could render our current product portfolio obsolete. We believe our competitors are large automotive OEMs, Tier 1 suppliers to OEMs, Chinese electric motor manufacturers offering lower cost options, and numerous other competitors in nearly every region of the world.

As a result, additional vehicle makers in both on-road and off-road markets are expected to develop and introduce a variety of hybrid electric and all-electric vehicles as market acceptance of these vehicles continues to grow. We cannot assure that we will be able to compete successfully in this market or any other market that now exists or may develop in the future. There are numerous companies developing products that do or soon will compete with our systems. Some of these companies possess significantly greater financial, personnel and other resources than we do, including established supply arrangements, volume manufacturing operations and access to governmental incentive programs.

Customers and Suppliers

We derive our revenue from the following sources: 1) the sale of products designed, engineered and manufactured by us primarily to OEMs, Tier 1 suppliers of OEMs, and vehicle integrators; 2) funded contract research and development services performed for strategic partners, customers, and in the past from the U.S. government, directed toward either the advancement of our proprietary technology portfolio or the application of our proprietary technology to customers' products; and 3) after-market services and remanufacture.

Our business is subject to revenue fluctuation based on the buying cycles of our customers. Specific customers that reach 10% or more of revenues in any given fiscal quarter or year will also vary depending on these buying cycles. In the fiscal year ended December 31, 2017, two customers individually comprised 10% or more of our total revenues. Any loss of business with these customers could have a material adverse effect on our business, financial condition and results of operation.

Principal raw materials and components purchased by us include iron, steel, electronic components, rare-earth magnets and copper wire. Most of these items are available from several suppliers. In the fiscal year ended December 31, 2017, one supplier comprised 10% or more of our total purchases. Certain components used by us are custom designs and if our current supplier no longer made them available to us, we could experience production delays.

We can experience significant price fluctuation in the cost of magnets used in our motors, which contain the rare-earth elements neodymium and dysprosium and are primarily sourced from China. We have not experienced any disruption in supply of magnets, and magnet prices may continue to be volatile until mining operations outside of China increase or restart.

Financial Information about Geographic Areas

The following summarizes total revenue by geographic area:

	Year en	ided December 31,	N	ine months ended December 31,
		2017		2016
United States	\$	4,009,941	\$	3,101,153
Foreign Countries		3,768,808		1,021,842
	\$	7,778,749	\$	4,122,995

Classification of geographic area is determined based upon the country where the purchase transaction originated.

U.S. Government Contracts

We had a \$4.0 million program with the DOE to develop non-rare-earth magnet electric motors for use in electric and hybrid vehicles. This grant ended in September 2016. The DOE provided \$3.0 million of funding for this program and the Company provided \$1.0 million of cost-share contribution. The objective of the program was to identify and evaluate magnet materials and technology that can deliver performance comparable to our rare-earth magnet motors, broaden our product portfolio, potentially lower magnet costs and limit our exposure to price and supply concerns associated with rare-earth magnets. We have been granted a U.S. patent for our electric and hybrid electric vehicle motor design using non-rare earth magnets.

Backlog

Our order backlog for products at January 31, 2018 was approximately \$2.4 million versus \$4.9 million at January 31, 2017. Certain orders are blanket purchase orders which are subject to the issuance of subsequent release orders directing the number and timing of actual deliveries. We had backlog of service contracts from customers, which will provide future revenue upon completion, totaling approximately \$200,000 at January 31, 2018 versus \$0 at January 31, 2017. Substantially all of the backlog amounts at January 31, 2018 and 2017 are subject to amendment, modification or cancellation. We expect to ship motor and controller backlog products over the next twelve months.

Intellectual Property

We have numerous patents in the United States and in other countries to protect our intellectual property.

We determine if our intellectual property should be treated as a trade secret or submitted to the patent application process by deciding whether a technology successfully passes through three evaluation gates. The first gate is an assessment of whether the expected breadth of the patent would offer a high level of protection or whether it will serve as an educational tool for competitors. Based upon a patent and literature search, if the expected coverage is broad, the evaluation moves to the second gate, which is an assessment of infringement detection. This is a review of whether or not it will be possible to detect patent infringement if a competitor were to adopt the technology. Difficulty in detection reduces the value of a patent and will lead us to handle the technology as a trade secret rather than a patent. The last gate is an assessment of whether the technology will have value for many years or whether the technology is a stepping stone to a different technology. The patent process is a multi-year endeavor from the initial disclosure to the granted patent, which leads to the importance of this gate. A technology that is expected to have value for five or more years will pass the final gate and the patent application process will then commence.

We also implement measures to protect our intellectual property, including the guarding and protection of source code, nondisclosure of control techniques, and protection of product design details, drawings and documentation.

Trademarks

We have registered the letters "UQM" in the U.S. Patent and Trademark Office. Counterpart applications have been filed in numerous countries throughout the world, most of which have granted registrations or indicated them to be allowable. We own three U.S. Trademark Registrations for "UQM" (International Class 7 for power transducers, Class 12 for utility land vehicles, and Class 16 for publications). The foreign trademark registrations and applications include major markets where we are doing business or establishing business contacts.

We have also registered the trademark "POWERPHASE" which we use in conjunction with certain of our propulsion systems. The trademark is registered in the European Community and several other foreign countries.

Employee and Labor Relations

As of January 31, 2018, we had 51 employees, all of whom are full-time employees. We have entered into employment agreements with our executive officers. The employment agreements expire on December 31, 2019. We believe our relationship with employees has been generally satisfactory.

In addition to our full-time staff, we from time to time engage the services of outside consultants and contract employees to meet peak workload or specialized program requirements. We do not anticipate any difficulty in locating additional qualified engineers, technicians and production workers, if so required, to meet expanded research and development or manufacturing operations.

Available Information

We file annual, quarterly and current reports, proxy statements and other information with the Securities and Exchange Commission ("SEC"). Anyone seeking information about our business can receive copies of our 2017 Annual Report on Form 10-K, Quarterly Reports on Form 10-Q, Current Reports on Form 8-K, all amendments to those reports and other documents, filed with the SEC at the public reference section of the SEC at 100 F Street, NE, Room 1580, Washington, D.C. 20549. These documents also may be obtained, free of charge, by: contacting our Investor Relations office by e-mail at investor@uqm.com; by phone at (303) 682-4900; writing to UQM Technologies, Inc., Investor Relations, 4120 Specialty Place, Longmont, CO 80504-5400; or accessing our website at www.uqm.com. We make our Transition Report on Form 10-KT, Annual Report on Form 10-K, Quarterly Reports on Form 10-Q, Current Reports on Form 8-K and amendments to those reports filed or furnished pursuant to Section 13(a) or 15(d) of the Securities Exchange Act of 1934, available on our website as soon as reasonably practicable after we file or furnish the materials electronically with the SEC. To obtain any of this information, go to www.uqm.com, select "Investor Relations" and select the form you would like to access. Our website also includes our Audit Committee Charter and Code of Business Conduct and Ethics as well as the procedures for reporting a violation of business ethics. Information on our website does not constitute part of this Annual Report.

ITEM 1A. RISK FACTORS

We operate in a challenging and changing environment that involves numerous known and unknown risks and uncertainties that could materially affect our operations. The risks, uncertainties and other factors set forth below may cause our actual results, performances or achievements to be materially different from those expressed or implied by our forward-looking statements. If any of these risks or events occur, our business, financial condition or results of operations may be adversely affected.

We have incurred significant losses and may continue to do so.

We have incurred significant net losses as shown in the following tables:

		Voor anded	December 31.	Three months ended March 31.	Nine months ended December 31,
	<u> </u>	2017	2016	2016	2016
		_	(Unaudited)	(Unaudited)	
Net loss	\$	4,778,316	\$ 13,948,426	\$ 930,918	\$ 13,017,508

We determined in 2016 that most of our PowerPhase Pro® inventory was impaired. As a result, the net loss for the year ended December 31, 2016 (unaudited) and nine months ended December 31, 2016 includes a reserve for excess inventory of \$6,817,010 related to that inventory and a reserve of \$349,906 for other obsolete inventory.

As of December 31, 2017, we had an accumulated deficit of \$124,671,250.

In the future, we plan to make additional investments in product development, facilities and equipment and other costs related to the commercialization of our products. As a result, we expect to continue to incur net losses for the foreseeable future.

Our operating losses, anticipated capital expenditures and working capital requirements in the longer term may exceed our current cash balances.

Our net loss for the year ended December 31, 2017 was \$4,778,316 versus a net loss for the nine months ended December 31, 2016 of \$13,017,508 (which includes a reserve for excess and obsolete inventory of \$7,166,916). At December 31, 2017, our cash, cash equivalents and restricted cash totaled \$6,809,325. We expect our losses to continue for the foreseeable future. Our existing cash resources and cash generated from our revenues, are expected to be sufficient to complete our business plan for at least the next twelve months. Should those resources be insufficient, we may need to renegotiate existing debt, secure additional debt or equity funding, which may not be available on terms acceptable to us, if at all.

We may not be able to sell the remaining PowerPhase Pro * inventory and may recognize additional loss on the value of this inventory carried on our books.

Following the write-down of the value of inventory of the PowerPhase Pro *systems we still have aged inventory of \$739,262 of PowerPhase Pro *systems. Based upon anticipated customer demand, we continue to believe there is still a market for this product. If customers do not purchase the amount of inventory they have ordered or we are unable to find new customers for this inventory, it may become obsolete, causing an adverse effect on our results of operations.

Our business depends, in part, on the expansion of the market for all-electric and hybrid electric vehicles.

Although our electric propulsion systems may be used in a wide variety of products, the market for electric and hybrid vehicles is fairly new. At the present time, batteries used to power electric motors have limited life and require several hours to charge, and charging stations for electric motors are not widely available. Electric and hybrid vehicles also tend to be priced higher than comparable gasoline-powered vehicles. As a result, consumers may experience concerns about driving range limitations, battery charging time and higher purchase costs of electric or hybrid vehicles. If consumer preferences shift to vehicles powered by other alternative methods, or if concerns about the availability of charging stations cannot be overcome, the market for all-electric vehicles, and therefore our electric propulsion systems, may be limited. In addition, our electric propulsion systems are incorporated in buses used for mass transit in several U.S. cities. If passenger traffic in these mass transit systems declines or government funding to transportation districts declines from current levels, demand for our products may also decrease.

The popularity of alternative fuel based vehicles and "green energy" initiatives are highly dependent on macro-economic conditions, including oil prices and the overall health of the economy. When oil prices fall, interest in and resources allocated to the development of advanced technology vehicles and propulsion systems may diminish. We cannot predict how and the extent to which the recent substantial decrease of oil prices will affect the domestic interest in electric and hybrid vehicles. Downturns in the world economy may also have a severe impact on the automotive industry, slowing the demand for vehicles generally and reducing consumers' willingness to pay more for environmentally friendly technology.

If our products do not achieve market acceptance, our business may not grow.

Although we believe our proprietary systems are suited for a wide-range of vehicle electrification applications, our business and financial plan relies heavily on our introduction of new products that have limited testing in the marketplace. We have made substantial investments in manufacturing facilities and equipment, production and application engineering, among other things, to increase our production capacity in order to capitalize on the anticipated expansion in demand for electric propulsion systems and generators in the commercial truck, bus and automobile markets. We cannot be certain that our existing products will achieve broad market acceptance, or that we will be able to develop new products or product enhancements that will achieve broad market acceptance.

Our sales cycle is inherently long.

We must go through lengthy processes to achieve supply contracts with our customers. Our products must conform to the technical specifications of the customer and meet design requirements of the electric vehicle. Typically prototype testing is required to ensure consistent system performance on an ongoing basis. These steps can often take many months to multiple years until decisions are made on whether or not to take a vehicle to production. We may spend considerable financial and human resources over an extended period of time and not end up with a completed supply contract. Failure to secure volume production levels within a reasonable period of time could have an adverse effect on our results of operations and our liquidity.

CODA Automotive filed for bankruptcy protection on May 1, 2013 and it is unlikely we will be able to recover more than insignificant amounts due to us under our CODA Supply Agreement, including substantial amounts due for accounts receivable, inventory purchases and guaranteed minimum payments.

We executed a ten-year supply agreement with CODA in July, 2009 which provided a framework for CODA, or its manufacturing partner, to purchase from us electric propulsion systems for use in automobiles to be manufactured by CODA. On May 1, 2013, CODA filed for bankruptcy protection. Amounts due from CODA at December 31, 2017 totaled \$3,838,092, all of which had been written off as uncollectible in prior years. In addition, CODA was obligated under the supply agreement for inventory purchases totaling approximately \$8.2 million and for a guaranteed minimum payment of \$2 million due to their failure to purchase at least 15,000 units. It is likely that we will recover only an insignificant amount of the balance owed to us under the CODA supply agreement, if any.

All funding from our DOE Grant to develop non-rare —earth magnet electric motors ended as of September 30, 2016 when the Grant expired.

Funds from the DOE Grant were very useful in supporting our growth initiatives and reducing our losses over the past several years. While we are pursuing other grant opportunities, there can be no assurance that we will be successful in obtaining other government grants.

The reduction or elimination of government subsidies and economic incentives for alternative energy technologies, including our electric vehicle motor technology, could reduce demand for our products and services, lead to a reduction in our revenues and adversely impact our operating results.

We believe that the near-term growth of alternative energy technologies, including our electric vehicle motor technology, relies on the availability and size of government and economic incentives both in the United States and in other countries. Many of these government incentives expire, phase out over time, exhaust the allocated funding, require renewal by the applicable authority, and/or could be reduced or discontinued for other reasons. The reduction, elimination, or expiration of government subsidies and economic incentives may result in the diminished demand from our customers and could materially and adversely affect our future operating results.

We are subject to risks inherent in international operations.

Since we market our products both inside and outside the United States, our success depends in part, on our ability to secure international customers and our ability to manufacture products that meet foreign regulatory and commercial requirements in target markets. In addition, we are subject to tariff regulations and requirements for export licenses. We can face numerous challenges in our international growth plans, including unexpected changes in regulatory requirements, potential conflicts or disputes that countries may have to deal with, fluctuations in currency exchange rates, longer accounts receivable requirements and collections, difficulties in managing international operations, potentially adverse tax consequences, restrictions on repatriation of earnings and the burdens of complying with a wide variety of international laws. Any of these factors could adversely affect our results of operations and financial condition.

Our revenue is highly concentrated among a small number of customers.

A large percentage of our revenue is typically derived from a small number of customers, and we expect this trend to continue.

Our customer arrangements generally are non-exclusive, have no long-term volume commitments and are typically done on a purchase order basis. We cannot be certain that customers that have accounted for significant revenue in past periods will continue to purchase our products. Accordingly, our revenue and results of operations may vary substantially from period to period. We are also subject to credit risk associated with the concentration of our accounts receivable from our customers. If one or more of our significant customers were to cease doing business with us, significantly reduce or delay its purchases from us or fail to pay us on a timely basis, our business, financial condition and results of operations could be materially adversely affected.

Our business relies on third parties, whose success we cannot predict.

As a manufacturer of motors, generators, and other component parts, our business model depends on the ability of third parties in our industry to develop, produce and market products that include or are compatible with our technology and then to sell these products into the marketplace. Our ability to generate revenue depends significantly on the commercial success of our customers and partners. Failure of these third parties to achieve significant sales of products incorporating our products and fluctuations in the timing and volume of such sales could have a material adverse effect on our business, financial condition and results of operations.

Our electric propulsion systems use rare-earth minerals and unavailability or limited supply of these minerals could prevent us from manufacturing our products in production quantities or increase our costs.

Neodymium and dysprosium, rare-earth minerals, are key elements used in the production of magnets that are components of our electric propulsion systems. We currently source our magnets from China, and China has indicated its intent to retain more of this mineral for China use, rather than exporting it. During calendar year 2011, for example, we experienced significant price escalation in the cost of magnets used in our motors. This price escalation was primarily due to rare-earth government policy in China. Rare-earth prices have decreased substantially since peaking in the summer of 2011, and are now approaching the baseline prices (defined as the beginning of calendar year 2011). We have implemented a magnet surcharge process to recover these additional costs in the event of another price escalation. Although rare-earth magnets are available from other sources, these alternative sources are currently more costly. Reduced availability of neodymium and dysprosium from China could adversely affect our ability to obtain magnets in sufficient quantities, in a timely manner, or at a commercially reasonable cost. In the event that China's actions cause us to seek alternate sources of supply for magnets, it could cause an increase in our product costs, thereby reducing or eliminating our profit margin on electric propulsion systems if we are unable to pass the increase on to our customers. Increasing prices to our customers due to escalating magnet costs may reduce demand for our motors and make it difficult or impossible to compete with other motor manufacturers whose motors do not use rare-earth minerals.

Some of our contracts can be cancelled with little or no notice and could restrict our ability to commercialize our technology.

Our contracts with government agencies are subject to the risk of termination at the convenience of the contracting agency and in some cases grant "march-in" rights to the government. March-in rights are the right of the United States government or the applicable government agency, under limited circumstances, to exercise a non-exclusive, royalty-free, irrevocable worldwide license to any technology developed under contracts funded by the government to facilitate commercialization of technology developed with government funding. March-in rights can be exercised if we fail to commercialize the developed technology. The exercise of march-in rights by the government or an agency of the government could restrict our ability to commercialize our technology.

Some of our orders for the future delivery of products are placed under blanket purchase orders which may be cancelled by our customers at any time. The amount payable to us, if any, upon cancellation by the customer varies by customer. Accordingly, we may not recognize as revenue all or any portion of the amount of outstanding order backlog we have reported.

We face intense competition and may be unable to compete successfully.

In developing electric motors for use in vehicles and other applications, we face competition from very large domestic and international companies, including the world's largest automobile manufacturers. Many of our competitors have far greater resources to apply to research and development efforts than we have, and they may independently develop motors that are technologically more advanced than ours. These competitors also have much greater experience in and

resources for marketing their products. For these reasons, potential customers may choose to purchase electric motors from our competitors rather than from us.

Changes in environmental policies could hurt the market for our products.

The market for electric and other alternative fuel vehicles and equipment and the demand for our products are influenced, to a degree, by federal, state and local regulations relating to air quality, greenhouse gases and pollutants. These laws and regulations may change, which could result in transportation or equipment manufacturers abandoning or delaying their interest in electric or hybrid electric vehicles or equipment. In addition, a failure by authorities to enforce current laws and regulations or to adopt additional environmental laws or regulations could limit the demand for our products.

Although many governments have identified as a significant priority the development of alternative energy sources, governments may change their priorities, and any change they make could materially affect our revenue or the development of our products.

If we are unable to protect our patents and other proprietary technology, we will be unable to prevent third parties from using our technology, which would impair our competitiveness and ability to commercialize our products. In addition, the cost of enforcing our proprietary rights may be expensive and result in increased losses.

Our ability to compete effectively against other companies in our industry will depend, in part, on our ability to protect our proprietary technology. Although we have attempted to safeguard and maintain our proprietary rights, we do not know whether we have been or will be successful in doing so. We have historically pursued patent protection in the United States and a limited number of foreign countries where we believe significant markets for our products exist or where potentially significant competitors have operations. It is possible that a substantial market could develop in a country where we have not received patent protection and under such circumstances our proprietary products would not be afforded legal protection in these markets. Further, our competitors may independently develop or patent technologies that are substantially equivalent or superior to ours. We cannot assure that additional patents will be issued to us or, if they are issued, as to the scope of their protection. Patents granted may not provide meaningful protection from competitors. Even if a competitor's products were to infringe patents owned by us, it would be costly for us to pursue our rights in an enforcement action, it would divert funds and resources which otherwise could be used in our operations and we may not be successful in enforcing our intellectual property rights. In addition, effective patent, trademark, service mark, copyright and trade secret protection may not be available in every country where we may operate or sell our products in the future. If third parties assert technology infringement claims against us, the defense of the claims could involve significant legal costs and require our management to divert time and attention from our business operations. If we are unsuccessful in defending any claims of infringement, we may be forced to obtain licenses or to pay royalties to continue to use our technology. We may not be able to obtain any necessary licenses on commercially reasonable terms or at all. If we fail to obtain necessary licenses or other rights, or if these licenses are costly, our results of operations may suffer either from reductions in revenues through our inability to serve customers or from increases in costs to license third-party technologies. Finally, patents may not deter third parties from attempting to reverse engineer our products and discovering our intellectual property.

We rely, in part, on contractual provisions to protect our trade secrets and proprietary knowledge, the adequacy of which may not be sufficient.

Confidentiality agreements to which we are party may be breached, and we may not have adequate remedies for any breach. Our trade secrets may also be known without breach of such agreements or may be independently developed by competitors. Our inability to maintain the proprietary nature of our technology and processes could allow our competitors to limit or eliminate any competitive advantages we may have.

Use of our motors in vehicles could subject us to product liability claims or product recalls, and product liability insurance claims could cause an increase in our insurance rates or could exceed our insurance limits, which could impair our financial condition, results of operations and liquidity.

The automotive industry experiences significant product liability claims. As a supplier of electric propulsion systems or other products to vehicle OEMs, we face an inherent business risk of exposure to product liability claims in the event that our products, or the equipment into which our products are incorporated, malfunction and result in personal injury or

death. We may be named in product liability claims even if there is no evidence that our systems or components caused an accident. Product liability claims could result in significant losses as a result of expenses incurred in defending claims or the award of damages. The sale of systems and components for the transportation industry entails a high risk of these claims, which may increase as our production and sales increase. In addition, we may be required to participate in recalls involving these systems if any of our systems prove to be defective, or we may voluntarily initiate a recall or make payments related to such claims as a result of various industry or business practices or the need to maintain good customer relationships.

We carry product liability insurance of \$10 million covering most of our products. If we were to experience a large insured loss, it might exceed our coverage limits, or our insurance carriers could decline to further cover us or raise our insurance rates to unacceptable levels, any of which could impair our financial position and results of operations. Any product liability claim brought against us also could have a material adverse effect on our reputation.

We may be subject to warranty claims, and our provision for warranty costs may not be sufficient.

We may be subject to warranty claims for defects or alleged defects in our products, and the risk of such claims arising will increase as our production and sales increase. In addition, in response to consumer demand, vehicle manufacturers have been providing, and may continue to provide, increasingly longer warranty periods for their products. As a consequence, these manufacturers may require their suppliers, such as us, to provide correspondingly longer product warranties. As a result, we could incur substantially greater warranty claims in the future.

Our future success will depend on our ability to attract and retain qualified management and technical personnel.

Our future success is substantially dependent on the continued services and on the performance of our executive officers and other key management, engineering, manufacturing and operating personnel. The loss of the services of any executive officer, or other key management, engineering, manufacturing and operating personnel, could materially adversely affect our business. Our ability to achieve our growth plans will also depend on our ability to attract and retain additional qualified management and technical personnel, and we do not know whether we will be able to be successful in these regards. Our inability to attract and retain additional qualified management and technical personnel, or the departure of key employees, could materially and adversely affect our growth plans and, therefore, our business prospects, results of operations and financial condition.

The maintenance and security of our information systems are critical to our operations.

We rely on our information systems to be functioning at all times, and that the data in those systems is protected and secure from viruses, illegal access and any other form of unauthorized use. Should our information systems be compromised in any way, our business operations could be severely impacted.

Threats to information technology systems associated with cybersecurity risks and cyber incidents or attacks continue to grow. Cybersecurity attacks could include, but are not limited to, malicious software, viruses, attempts to gain unauthorized access, whether through malfeasance or error, either from within or outside of our organization, to our data or that of our customers or our customers' customers which may be in our possession, and the unauthorized release, corruption or loss of the data, loss of the intellectual property, theft of the proprietary or licensed technology, whether ours, that of our customers or their customers, loss or damage to our data delivery systems, other electronic security breaches that could lead to disruptions in our critical systems, and increased costs to prevent, respond to or mitigate cybersecurity events. It is possible that our business, financial and other systems could be compromised, which might not be noticed for some period of time. Although we utilize various procedures and controls to mitigate our exposure to such risk, cybersecurity attacks are evolving and unpredictable and we cannot guarantee that any risk prevention measures implemented will be successful. The occurrence of such an attack could lead to financial losses and have a material adverse effect on our reputation, business, financial condition and results of operations.

Our stock price has been and could remain volatile.

The market price for our common stock has been and may continue to be volatile and subject to extreme price and volume fluctuations in response to market and other factors, including the following, some of which are beyond our control:

- failure to meet growth expectations;
- variations in our quarterly operating results from the expectations of investors;
- · downward changes in general market conditions;
- announcements of new products or services by our competitors;
- announcements by our competitors of significant acquisitions, strategic partnerships, joint ventures or capital commitments;
- additions or departures of key personnel;
- investor perception of our industry or our prospects;
- · insider selling or buying;
- · demand for our common stock; and
- general technological or economic trends.

In the past, following periods of volatility in the market price of their stock, many companies have been the subjects of securities class action litigation. If we become involved in securities class action litigation in the future, it could result in substantial costs and diversion of management's attention and resources and could harm our stock price, business prospects, results of operations and financial condition.

ITEM 1B. UNRESOLVED STAFF COMMENTS

None.

ITEM 2. PROPERTIES

We own our offices and manufacturing facility and believe the facility to be well maintained, adequately insured and suitable for its present and intended uses. Information concerning our facility as of December 31, 2017 is set forth in the table below:

Location	Square Feet	Ownership or Expiration Date of Lease	Use
			Manufacturing, laboratories and
Longmont, Colorado	129,304	Own	offices

ITEM 3. LEGAL PROCEEDINGS

Litigation

We are involved in various claims and legal actions arising in the ordinary course of business. In the opinion of management, and based on current available information, the ultimate disposition of these matters is not expected to have a material adverse effect on our financial position, results of operations or cash flow.

ITEM 4. MINE SAFETY DISCLOSURES

Not applicable.

Part II

ITEM 5. MARKET FOR REGISTRANT'S COMMON EQUITY, RELATED STOCKHOLDER MATTERS AND ISSUER PURCHASES OF EQUITY SECURITIES

Our common stock trades on the NYSE American under the symbol UQM. The high and low trade prices, by fiscal quarter, as reported by the NYSE American stock exchange for the last two fiscal years are as follows:

Year Ended December 31, 2017		High	 Low
Fourth Quarter	\$	1.66	\$ 1.10
Third Quarter	\$	1.34	\$ 0.73
Second Quarter	\$	0.96	\$ 0.46
First Quarter	\$	0.53	\$ 0.43
Year Ended December 31, 2016]	High	Low
Fourth Quarter	\$	0.62	\$ 0.42
Third Quarter	\$	0.69	\$ 0.54
Second Quarter	\$	0.90	\$ 0.55
First Quarter	\$	0.67	\$ 0.43

On March 16, 2018 the closing price of our common stock, as reported on the NYSE American, was \$1.40 per share and there were 516 active holders of record of our common stock. Because many of our shares of common stock are held by brokers and other institutions on behalf of shareholders, we are unable to estimate the total number of shareholders represented by these record holders.

We have not paid any cash dividends on our common stock since inception and we intend for the foreseeable future to retain any earnings to finance the growth of our business. Future dividend policy will be determined by our Board of Directors based upon consideration of our earnings, capital needs and other factors then relevant.

PERFORMANCE GRAPH 1

The following graph represents the yearly percentage change in the cumulative total return on the common stock of UQM Technologies, Inc., the group of companies comprising the S&P Electrical Components & Equipment Index, and those companies comprising the S&P 500 Index for the five year period from March 31, 2013 through December 31, 2017:

	3/13	3/14	3/15	3/16	12/16 2	12/17
UQM Technologies, Inc.	100	356.76	148.65	77.31	58.11	187.84
S&P 500	100	121.86	137.37	139.82	154.46	188.18
S&P Electrical Components & Equipment	100	125.16	115.83	113.41	121.22	154.32

^{* \$100} invested on 3/31/13 in stock or index, including reinvestment of dividends Fiscal year ending December 31. Copyright 2018 S&P Global Market Intelligence. All rights reserved.

¹ The stock price performance graph depicted is not "soliciting material," is not deemed "filed" with the SEC, and is not to be incorporated by reference into any filing of the Company under the Securities Act of 1933, as amended, or the Exchange Act, whether made before or after the date hereof and irrespective of any general incorporation contained in such filing.

² The Company changed its fiscal year end from March to December in 2016.

ITEM 6. SELECTED FINANCIAL DATA

Selected consolidated financial data presented below should be read in conjunction with our consolidated financial statements and related notes included elsewhere in this document.

UQM Technologies, Inc. Selected Consolidated Financial Data

	Year Ended D	ece	mber 31,	1	Three months ended March 31,	Nine months ended December 31,
	2017	2016		2016		2016
		(Unaudited)		(Unaudited)		
Product sales	\$ 7,162,456	\$	4,710,654	\$	1,218,795	\$ 3,491,859
Contract services revenue	\$ 616,293	\$	916,629	\$	285,493	\$ 631,136
Loss from operations	\$ (5,284,502)	\$	(13,945,725)	\$	(940,425)	\$ (13,005,300)
Net loss	\$ (4,778,316)	\$	(13,948,426)	\$	(930,918)	\$ (13,017,508)
Net loss per common share - basic and diluted	\$ (0.10)	\$	(0.29)	\$	(0.02)	\$ (0.27)
Total assets	\$ 15,134,176	\$	11,272,750	\$	23,350,903	\$ 11,272,750
Long-term obligations	\$ 3,241,117	\$	141,667	\$	288,889	\$ 141,667
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Cash dividend declared per common share	_		_		_	_

ITEM 7. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

Introduction

UQM develops, manufactures and sells power dense, high efficiency electric motors, generators, power electronic controllers and fuel cell compressors for the commercial truck, bus, automotive, marine, and industrial markets. We generate revenue from two principal activities: 1) the sale of motors, generators, electronic controls, and fuel cell compressors; and 2) research, development and application engineering contract services. Our product sales consist of annually recurring volume production, prototype low volume sales, and revenues derived from the sale of refurbished and serviced products. The sources of engineering service revenue typically vary from year to year and individual projects may vary substantially in their periods of performance and aggregate dollar value.

We have invested considerable financial and human resources into the development of our technology and manufacturing operations. We have developed and production-validated a full range of products for use in full-electric, hybrid electric, plug-in-hybrid and fuel cell applications for the commercial bus and truck, automotive, marine, military, and industrial markets. These products are all highly efficient permanent magnet designs and feature outstanding performance, package size and weight valued by our customers. Our production capabilities and capacity are sufficient to meet the demands of our current and future customers for the foreseeable future. We are certified as an ISO/TS 16949 quality supplier, which is the highest level of quality standards in the automotive industry, and we are ISO 14001 certified, meeting the highest environmental standards. We have a management team with significant experience in the automotive industry and the requirements for high quality production programs and very deep technical knowledge of the motor and controller business. This team has the ability and background to grow the business to significantly higher levels, and we believe we have adequate cash and bank financing resources to fund our operations for at least the next twelve months.

Our most important strategic initiative going forward is to develop customer relationships that lead to longer-term supply contracts. Volume production is the key to our ongoing operations. We are driving business development in the following ways:

- We have created a well-defined, structured process to target potential customers of vehicle electric motor technology in the commercial truck/van and shuttles, passenger buses, automotive, marine, military and other targeted markets both domestically and internationally, particularly in China.
- We hired our first employees in China in 2016. As China represents the largest market in the world for electric vehicles, our presence in that market is critical to our long-term success.
- On August 28, 2017, we entered into a definitive stock purchase agreement ("Agreement") with China National Heavy Duty Truck Group Co., Ltd. through its wholly owned subsidiary, Sinotruk (BVI) Limited (collectively, "CNHTC"), the parent company of Sinotruk (Hong Kong) Limited ("Sinotruk"), a leading Chinese commercial vehicle manufacturer, and also announced that UQM and CNHTC plan to create a joint venture to manufacture and sell electric propulsion systems for commercial vehicles and other vehicles in China, the largest market in the world for electric vehicles..
- We have developed a customer pipeline where identified potential customers are synergistic and strategic in nature for longer-term growth potential.
- We are building long term quantifiable and sustainable relationships within the identified target markets.
- We provide service and support to our customers from pilot and test activities through commissioning processes and then ultimately leading to volume production operations.
- We improve our purchasing and manufacturing processes to develop competitive costs to ensure that our pricing to customers is market competitive.
- We provide customized solutions to meet specification requirements that some customers require.

- We participate in trade show events globally to demonstrate our products and engage with users of electric motor technology.
- We actively involve all functional groups within the Company to support the needs of our customers.

We believe that the successful execution of these activities will lead us to secure volume production commitments from customers, so that our operations will become cash flow positive and ultimately profitable.

Recent Events

In April 2017, we announced a significant purchase order from a major Chinese OEM for delivery of our R340 fuel cell compressor systems. The purchase order was valued at \$2.2 million. Shipments were completed by fall of 2017. These compressor modules are a key component in hydrogen powered fuel cell systems.

In August 2017, we entered into a definitive stock purchase agreement ("Agreement") with China National Heavy Duty Truck Group Co., Ltd. through its wholly owned subsidiary, Sinotruk (BVI) Limited (collectively, "CNHTC"), the parent company of Sinotruk (Hong Kong) Limited ("Sinotruk"), a leading Chinese commercial vehicle manufacturer, and also announced that UQM and CNHTC plan to create a joint venture ("JV") to manufacture and sell electric propulsion systems for commercial vehicles and other vehicles in China. CNHTC has headquarters in Jinan, China. CNHTC's investment is expected to occur in two stages. First, CNHTC will acquire newly issued common shares of UQM, resulting in a 9.9% ownership interest of common shares issued and outstanding. This stage was completed on September 25, 2017, with net proceeds to UQM of \$5.1 million. Second, CNHTC will acquire additional newly issued common shares resulting in CNHTC owning a total of 34% of UQM's issued and outstanding common stock on a fully diluted basis. The purchase price is \$0.95 per share for each stage, which represents a 15% premium over the 30-day closing price average for the period ending on the last trading date before the execution date of the Agreement. If completed, the total transaction will bring approximately \$28.3 million in cash to UQM. The terms of the Agreement were unanimously approved by the boards of directors of both companies. UQM shareholders will continue to hold their shares in UQM, and UQM stock will continue to be traded on the NYSE American.

Closing of the second stage investment is subject to certain closing conditions, including the approval by the Committee on Foreign Investment in the United States ("CFIUS") under Section 721 of the Defense Production Act of 1950, as amended, as it would result in a material investment by a foreign-controlled entity in UQM. On March 5, 2018, we announced that UQM, along with CNHTC, have decided to withdraw their joint application to CFIUS for the approval of the second stage investment provided. Based upon the request of CFIUS, the application has been withdrawn to allow for more time to consider modifications to the business relationship of UQM and CNHTC that CFIUS would find acceptable. Upon completion of this re-evaluation, both parties intend to resubmit the application to CFIUS for approval.

In September 2017, we announced that Sinotruk had made an initial purchase of UQM PowerPhase® DT systems for implementation and evaluation in their commercial vehicles. This is the first step towards the long term strategy of utilizing UQM electric drive products across Sinotruk's portfolio of commercial vehicles signaled the beginning of the commercial partnership with UQM.

In November 2017, we announced we had signed a Joint Venture Agreement ("JVA") with CNHTC and Sinotruk Global Village Investment Limited, a Hong Kong based limited liability company owned by CNHTC. Under the JVA, we will acquire a 25% ownership share of the joint venture with CNHTC and its affiliate collectively acquiring a 75% share. We have the option to increase our ownership position to 33% in the next one to three years. The initial total capital of the joint venture will be \$24 million, with UQM contributing \$6 million in three installments during the next year. Our funding requirement is contingent on the closing of the second stage investment with CNHTC in accord with the terms of the Agreement.

The JV will be named Sinotruk Qingdao Zhongqi New Energy Automobile Co., Ltd. and will be headquartered in the city of Qingdao, China. The purpose of the JV will be to serve the China market for commercial vehicle E-drives and the global market for E-axles. The annual production capacity which the JV intends to establish is 50,000 systems, and it is anticipated to commence commercial operations in 2019.

In January 2018, we announced the first significant purchase order from KESHI, a major Chinese manufacturer of commercial mining vehicles. The purchase order is for explosion-proof E-drive systems and was valued at \$1.2 million. Shipments are expected to occur during 2018. While we signed a cooperation agreement with KESHI in 2015, KESHI's production launch was delayed due to the market conditions, but now has made a major commitment to this new energy market application. KESHI plans to move forward with their strategy to do final assembly and test in China under our current cooperation agreement for explosion-proof electric propulsion systems in China.

Inventory Matters

In 2011, we began manufacturing and delivering PowerPhase Pro *systems under a ten-year supply agreement with CODA Automotive. As a result of substantial uncertainty regarding CODA's financial ability, in late 2012 we recorded an allowance for doubtful accounts for CODA receivables and stopped manufacturing products for CODA. On May 1, 2013, CODA filed for reorganization under the U.S. Bankruptcy Code.

At the time of its bankruptcy, we had on hand approximately \$8.2 million of PowerPhase Pro *inventory originally purchased and manufactured for CODA. We believe the PowerPhase Pro *system is still the appropriate size for many medium-duty truck, marine, passenger vehicle and stationary power applications, and this inventory continues to be sold to a number of customers at prices greater than our costs, although the rate of sales has been very slow. Since CODA's bankruptcy, we have analyzed sales forecasts of current and potential customers for this product, including the forecasts anticipated in the long-term supply agreement with ITL that was signed in October 2015, although at lower margins, and believed that there was sufficient market demand to consume the balance of the PowerPhase Pro *inventory on hand at fiscal year ended March 31, 2016. So as of the fiscal year ended March 31, 2016, no impairment of this inventory was recorded. At December 31, 2016, we had approximately \$7.6 million of PowerPhase Pro *inventory originally purchased and manufactured for CODA.

We re-evaluated the carrying value of the PowerPhase Pro * inventory during 2016 and as of December 31, 2016. A key factor in our analysis during the nine months ended December 31, 2016 was that in October of 2016, our customer ITL had informed us of their intention to purchase in cash a significant portion of the PowerPhase Pro * inventory, which did not happen. Because of the long delays in this customer's product launch and the lack of a significant cash payment towards this inventory, we determined that, out of a total of \$7.6 million, approximately \$6.8 million of this inventory should be reserved as excess inventory and we took a charge for this amount against this inventory as of December 31, 2016. At that time, we had purchase orders from existing customers to acquire the remaining balance of the PowerPhase Pro * inventory. We also reserved approximately \$350,000 for other obsolete inventory as of December 31, 2016. As of December 31, 2017, no additional reserve was required.

Financial Condition

Cash and cash equivalents at December 31, 2017 were \$6,309,269 and working capital was \$7,762,363 compared with \$2,100,089 and \$3,173,848, respectively, at December 31, 2016. The increase in cash and cash equivalents was the result of operating losses offset by the sale of vacant land (net proceeds of \$1.4 million) and closing of the first stage investment of \$5.1 million related to the Agreement with CNHTC. Working capital increased in year ending December 31, 2017 due to the increase in cash as previously noted.

Restricted cash (current and long-term) at December 31, 2017 was \$500,056 compared to zero in the prior year. The increase in restricted cash is related to the securing a line of credit with a bank in March 2017. The cash is reserved for payment of the interest on the line of credit.

Accounts receivable decreased \$339,523 to \$823,793 at December 31, 2017 from \$1,163,316 at December 31, 2016. The decrease is primarily due to the mix of prepaid versus credit term customers for our December 2017 sales. Our sales are conducted through acceptance of customer purchase orders or in some cases through supply agreements. For credit qualified customers, our standard terms are net 30 days. For international customers and customers without an adequate credit rating or history, our typical terms are irrevocable letter of credit or cash payment in advance of delivery. At both December 31, 2017 and 2016, we had no allowance for doubtful accounts receivable.

Costs and estimated earnings on uncompleted contracts decreased to zero at December 31, 2017 versus \$29,917 at December 31, 2016. The decrease is due to the timing of billings on certain contracts in process in the respective fiscal year ends.

Total inventories increased \$591,625 to \$2,341,360 at December 31, 2017 compared to \$1,749,735 at December 31, 2016, reflecting an increase in raw materials and work-in-process for confirmed sales orders to be sold to customers in 2018.

Prepaid expenses and other current assets decreased to \$233,566 at December 31, 2017 from \$259,682 at December 31, 2016, primarily due to a reduction in vendor prepayments.

We invested \$83,838 for the acquisition of property and equipment during the year ended December 31, 2017 versus \$47,954 during the nine months ended December 31, 2016. The increase in capital expenditures is primarily attributable to increased levels of investments in production tooling and equipment during the year ended December 31, 2017.

Patent costs increased to \$222,461 at December 31, 2017 compared to \$213,326 at December 31, 2016, primarily due to new patent applications being submitted for approval which was partially offset by the amortization of capitalized patent costs.

Trademark costs decreased to \$90,460 at December 31, 2017 compared to \$94,955 at December 31, 2016 due to the amortization of capitalized trademark costs.

Accounts payable increased \$138,925 to \$948,875 at December 31, 2017 from \$809,950 at December 31, 2016, primarily due to the timing of vendor payments.

Other current liabilities decreased \$345,158 to \$973,783 at December 31, 2017 from \$1,318,941 at December 31, 2016. The decrease is primarily attributable to the payment of accrued executive compensation during 2017 offset by an increase in accrued payroll and employee benefits, warranty costs, and unearned revenue at December 31, 2017.

Billings in excess of costs and estimated earnings on engineering services contracts was \$199,160 at December 31, 2017 versus zero at December 31, 2016. The increase is due to timing of costs incurred versus billings on certain contracts that were in process in the respective fiscal year ends.

Long-term debt was \$3,119,450 at December 31, 2017 versus zero at December 31, 2016 due to borrowings against the Company's line of credit during the current fiscal year.

Other long-term liabilities decreased \$20,000 to \$121,667 at December 31, 2017 from \$141,667 at December 31, 2016 due to the amortization of a license fee received from a customer under a ten-year cooperation agreement.

Common stock and additional paid-in capital increased to \$541,085 and \$133,901,406, respectively, at December 31, 2017 compared to \$485,193 and \$128,409,933, respectively, at December 31, 2016. The increases in common stock and additional paid-in capital were primarily attributable to the closing of the first stage investment related to the Agreement with CNHTC.

Results of Operations - Year Ended December 31, 2017 Compared to Year Ended December 31, 2016 (unaudited)

As a result of electing to change our fiscal year end from March 31 to December 31 in 2016, and in accordance with reporting rules stipulated under the Exchange Act, the following discussion is based on a comparison of operating results for the year ended December 31, 2017 ("2017"), which are audited, to operating results for the year ended December 31, 2016 ("2016"), which are unaudited.

Revenue

Product sales for 2017 increased 52 percent to \$7,162,456 compared to \$4,710,654 for 2016, reflecting an increase in orders from our customers, both domestically and internationally.

Revenue from contract services decreased \$300,336, or 33 percent, to \$616,293 for 2017 versus \$916,629 for 2016. This was driven by the completion of the Department of Energy non-rare-earth grant that expired in September, 2016 and reduction of securing new contracts in 2017.

Gross Profit Margin

Gross profit margins on product sales for 2017 increased to 39 percent compared to (119) percent for 2016. The increase is primarily due to a reserve for excess and obsolete inventory of \$7,166,916 recognized in 2016.

Gross profit margins on contract services increased to 54 percent for 2017 compared to 8 percent for 2016, reflecting a change in the mix of contracts in process.

Costs and Expenses

Research and development expenditures for 2017 were \$2,042,732 compared to \$3,061,541 for 2016. In 2017, resources were allocated to business development activities versus a greater focus on internally funded development projects in 2016.

Selling, general and administrative expenses for 2017 were \$6,367,331 compared to \$5,918,990 for 2016. The increase for 2017 is attributable to an increase in legal and business development expenses.

Recovery of impaired assets decreased to \$0 for 2017 compared to \$585,800 for 2016. In 2016, we reduced the carrying value of the accrued vendor settlement liability based on a settlement with the vendor.

Loss on disposal of long-lived assets decreased to \$0 for 2017 from \$39,247 for 2016. The decrease is attributable to an abandoned patent application in 2016.

Other

Interest income decreased to \$5,127 for 2017 from \$11,803 for 2016. The decrease is attributable to lower levels of invested cash balances.

Interest expense was \$108,146 in 2017 versus zero in 2016. The increase is attributable to interest paid on the borrowings from the line of credit we secured in March 2016.

Amortization of deferred financing costs was \$29,535 in 2017 versus zero in 2016. The increase is attributable to the line of credit we secured in March 2016. The financing costs are amortized over the life of the loan.

Gain on sale of long-lived assets was \$606,006 in 2017 versus zero in 2016. The gain was recognized on the sale of vacant land in July, 2017.

Other income for 2017 was \$32,734 versus \$24,743 for 2016. The increase between the years is attributable to higher recovery from claims of vendor bankruptcy proceedings.

Net Loss

As a result, net loss for 2017 was \$4,778,316, or \$0.10 per common share, compared to a net loss of \$13,948,426, or \$0.29 per common share, for 2016.

Liquidity and Capital Resources

Our cash balances and liquidity throughout 2017 were adequate to meet operating needs. At December 31, 2017, we had cash and cash equivalents of \$6,309,269 and working capital of \$7,762,363 compared to \$2,100,089 and \$3,173,848 at December 31, 2016, respectively. Cash and working capital increased as of December 31, 2017 due to the sale of vacant land (net proceeds of \$1.4 million) and closing of the first stage investment of the Agreement with CNHTC of \$5.1 million, which was offset by operating losses.

For 2017, net cash used in operating activities was \$4,870,626 compared to net cash used in operating activities of \$6,403,598 for 2016. The decrease in cash used in operating activities for 2017 versus 2016 is primarily attributable to decreased net operating losses.

Net cash provided by investing activities for 2017 was \$1,279,050 compared to cash used of \$153,445 for 2016. The change for 2017 is primarily due to the sale of vacant land.

Net cash provided by financing activities was \$8,300,812 for 2017 versus cash used in financing activities of \$31,536 for 2016. The change in cash provided by in 2017 was primarily attributable to the cash received from the closing of the first stage investment related to the Agreement with CNHTC.

On March 15, 2017, the Company entered into a non-revolving line of credit with a bank for \$5.6 million. The interest rate is variable based upon the one month LIBOR rate plus 4.0% per annum on the outstanding balance. The non-revolving line of credit will expire on March 15, 2019 and the amounts repaid during the term of the loan may not be reborrowed. At the expiry date, all outstanding principal and interest are due. As of December 31, 2017, \$3,164,529 was drawn on the line of credit. For additional information, see Note 8 of the Consolidated Financial Statements.

We expect to fund our operations over the next year from existing cash and cash equivalent balances, funding available from our non-revolving line of credit and, to the extent all closing conditions are satisfied (including obtaining CFIUS approval), proceeds from the closing of the second stage investment related to the Agreement with CNHTC.

Although we expect to manage our operations and working capital requirements to minimize the future level of operating losses and working capital usage, our working capital requirements may increase in the future. If customer demand accelerates substantially, our working capital requirements may also increase substantially.

If our existing financial resources are not sufficient to execute our business plan, we may issue equity or debt securities in the future, although we cannot assure that we will be able to secure additional capital should it be required to implement our current business plan. In the event financing or equity capital to fund future growth is not available on terms acceptable to us, or at all, we will modify our strategy to align our operations with then available financial resources. Based on our current level of operations, we believe we have sufficient cash and cash equivalents to fund our operations for at least the next twelve months.

Contractual Obligations

The following table presents information about our contractual obligations and commitments as of December 31, 2017:

		Payments due by Period							
		Less Than			More than				
	Total	1 Year	1 - 3 Years	3 - 5 Years	5 Years				
Long-term debt obligations	\$3,164,529	\$ —	\$3,164,529	\$ —	\$ —				
Purchase obligations	1,986,877	1,986,877	_	_					
Total	\$5,151,406	\$1,986,877	\$3,164,529	\$ —	\$ —				

Off-Balance Sheet Arrangements

We have no off-balance sheet arrangements.

Critical Accounting Policies and Estimates

The preparation of financial statements and related disclosures in conformity with accounting principles generally accepted in the United States of America requires management to make judgments, assumptions and estimates that affect the dollar values reported in the consolidated financial statements and accompanying notes. Note 1 to our consolidated financial statements describes the significant accounting policies and methods used in preparation of the consolidated financial statements. Estimates are used for, but not limited to, allowance for uncollectible accounts receivables, costs to complete contracts, the recoverability of inventories and the fair value of financial and long-lived assets. Actual results could differ materially from these estimates. The following critical accounting policies are impacted significantly by judgments, assumptions and estimates used in preparation of the consolidated financial statements.

Inventories

We maintain raw material inventories of electronic components, motor parts and other materials to meet our expected manufacturing needs for proprietary products and for products manufactured to the design specifications of our customers. Some of these components may become obsolete or impaired due to bulk purchases in excess of customer requirements. Accordingly, we periodically assesses our raw material inventory for potential impairment of value based on then available information, expectations and estimates and establish impairment reserves as appropriate.

During the year ended December 31, 2017, nine months ended December 31, 2016 and three months ended March 31, 2016 (unaudited), we recorded an inventory reserve for excess and obsolete inventory of \$0, \$7,166,916, and \$0, respectively.

It is reasonably possible that future events or changes in circumstances could cause the realizable value of our inventories to decline materially, resulting in material impairment losses.

Accounts Receivable

Our trade accounts receivable are subject to credit risks associated with the financial condition of our customers and their liquidity. We evaluate all customers periodically to assess their financial condition and liquidity and set appropriate credit limits based on this analysis. As a result, the collectability of accounts receivable may change due to changing general economic conditions and factors associated with each customer's particular business. In light of current economic conditions, we may need to maintain an allowance for bad debts in the future. It is also reasonably possible that future events or changes in circumstances could cause the realizable value of our trade accounts receivable to decline materially, resulting in material losses.

Percentage of Completion Revenue Recognition on Long-term Contracts: Costs and Estimated Earnings in Excess of Billings on Uncompleted Contracts

We recognize revenue on development projects funded by our customers using the percentage-of-completion method. Under this method, contract services revenue is based on the percentage that costs incurred to date bear to management's best estimate of the total costs to be incurred to complete the project. Many of these contracts involve the application of our technology to customers' products and other applications with demanding specifications. Estimated costs for each project are developed by our engineering staff based upon a progression of technical tasks required to attain the project's objectives. These estimates typically include the number of hours of work required by each category of personnel, the cost of subcontracts, materials and components, as well as costs for consultants and project related travel. These estimated costs are reviewed throughout the project and revised quarterly, if necessary, to accurately reflect our best estimate of the remaining costs necessary to complete the project. Management's best estimates have sometimes been adversely impacted by unexpected technical challenges requiring additional analysis and redesign, failure of electronic components to operate in accordance with manufacturers published performance specifications, unexpected prototype failures requiring the purchase of additional parts, changes in actual overhead costs versus estimated overhead costs and a variety of other factors that may cause unforeseen delays and additional costs.

Fair Value Measurements and Asset Impairment

Some of our assets and liabilities may be subject to analysis as to whether the asset or liability should be marked to fair value and some assets may be evaluated for potential impairment in value. The determination of fair value for those assets that do not have quoted prices in active markets is highly judgmental. These estimates and judgments may include fair value determinations based upon the extrapolation of quoted prices for similar assets and liabilities in active or inactive markets, for observable items other than the asset or liability itself, for observable items by correlation or other statistical analysis, or from our assumptions about the assumptions market participants would use in valuing an asset or liability when no observable market data is available. Similarly, management evaluates both tangible and intangible assets for potential impairments in value. In conducting this evaluation, management may rely on a number of factors to value anticipated future cash flows including operating results, business plans and present value techniques. Rates used to value and discount cash flows may include assumptions about interest rates and the cost of capital at a point in time. There are inherent uncertainties related to these factors and management's judgment in applying them to the analysis of asset impairment. Changes in any of the foregoing estimates and assumptions or a change in market conditions could

result in a material change in the value of an asset or liability resulting in a material adverse change in our operating results.

ITEM 7A. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RIS K

Market risk is the potential loss arising from adverse changes in market rates and prices, such as foreign currency exchange and interest rates. One component of interest rate risk involves the short term investment of excess cash in short term, investment grade interest-bearing securities. If there are changes in interest rates, those changes would affect the investment income we earn on these investments and, therefore, impact our cash flows and results of operations, although we expect that the impact would be immaterial. We do not use financial instruments to any degree to manage these risks and do not hold or issue financial instruments for trading purposes. All of our product sales and related receivables are payable in U.S. dollars.

ITEM 8. FINANCIAL STATEMENTS AND SUPPLEMENTARY DATA

Report of Independent Registered Public Accounting Firm

To the Board of Directors and Stockholders of UQM Technologies, Inc.

Opinion on the Financial Statements

We have audited the accompanying consolidated balance sheet of UQM Technologies, Inc. and subsidiaries (the "Company") as of December 31, 2017, the related consolidated statements of operations, stockholders' equity and cash flows for the year then ended, and the related notes (collectively referred to as the "consolidated financial statements"). In our opinion, the consolidated financial statements present fairly, in all material respects, the consolidated financial position of the Company as of December 31, 2017, and the consolidated results of its operations and its cash flows for the year then ended, in conformity with accounting principles generally accepted in the United States of America.

Basis for Opinion

These consolidated financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on the Company's consolidated financial statements based on our audit. We are a public accounting firm registered with the Public Company Accounting Oversight Board (United States) ("PCAOB") and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audit in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free of material misstatement, whether due to error or fraud. The Company is not required to have, nor were we engaged to perform, an audit of its internal control over financial reporting. As part of our audit we are required to obtain an understanding of internal control over financial reporting but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion.

Our audit included performing procedures to assess the risks of material misstatement of the consolidated financial statements, whether due to error or fraud, and performing procedures to respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the consolidated financial statements. Our audit also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements. We believe that our audit provides a reasonable basis for our opinion.

/s/ Moss Adams LLP

Denver, Colorado March 20, 2018

We have served as the Company's auditor since 2017.

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Board of Directors and Stockholders UQM Technologies, Inc.

We have audited the accompanying consolidated balance sheet of UQM Technologies, Inc. and subsidiaries as of December 31, 2016, and the related consolidated statements of operations, stockholders' equity and cash flows for the nine months ended December 31, 2016. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. The Company is not required to have, nor were we engaged to perform, an audit of its internal control over financial reporting. Our audit included consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the financial position of UQM Technologies, Inc. and subsidiaries as of December 31, 2016, and the results of their operations and their cash flows for the nine months ended December 31, 2016, in conformity with U.S. generally accepted accounting principles.

/s/ Hein & Associates LLP

Hein & Associates LLP

Denver, Colorado March 30, 2017

Consolidated Balance Sheets

	December 31, 2017]	December 31, 2016
<u>Assets</u>		_		_
Current assets:				
Cash and cash equivalents	\$	6,309,269	\$	2,100,089
Restricted cash		176,193		-
Accounts receivable		823,793		1,163,316
Costs and estimated earnings in excess of billings on uncompleted contracts		-		29,917
Inventories, net		2,341,360		1,749,735
Prepaid expenses and other current assets		233,566		259,682
Total current assets		9,884,181		5,302,739
Property and equipment, at cost:				
Land		896,388		1,683,330
Building		4,516,301		4,516,301
Machinery and equipment		7,136,578		7,052,740
		12,549,267		13,252,371
Less accumulated depreciation		(7,936,056)		(7,590,641)
Net property and equipment		4,613,211		5,661,730
Patent costs, net of accumulated amortization of \$953,491 and \$932,564, respectively		222,461		213,326
Trademark costs, net of accumulated amortization of \$85,381 and \$80,885,		·		
respectively		90,460		94,955
Restricted cash		323,863		-
Total assets	\$	15,134,176	\$	11,272,750

Consolidated Balance Sheets, Continued

	December 31, 2017		1	December 31, 2016
Liabilities and Stockholders' Equity				
Current liabilities:				
Accounts payable	\$	948,875	\$	809,950
Other current liabilities		973,783		1,318,941
Billings in excess of costs and estimated earnings on engineering services contracts		199,160		-
Total current liabilities		2,121,818		2,128,891
Long-term debt, net of deferred financing costs of \$45,079 and \$0, respectively		3,119,450		-
Other long-term liabilities		121,667		141,667
Total long-term liabilities		3,241,117		141,667
Total liabilities		5,362,935		2,270,558
Commitments and contingencies (Note 9)				
Stockholders' equity:				
Common stock, \$0.01 par value, 175,000,000 shares authorized; 54,108,510 and				
48,519,313 shares issued and outstanding, respectively		541,085		485,193
Additional paid-in capital		133,901,406		128,409,933
Accumulated deficit	((124,671,250)		(119,892,934)
Total stockholders' equity		9,771,241		9,002,192
Total liabilities and stockholders' equity	\$	15,134,176	\$	11,272,750

Consolidated Statements of Operations

	Year ended December 31,				Three months ded March 31,	Nine months ended December 31,			
		2017	2016		2016		2016		
				(Unaudited)		(Unaudited)			
Revenue:									
Product sales	\$	7,162,456	\$	4,710,654	\$	1,218,795	\$	3,491,859	
Contract services		616,293		916,629		285,493		631,136	
		7,778,749		5,627,283		1,504,288		4,122,995	
Operating costs and expenses:									
Costs of product sales		4,368,093		10,336,136		809,834		9,526,302	
Costs of contract services		285,095		842,141		303,441		538,700	
Research and development		2,042,732		3,061,541		684,346		2,377,195	
Selling, general and administrative		6,367,331		5,918,990		1,232,892		4,686,098	
Recovery of impaired assets		-		(585,800)		(585,800)		-	
		13,063,251		19,573,008		2,444,713		17,128,295	
	_								
Loss from operations		(5,284,502)		(13,945,725)		(940,425)		(13,005,300)	
•									
Other income / (expense):									
Interest income		5,127		11,803		3,882		7,921	
Interest expense		(108,146)		-		-		-	
Amortization of deferred financing costs		(29,535)		-		-		-	
Gain on sale of vacant land		606,006		-		-		-	
Loss on disposal of long-lived assets		-		(39,247)		-		(39,247)	
Other		32,734		24,743		5,625		19,118	
		506,186		(2,701)		9,507		(12,208)	
			_		_				
Net loss	\$	(4,778,316)	\$	(13,948,426)	\$	(930,918)	\$	(13,017,508)	
						<u> </u>			
Net loss per common share - basic and									
diluted	\$	(0.10)	\$	(0.29)	\$	(0.02)	\$	(0.27)	
	_						_		
Weighted average number of shares of									
common stock outstanding - basic and diluted		50,038,799		48,405,894		48,327,219		48,448,718	
	_	, ,	_	-,,	_	- , , -	_	-, -, -	

Consolidated Statements of Stockholders' Equity

	Number of common shares issued	Common stock		Additional paid-in capital		Accumulated deficit		Total stockholders' equity	
Balances at March 31, 2016	48,330,286	\$	483,303	\$	128,103,861	\$	(106,875,426)	\$	21,711,738
Issuance of common stock under employee									
stock purchase plan	60,325		603		30,744		-		31,347
Issuance of common stock under stock bonus									
plan	146,155		1,462		(1,462)		-		-
Common stock used for tax withholdings	(17,453)		(175)		(10,503)		-		(10,678)
Compensation expense from employee and director stock option and common stock									
grants	-		-		287,293		-		287,293
Net loss							(13,017,508)		(13,017,508)
Balances at December 31, 2016	48,519,313	\$	485,193	\$	128,409,933	\$	(119,892,934)	\$	9,002,192
Issuance of common stock upon exercise of employee and director options	72,347		723		58,810		-		59,533
Issuance of common stock under employee									
stock purchase plan	116,023		1,160		52,601		-		53,761
Issuance of common stock under stock bonus									
plan	68,023		680		(680)		-		-
Issuance of common stock under definitive									
stock purchase agreement	5,347,300		53,473		5,046,425		-		5,099,898
Common stock used for tax withholdings	(14,496)		(144)		(12,236)		-		(12,380)
Compensation expense from employee and									
director stock option and common stock									
grants					346,553		-		346,553
Net loss							(4,778,316)		(4,778,316)
Balances at December 31, 2017	54,108,510	\$	541,085	\$	133,901,406	\$	(124,671,250)	\$	9,771,241

Consolidated Statements of Cash Flows

		Year ended De		Three months nded March 31,	Nine months ended December 31,	
	_	2017 2016		2016	2016	
C-1 floor from out the continue of the continu			(Unaudited)	(Unaudited)		
Cash flows from operating activities: Net loss	\$	(A 770 216)¢	(13,948,426)\$	(930,918)\$	(13,017,508)	
Adjustments to reconcile net loss to net cash used in	Ф	(4,778,310)\$	(13,946,420)\$	(930,918)\$	(13,017,308)	
operating activities:						
Depreciation and amortization		400,370	673,813	221,686	452,127	
Non-cash equity based compensation		346,553	336,857	49,564	287,293	
Recovery of impaired assets		340,333	(585,800)	(585,800)	201,273	
(Gain) / loss on sale of long-lived assets		(606,006)	39,247	(303,000)	39,247	
Impairment of inventories		(000,000)	7,176,822	9,906	7,166,916	
Change in operating assets and liabilities:			7,170,022	,,,,,,	7,100,510	
Accounts receivable		339,523	(500,275)	181,637	(681,912)	
Costs and estimated earnings on uncompleted contracts		29,917	(000,270)	(30,379)	30,379	
Inventories		(591,625)	75,607	(119,183)	194,790	
Prepaid expenses and other current assets		16,031	39,211	26,296	12,915	
Accounts payable and other current liabilities		(206,233)	455,167	(323,448)	778,615	
Billings in excess of costs and estimated earnings on		(,,	,	()	,	
engineering services contracts		199,160	(60,266)	(60,266)	_	
Other long-term liabilities		(20,000)	(105,555)	41,667	(147,222)	
Net cash used in operating activities	-	(4,870,626)	(6,403,598)	(1,519,238)	(4,884,360)	
Cash flows from investing activities:						
Acquisition of property and equipment, net		(83,838)	(132,607)	(84,653)	(47,954)	
Cash paid for patent and trademark fees		(30,060)	(20,838)	(2,342)	(18,496)	
Cash proceeds from the sale of long-lived assets		1,392,948	-	-	-	
Net cash provided by / (used in) investing activities		1,279,050	(153,445)	(86,995)	(66,450)	
1 7 7			())	())	())	
Cash flows from financing activities:						
Cash received for shares exercised under employee stock						
purchase plan		53,761	44,142	12,795	31,347	
Registered direct offering costs		-	(65,000)	(65,000)	-	
Borrowings on line of credit		3,100,000	-	-	-	
Payment of employee tax withholdings in exchange for return						
of common stock		(12,380)	(10,678)	-	(10,678)	
Issuance of common stock upon definitive stock						
purchase agreement		5,099,898	-	-	-	
Issuance of common stock upon exercise of employee and						
directors options		59,533	-	-	-	
Net cash provided by / (used in) financing activities		8,300,812	(31,536)	(52,205)	20,669	
Increase / (decrease) in cash, cash equivalents, and restricted cash		4,709,236	(6,588,579)	(1,658,438)	(4,930,141)	
Cash, cash equivalents, and restricted cash at beginning of period		2,100,089	8,688,668	8,688,668	7,030,230	
Cash, cash equivalents, and restricted cash at end of period	\$	6,809,325 \$	2,100,089 \$	7,030,230 \$	2,100,089	

(1) Summary of Significant Accounting Policie s

(a) Description of Business

UQM Technologies, Inc. and our wholly-owned subsidiaries develops, manufactures and sells power dense, high efficiency electric motors, generators, power electronic controllers and fuel cell compressors for the commercial truck, bus, automotive, marine, and industrial markets. Our facility is located in Longmont, Colorado. Our revenue is derived primarily from product sales to customers in the commercial truck, bus, automotive, marine, and industrial markets, and from contract research and development services. We are impacted by other factors such as the continued receipt of contracts from industrial and governmental parties, our ability to protect and maintain the proprietary nature of our technology, continued product and technological advances and our ability, together with our partners, to commercialize our products and technology.

(b) Principles of Consolidation

The consolidated financial statements include the accounts of UQM Technologies, Inc. and its wholly-owned subsidiaries. All intercompany accounts and transactions have been eliminated in consolidation.

(c) Cash, Cash Equivalents and Restricted Cash

We consider cash on hand and investments with original maturities of three months or less to be cash and cash equivalents.

We limit our cash and cash equivalents to high quality financial institutions in order to minimize our credit risk. We maintain cash and cash equivalent balances with financial institutions that exceed federally insured limits. We have not experienced any losses related to these balances and management believes our credit risk to be minimal.

(d) Accounts Receivable

We extend unsecured credit to many of our customers following a review of the customers' financial condition and credit history. Our sales are conducted through acceptance of customer purchase orders or in some cases through supply agreements. For credit qualified customers, our standard terms are net 30 days. For international customers without an adequate credit rating, our typical terms are irrevocable letter of credit or cash payment in advance of delivery. We establish an allowance for uncollectable accounts based upon a number of factors including the length of time trade receivables are past due, the customer's ability to pay its obligation to us, the condition of the general economy, estimates of credit risk, historical trends and other information. We write off accounts receivable when they become uncollectible against our allowance for doubtful accounts receivable. At December 31, 2017 and 2016, we had no allowance for doubtful accounts receivable.

(e) Inventories

Inventories are stated at the lower of cost or net realizable value. Cost is determined by the first-in, first-out method. We analyze slow-moving and excess inventory on a periodic basis and we charge directly to expense obsolete inventory items during the period we assess the value of such inventory to be impaired. For the year ended December 31, 2017, nine months ended December 31, 2016 and three months ended March 31, 2016, we recognized a reserve for excess and obsolete inventory of \$0, \$7,166,916, and \$9,906 (unaudited), respectively. See Footnote 5.

(f) Property and Equipment

Property and equipment are stated at cost, unless the asset was acquired, in part, with U.S. Department of Energy ("DOE") grant funds, in which case it is stated at cost net of DOE reimbursements. Depreciation is computed using the straight-line method over the estimated useful lives of the assets, which range from three to five years, except for buildings, which are depreciated over 27.5 years. Maintenance and repairs are charged to expense as incurred. Depreciation expense for the years ended December 31, 2017 and 2016, three months ended March 31, 2016, and nine months ended December 31, 2016 was \$345,415, \$640,888 (unaudited), \$207,734 (unaudited) and \$433,154, respectively, and was reported in operating costs and expenses on the Consolidated Statements of Operations.

(g) Patent and Trademark Costs

Patent and trademark costs consist primarily of legal expenses, and represent those costs incurred by us for the filing of patent and trademark applications. Amortization of patent and trademark costs is computed using the straight-line method over the estimated useful life of the asset, typically 8 years for patents, and 40 years for trademarks. Amortization expense for the years ended December 31, 2017 and 2016, three months ended March 31, 2016, and nine months ended December 31, 2016 was \$25,423, \$32,925 (unaudited), \$13,952 (unaudited), and \$18,973, respectively.

(h) Impairment of Long-Lived Assets

We periodically evaluate whether circumstances or events have affected the recoverability of long-lived assets including intangible assets with finite useful lives. The assessment of possible impairment is based on our ability to recover the carrying value of the asset or groups of assets from expected future cash flows (undiscounted and without interest charges) estimated by management. If expected future cash flows are less than the carrying value, an impairment loss is recognized to adjust the asset to fair value as determined by expected discounted future cash flows. As of December 31, 2017 and 2016 and three months ended March 31, 2016 (unaudited), there was no impairment of long-lived assets.

(i) Product Warranties

Our warranty policy generally provides three months to four years of coverage depending on the product. We record a liability for estimated warranty obligations at the date products are sold. The estimated cost of warranty coverage is based on our actual historical experience with our current products or similar products. For new products, the required reserve is based on historical experience of similar products until sufficient historical data has been collected on the new product. Adjustments are made as new information becomes available. The following is a summary of warranty activity for the years ended December 31, 2017 and 2016 (unaudited), three months ended March 31, 2016 (unaudited), and nine months ended December 31, 2016:

	Balance at Beginning of Year		Additions Charged to Costs and Expenses Deductions		_	alance at 1d of Year	
Year ended December 31, 2017							
Accrued warranty cost	\$	289,710	173,014	(129,293)	\$	333,431	
Year ended December 31, 2016							
Accrued warranty cost	\$	231,372	106,464	(48,126)	\$	289,710	
Three months ended March 31, 2016							
Accrued warranty cost	\$	231,372	27,364	(14,426)	\$	244,310	
Nine months ended December 31, 2016							
Accrued warranty cost	\$	244,310	79,100	(33,700)	\$	289,710	

Note (1) Represents actual warranty payments for units covered under warranty

(j) Segment Reporting

The Company has performed its quarterly assessment to determine if additional disclosures are required for segment reporting. Management has determined that the Company has one operating segment because the chief operating decision maker (CODM) and management make business decisions based on product and contract services revenues taken as a whole. Therefore, no further disclosure is required at this time. Management will perform an assessment quarterly to determine if additional disclosures around this standard are needed in the future.

(k) Revenue and Cost Recognition

Revenue from sales of products is generally recognized at the time title to the goods and the benefits and risks of ownership passes to the customer, which is typically when products are shipped based on the terms of the customer purchase agreement.

Revenue relating to long-term fixed price contracts is recognized using the percentage of completion method. Under the percentage of completion method, contract revenues and related costs are recognized based on the percentage that costs incurred to date bear to total estimated costs. Changes in job performance, estimated profitability and final contract settlements may result in revisions to cost and revenue, and are recognized in the period in which the revisions are determined. Contract costs include all direct materials, subcontract and labor costs and other indirect costs. Selling, general and administrative costs are charged to expense as incurred. At the time a loss on a contract becomes known, the entire amount of the estimated loss is accrued.

The aggregate of costs incurred and estimated earnings recognized on uncompleted contracts in excess of related billings is shown as a current asset, and billings on uncompleted contracts in excess of costs incurred and estimated earnings is shown as a current liability.

(l) Government Grants

The Company recognizes revenue and cost reimbursements from government grants when it is probable that the Company will comply with the conditions attached to the grant arrangement and the grant proceeds will be received. Government grants are recognized in the Consolidated Statements of Operations on a systematic basis over the periods in which the Company recognizes the related costs for which the government grant is intended to compensate. Specifically, when government grants are related to reimbursements for cost of revenues or operating expenses, the government grants are recognized as a reduction of the related expense in the Consolidated Statements of Operations. For government grants related to reimbursements of capital expenditures, the government grants are recognized as a reduction of the basis of the asset and recognized in the Consolidated Statements of Operations over the estimated useful life of the depreciable asset as reduced depreciation expense. If we dispose of assets acquired using grant funding, we may be required to reimburse the DOE upon such sale date if the fair value of the asset on the date of disposition exceeds \$5,000. The amount of any such reimbursement shall be equal to 50 percent of the fair value of the asset on the date of disposition.

The Company records government grants receivable in the Consolidated Balance Sheets in accounts receivable.

(m) Income Taxes

The Company accounts for income taxes under the asset and liability method. Deferred tax assets and liabilities are recognized for the future tax consequences attributable to differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax basis and operating loss and tax credit carry-forwards. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which those temporary differences are expected to be recovered or settled. The valuation of deferred tax assets may be reduced if future realization is not assured. The effect of a change in tax rates on deferred tax assets and liabilities is recognized in income tax expense or benefit in the period that includes the enactment date. The Company has unexpired net operating losses and research and development credits carrying forward into current years that date from the tax year 1999 and 2001, respectively. As such, all federal tax returns from 2000 to the present are subject to audit.

(n) Research and Development

Costs of researching and developing new technology, or significantly altering existing technology, are expensed as incurred.

(o) Loss Per Common Share

The following table sets forth the computation of basic and diluted net loss per share for the years ended December 31, 2017 and 2016, three months ended March 31, 2016, and nine months ended December 31, 2016:

	Year ended	December 31,	Three months ended March 31,	Nine months ended December 31,
	2017	2016	2016	2016
		(Unaudited)	(Unaudited)	
Numerator:				
Net loss	\$ (4,778,316)	\$ (13,948,426)	\$ (930,918)	\$ (13,017,508)
Denominator for basic and diluted net loss per				
common share:				
Weighted average number of shares of				
common stock outstanding - basic and diluted	50,038,799	48,405,894	48,327,219	48,448,718
Net loss per common share - basic and diluted	\$ (0.10)	\$ (0.29)	\$ (0.02)	\$ (0.27)

The following table sets forth the potential shares of common stock that are not included in the calculation of diluted net loss per share because to do so would be anti-dilutive as of the end of each period presented:

	Decemb	oer 31,
	2017	2016
Non-vested stock bonus plan shares	57,760	102,048
Stock options outstanding	3,315,819	3,029,494
Warrants to purchase common stock	5,489,733	5,489,733

(p) Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets, obsolescence reserves, and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.

(q) New Accounting Pronouncements

In May 2014, the Financial Accounting Standards Board ("FASB") issued a new standard to achieve a consistent application of revenue recognition within the U.S., resulting in a single revenue model to be applied by reporting companies under U.S. generally accepted accounting principles. Under the new model, recognition of revenue occurs when a customer obtains control of promised goods or services in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. In addition, the new standard requires that reporting companies disclose the nature, amount, timing, and uncertainty of revenue and cash flows arising from contracts with customers. The new standard is effective for us for the first fiscal year beginning after December 15, 2017. Earlier application is permitted only as of annual reporting periods beginning after December 15, 2016, including interim reporting periods within that reporting period. The new standard is required to be applied retrospectively to each prior reporting period presented or retrospectively with

the cumulative effect of initially applying it recognized at the date of initial application and providing additional disclosures. The Company will adopt this standard in the quarter ending March 31, 2018 using the retrospective method with the cumulative effect and additional disclosures at the period of adoption. Based on the Company's assessment of the impact of this standard on our consolidated financial statements, we expect revenue related to product and contract services to remain substantially unchanged.

In November 2016, the FASB issued guidance on the Statement of Cash Flows and the presentation of restricted cash in the statement. The new standard will require the Statement of Cash Flows to explain the change during the period in the total of cash, cash equivalents, and amounts generally described as restricted cash. As a result, the amounts generally described as restricted cash should be included in the cash and cash equivalents when reconciling the beginning of the period and end of the period total amounts shown on the Statement of Cash Flows. This is effective for annual periods beginning after December 15, 2017, and interim periods within those fiscal years. Early adoption is permitted. The amendments should be applied using the retrospective transition method in each period presented. The Company elected to early adopt this standard in the quarter ended June 30, 2017. Additional disclosure has been included in Note 3 of the Consolidated Financial Statements as required by adopting the standard.

(2) Going Concern Assessment

These Consolidated Financial Statements are presented on the basis that the Company will continue as a going concern. The going concern concept contemplates the realization of assets and satisfaction of liabilities in the normal course of business.

As of December 31, 2017, the Company has sustained recurring losses from continuing operations, had working capital surplus of \$7,762,363, and accumulated deficit of \$124,671,250. The Company's cash and cash equivalents balance at December 31, 2017 was \$6,309,269.

On March 15, 2017, the Company entered into a non-revolving line of credit for \$5.6 million. The interest rate is variable based upon the one month LIBOR rate plus 4.0% per annum on the outstanding balance. The non-revolving line of credit will expire on March 15, 2019 and the amounts repaid during the term of the loan may not be reborrowed. At the expiry date, all outstanding principal and interest are due. As of December 31, 2017, \$3,164,529 was drawn on the line of credit. For additional information, see Note 8 of the Consolidated Financial Statements.

On September 25, 2017, the Company closed the first stage investment pursuant to a definitive stock purchase agreement entered into with China National Heavy Duty Truck Group Co., Ltd. and its wholly-owned subsidiary, Sinotruk (BVI) Limited (the Buyer), which resulted in the sale of 5,347,300 shares of the Company's common stock to the Buyer and the Company's receipt of cash proceeds of approximately \$5.1 million on that date.

Based on management's projections of operations, the non-revolving line of credit, and the Company's cash position on December 31, 2017, the Company believes that it currently has sufficient cash and bank financing resources to support day to day activities through operations as they become due and sustain operations for at least the next twelve months.

As of the date of this filing, the Company believes it has sufficient cash flow to continue as a going concern for the ensuing twelve months.

(3) Cash, cash equivalents, and restricted cash

The following table provides a reconciliation of cash, cash equivalents, and restricted cash reported on the Consolidated Balance Sheets to the cash on the Consolidated Statements of Cash Flows for the period ending December 31, 2017. There was no restricted cash as of December 31, 2016.

	Ι	December 31, 2017	Ι	December 31, 2016
Cash and cash equivalents	\$	6,309,269	\$	2,100,089
Restricted cash, current		176,193		-
Restricted cash, long-term		323,863		-
Total cash, cash equivalents, and restricted cash shown in the Consolidated Statements of				
Cash Flows	\$	6,809,325	\$	2,100,089

Restricted cash classified as a current asset on the Consolidated Balance Sheets represents the amount required to be set aside pursuant to a contractual agreement with the Company's lender for the payment of interest on borrowings from the line of credit that is expected to be paid within the next twelve months. In addition, restricted cash included in other long-term assets on the Consolidated Balance Sheets represents interest due on the line of credit more than twelve months from the date of the financial statements as contractually required by the lender. The restrictions will lapse when the related long-term debt is paid off.

(4) Contracts in Process

At December 31, 2017 and December 31, 2016, the estimated period to complete contracts in process ranged from one to three months and one to three months, respectively. We expect to collect all accounts receivable arising from these contracts within sixty days of billing.

The following summarizes contracts in process:

	D	ecember 31, 2017	De	ecember 31, 2016
Costs incurred on engineering services contracts	\$	56,175	\$	502,701
Estimated earnings		144,665		331,969
		200,840		834,670
Less billings to date		(400,000)		(804,753)
		,		
Contracts in process	\$	(199,160)	\$	29,917
Included in the accompanying Consolidated Condensed Balance Sheets is as follows:				
Costs and estimated earnings in excess of billings on uncompleted contracts	\$	-	\$	29,917
Billings in excess of costs and estimated earnings on engineering services contracts		(199,160)		-
Contracts in process	\$	(199,160)	\$	29,917

(5) Inventories

Inventories consist of:

	December 31,	December 31,
	2017	2016
Raw materials	\$ 7,679,922	\$ 7,279,855
Work-in-process	289,848	105,252
Finished products	1,390,200	1,531,544
Reserve for excess and obsolete inventory	(7,018,610)	(7,166,916)
	\$ 2,341,360	\$ 1,749,735

In 2011, we began manufacturing and delivering PowerPhase Pro *systems under a ten-year supply agreement with CODA Automotive. As a result of substantial uncertainty regarding CODA's financial ability, in late 2012 we recorded an allowance for doubtful accounts for CODA receivables and stopped manufacturing products for CODA. On May 1, 2013, CODA filed for reorganization under the U.S. Bankruptcy Code.

At the time of its bankruptcy, we had on hand approximately \$8.2 million of PowerPhase Pro * inventory originally purchased and manufactured for CODA. We believe the PowerPhase Pro * system is still the appropriate size for many medium-duty truck, marine, passenger vehicle and stationary power applications, and this inventory continues to be sold to a number of customers at prices greater than our costs, although the rate of sales has been very slow.

We re-evaluated the carrying value of the PowerPhase Pro * inventory during 2016 and as of December 31, 2016. A key factor in our analysis during the nine months ended December 31, 2016 was that in October of 2016, our customer ITL had informed us of their intention to purchase in cash a significant portion of the PowerPhase Pro * inventory, which did not happen. Because of the long delays in this customer's product launch and the lack of a significant cash payment towards this inventory, we determined that, out of a total of \$7.6 million, approximately \$6.8 million of this inventory should be reserved as excess inventory and we took a charge for this amount against this inventory as of December 31, 2016. At that time, we had purchase orders from existing customers to acquire the remaining balance of the PowerPhase Pro * inventory. We also reserved approximately \$350,000 for other obsolete inventory as of December 31, 2016. As of December 31, 2017, no additional reserve was required.

(6) Patents and Trademarks

Patents owned by the Company had a gross carrying amount of \$1,175,952 and \$1,145,890, accumulated amortization of \$953,491 and \$932,564, and a net carrying amount of \$222,461 and \$213,326, at December 31, 2017 and December 31, 2016, respectively. Trademarks owned by the Company had a gross carrying amount of \$175,841 and \$175,841, accumulated amortization of \$85,381 and \$80,885, and a net carrying value of \$90,460 and \$94,955 at December 31, 2017 and December 31, 2016, respectively. Patents and trademarks are amortized on a straight-line basis over the estimated useful life of the asset. The weighted-average period of amortization is eight years for patents, and forty years for trademarks.

Estimated future amortization of these intangible assets by fiscal year is as follows:

	 Patents	Tr	Trademarks			
2018	\$ 18,578	\$	4,496			
2019	12,316		4,496			
2020	8,226		4,496			
2021	8,226		4,496			
2022	8,226		4,496			
Thereafter	166,889		67,980			
	\$ 222,461	\$	90,460			

(7) Other Current Liabilities

Other current liabilities consist of:

	December 31,		December 31,	
		2017		2016
Accrued payroll and employee benefits	\$	94,680	\$	62,220
Accrued personal property and real estate taxes		235,133		232,326
Accrued warranty costs		333,431		289,710
Unearned revenue		153,944		116,886
Accrued royalties		48,336		48,336
Accrued import duties		87,100		87,100
Accrued vendor settlements		-		189,175
Accrued executive compensation		-		272,222
Other		21,159		20,966
	\$	973,783	\$	1,318,941

(8) Debt

On March 15, 2017, the Company entered into a non-revolving line of credit for \$5.6 million. The loan is collateralized by the Company's headquarters facility. The interest rate is variable based upon the one month LIBOR rate plus 4.0% per annum on the outstanding balance which was 5.57% as of December 31, 2017. As a condition of the loan, \$600,000 was immediately drawn on the line of credit to be used for monthly interest payments on borrowings over the life of the loan. This is reported as restricted cash on the Consolidated Balance Sheet as of December 31, 2017. For additional information, see Note 3 to the Consolidated Financial Statements. The covenants under the debt agreement require the Company to have liquid assets of a minimum of \$1.5 million with the lender. In addition, financial statements are to be presented no later than 45 days after the end of each quarter and 90 days after the end of each fiscal year. These covenants took effect for the quarter ending June 30, 2017. As of December 31, 2017, the Company was in compliance with its covenants. The non-revolving line of credit will expire on March 15, 2019 and the amounts repaid during the term of the loan may not be re-borrowed. At the expiry date, all outstanding principal and interest are due. As of December 31, 2017, \$3,164,529 was drawn on the line of credit. The Company incurred deferred financing costs of \$73,060 upon securing the line of credit.

(9) Commitments and Contingencies

Employment Agreements

On July 21, 2015, the Company entered into employment agreements with its executive officers that expired on June 30, 2017. The July 2015 employment agreements provided for future retention payments under the conditions and for the amounts specified in the agreements. These future retention payments were recorded over the required service period and as a result, we had recorded a liability of \$272,222 at December 31, 2016. These retention bonuses were paid in July 2017.

Effective July 1, 2017, the Company entered into new employment agreements with its four executive officers, which expire December 31, 2019. The aggregate future base salary payable to the executive officers over their remaining terms is \$2,133,008.

Lease Commitments

At December 31, 2017, there were no operating leases and there was no rental expense during the year ended December 31, 2017, three months ended March 31, 2016 (unaudited) and nine months ended December 31, 2016.

Litigation

In November, 2015, we were notified that a supplier of electronic components under the former CODA automotive program had filed a lawsuit against us alleging breach of contract. This lawsuit was settled as of March 31, 2016 and we adjusted our Consolidated Financial Statements accordingly.

We are involved in various claims and legal actions arising in the ordinary course of business. In the opinion of management, and based on current available information, the ultimate disposition of these matters is not expected to have a material adverse effect on our financial position, results of operations or cash flow.

(10) Fair Value of Financial Instruments

The carrying amounts of cash, cash equivalents, restricted cash, accounts receivable and accounts payable approximate fair value because of the short maturity of these instruments.

The Company measures the fair value of outstanding debt for disclosure purposes on a recurring basis and its long-term debt of \$3,119,450 is reported at amortized cost. The Company's long-term debt is subject to variable rates of interest and accordingly its carrying value is considered to be representative of its fair market value.

(11) Stockholders' Equity

The Company has warrants outstanding as follows:

	Common Stock	Warrants		
Offering Date	Follow-on Offering (Shares)	Under Option (Shares)	Earliest Exercise Date	Expiration Date
February, 2014	2,864,872	1,489,733	August 6, 2014	August 5, 2018
October, 2015	8,000,000	4,000,000	April 30, 2016	October 30, 2020
•	10,864,872	5,489,733		

	Warrants Under	Weighted- Average Exercise	Weighted- Average Remaining Contractual		
	Option	Price	Life		
Outstanding at December 31, 2016	5,489,733	\$ 1.53	3.3 years		
Granted	-	\$ -			
Exercised	-	\$ =			
Forfeited	-	\$ -			
Outstanding at December 31, 2017	5,489,733	\$ 1.53	2.3 years		
Exercisable at December 31, 2017	5,489,733	\$ 1.53	2.3 years		

(12) Stock-Based Compensation

Stock Option Plans

As of December 31, 2017, we had 4,600,000 shares of common stock authorized and 2,117,893 shares of common stock available for future grant to employees and consultants under our 2012 Equity Incentive Plan ("Plan"). The term of the 2012 Plan is ten years. Under the 2012 Plan, the exercise price of each option is set at the fair value of the common stock on the date of grant and the maximum term of the option is ten years from the date of grant. Options granted to employees generally have a ten year term and vest ratably over a three-year period. The maximum number of options that may be granted to an employee under the Plan in any calendar year is 500,000 options. Forfeitures under the Plan are available for re-issuance at any time prior to expiration of the Plan in 2022. Options granted under the Plan to employees require the option holder to abide by certain Company policies, which restrict their ability to sell the underlying common stock. Prior to the adoption of the 2012 Plan, we issued stock options under our 2002 Equity Incentive Plan. Forfeitures under the 2002 Equity Incentive Plan may not be re-issued.

We also have a Stock Option Plan for Non-Employee Directors ("Directors Plan") pursuant to which Directors may elect to receive stock options in lieu of cash compensation for their services as directors. As of December 31, 2017, we had 1,000,000 shares of common stock authorized and 446,635 shares of common stock available for future grant under the Directors Plan. Option terms range from three to ten years from the date of grant. Option exercise prices are equal to the fair value of the common shares on the date of grant. Options granted under the plan vest immediately. Forfeitures under the Directors Plan are available for re-issuance at a future date.

Stock Bonus Plan

We have a Stock Bonus Plan ("Stock Plan") administered by the Board of Directors. As of December 31, 2017, we had 2,554,994 shares of common stock authorized and there were 351,091 shares of common stock available for future grant under the Stock Plan. Under the Stock Plan, shares of common stock may be granted to employees, key consultants, and directors who are not employees as additional compensation for services rendered. Vesting requirements for grants under the Stock Plan, if any, are determined by the Board of Directors at the time of grant.

Stock Purchase Plan

We have established a Stock Purchase Plan under which eligible employees may contribute up to 10 percent of their compensation to purchase shares of our common stock at 85 percent of the fair market value at specified dates. At December 31, 2017, we had 1,200,000 shares of common stock authorized and 556,318 shares of common stock available for issuance under the Stock Purchase Plan.

Share-Based Compensation Expense

We use the straight-line attribution method to recognize share-based compensation costs over the requisite service period of the award. The exercise price of options is equal to the market price of our common stock (defined as the closing price reported by the NYSE American) on the date of grant. We adjust share-based compensation on a quarterly basis for changes to the estimate of expected equity award forfeitures based on actual forfeiture experience. The effect of adjusting the forfeiture rate for all expense amortization is recognized in the period the forfeiture estimate is changed. The effect of forfeiture adjustments during the years ended December 31, 2017 and 2016, three months ended March 31, 2016, and nine months ended December 31, 2016, was insignificant.

We use the Black-Scholes-Merton option pricing model for estimating the fair value of stock option awards. The expected volatility and the expected life of options granted are based on historical experience, and the risk free interest rate is obtained from the U.S. Department of the Treasury daily yield curve rates. The weighted average estimated values of employee and director stock option grants, as well as the weighted average assumptions that were used in calculating such values during the years ended December 31, 2017 and 2016, three months ended March 31, 2016, and nine months ended December 31, 2016, were based on estimates at the date of grant as follows:

	Year ended	December 31,	Three months ended March 31,	Nine months ended December 31,
	2017	2017 2016		2016
		(Unaudited)	(Unaudited)	
Weighted average estimated fair value of grant	\$ 0.59 per option	\$ 0.72 per option	\$ 0.16 per option	\$ 0.74 per option
Expected life (in years)	6.0 years	6.4 years	0.3 years	6.6 years
Risk free interest rate	2.07 %	1.79 %	0.00 %	1.85 %
Expected volatility	83.52 %	85.07 %	88.67 %	84.95 %
Expected dividend yield	0.00 %	0.00 %	0.00 %	0.00 %

Total share-based compensation expense and the classification of these expenses for the years ended December 31, 2017 and 2016, three months ended March 31, 2016, and nine months ended December 31, 2016, were as follows:

	Year ended D	ecember 31,		Three months ded March 31,	Nine months ended December 31,
	2017 2016			2016	2016
		(Unaudited)		(Unaudited)	
Costs of product sales	23,033	10,833		2,280	8,553
Costs of contract services	5,447	8,605		1,926	6,679
Research and development	51,596	32,312		4,595	27,717
Selling, general and administrative	266,477	285,107		40,763	244,344
	\$ 346,553	\$ 336,857	\$	49,564	\$ 287,293

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Stock Option Plans Activity

Additional information with respect to stock option activity during the year ended December 31, 2017 under our Stock Option Plans is as follows:

	Shares Under	A	eighted- verage xercise	Weighted- Average Remaining Contractual	Aggregate Intrinsic
	Option		Price	Life	Value
Outstanding at December 31, 2016	3,004,798	\$	1.40	6.4 years	\$ -
Granted	500,047	\$	0.87		-
Exercised	(72,347)	\$	0.82		-
Forfeited	(136,996)	\$	1.16		1,120
Outstanding at December 31, 2017	3,295,502	\$	1.16	6.3 years	\$ 1,383,525
Exercisable at December 31, 2017	2,364,161	\$	1.32	5.3 years	\$ 807,799
Vested and expected to vest at December 31, 2017	2,864,152	\$	1.23	6.0 years	\$ 1,078,322

Additional information with respect to stock option activity during the nine months ended December 31, 2016 under our Stock Option Plans is as follows:

	Shares Under Option	A E	eighted- verage xercise Price	Weighted- Average Remaining Contractual Life	Aggreg Intrins Valu	sic
Outstanding at April 1, 2016	2,561,769	\$	1.40	6.2 years	\$	-
Granted	632,098	\$	0.68			-
Exercised	-	\$	-			-
Forfeited	(189,069)	\$	2.06			-
Outstanding at December 31, 2016	3,004,798	\$	1.40	6.4 years	\$	-
Exercisable at December 31, 2016	2,184,741	\$	1.37	5.4 years	\$	-
Vested and expected to vest at December 31, 2016	2,736,080	\$	1.21	6.2 years	\$	-

Additional information with respect to stock option activity during the year ended December 31, 2016 (unaudited) under our Stock Option Plans is as follows:

				Weighted-	
		W	eighted-	Average	
	Shares Under		verage xercise	Remaining Contractual	 regate rinsic
	Option	_	Price	Life	 alue
Outstanding at December 31, 2015	2,773,152	\$	1.42	6.4 years	\$ -
Granted	632,098	\$	0.68		-
Exercised	-	\$	-		-
Forfeited	(400,452)	\$	1.87		-
Outstanding at December 31, 2016	3,004,798	\$	1.40	6.4 years	\$ -
Exercisable at December 31, 2016	2,184,741	\$	1.37	5.4 years	\$
Vested and expected to vest at December 31, 2016	2,736,080	\$	1.21	6.2 years	\$ -

The weighted-average grant date fair value of options granted during the years ended December 31, 2017 and 2016, three months ended March 31, 2016, and nine months ended December 31, 2016 was \$0.59, \$0.72 (unaudited), \$0.16 (unaudited), and \$0.74, respectively.

As of December 31, 2016, there was \$400,513 of total unrecognized compensation costs related to stock options granted under our Stock Option Plans. The unrecognized compensation cost is expected to be recognized over a weighted-average period of twenty-three months. The total fair value of stock options that vested during the years ended December 31, 2017 and 2016, three months ended March 31, 2016, and nine months ended December 31, 2016 was \$236,329, \$264,004 (unaudited), \$98,339 (unaudited) and \$165,665, respectively.

Cash received by us upon the exercise of stock options for the years ended December 31, 2017 and 2016, three months ended March 31, 2016, and nine months ended December 31, 2016 was \$59,533 in 2017 and zero for all periods in 2016. The source of shares of common stock issuable upon the exercise of stock options is from authorized and previously unissued common shares.

Stock Bonus Plan Activity

Activity with respect to non-vested shares under the Stock Bonus Plan as of December 31, 2017 and December 31, 2016 (unaudited), three months ended March 31, 2016 (unaudited), and nine months ended December 21, 2016 and the changes during the above noted periods are presented below:

		Year ended December 31,							iths ended h 31,	Nine months ended December 31,		
		2017 2016						20	16	2016		
				(Unaudited)			(Uı	nau	dited)			
	Shares Under Contract	G	/eighted- Average rant Date air Value	Shares Ave Under Gran		Under Grant Date		Weighted- nares Average nder Grant Date ntract Fair Value		Shares Under Contract	A Gra	ighted- verage ant Date ir Value
Unvested at beginning of		_				,	Contract	_		Contract		
period	102,048	\$	0.84	90,561	\$	1.36	90,561	\$	1.36	88,214	\$	1.36
Granted	23,735	\$	0.87	160,389	\$	0.68	_	\$	-	160,389	\$	0.68
Vested	(68,023)	\$	0.98	(144,981)	\$	0.98	-	\$	-	(144,981)	\$	0.98
Forfeited	-	\$	-	(3,921)	\$	2.87	(2,347)	\$	3.95	(1,574)	\$	1.25
Unvested at end of period	57,760	\$	0.68	102,048	\$	0.84	88,214	\$	1.36	102,048	\$	0.84

As of December 31, 2017, there was \$28,725 of total unrecognized compensation costs related to common stock granted under our Stock Bonus Plan. The unrecognized compensation cost at December 31, 2017 is expected to be recognized over a weighted-average period of eighteen months.

Stock Purchase Plan Activity

During the years ended December 31, 2017 and 2016, three months ended March 31, 2016 and nine months ended December 31, 2016, we issued 116,023, 83,586 (unaudited), 23,261 (unaudited) and 60,325 shares of common stock, respectively, under the Stock Purchase Plan. Cash received by us upon the purchase of shares under the Stock Purchase Plan for the years ended December 31, 2017 and 2016, three months ended March 31, 2016 and nine months ended December 31, 2016 was \$53,761, \$44,142 (unaudited), \$12,795 (unaudited), and \$31,347, respectively.

(13) Significant Customers

We have historically derived significant revenue from a few key customers. The following table summarizes revenue and percent of total revenue from significant customers for the years ended December 31, 2017 and 2016, three months ended March 31, 2016, and nine months ended December 31, 2016:

	Year Ended December 31,							Three montl March		Nine months ended December 31,			
		2017			2016			2016	2016				
					(Unaudit	ed)		(Unaudi	ted)				
Customer A			%			%			%			%	
Customer A	\$	-	-	\$	811,629	14	\$	285,494	19	\$	526,136	13	
C4 D			%			%			%			%	
Customer B	\$	166,094	2	\$	450,505	8	\$	186,800	12	\$	263,705	6	
G , G			%			%			%			%	
Customer C	\$	286,515	4	\$	382,113	7	\$	33,685	2	\$	348,428	8	
C + D			%			%			%			%	
Customer D	\$	298,775	4	\$	665,615	12	\$	132,905	9	\$	532,710	13	
С , Г			%			%			%			%	
Customer E	\$	500,840	6	\$	-	-	\$	-	-	\$	-	-	
Contain F			%			%			%			%	
Customer F	\$	2,424,000	31	\$	160,500	3	\$	-	-	\$	160,500	4	
C			%			%			%			%	
Customer G	\$	2,559,452	33	\$	1,740,929	31	\$	410,220	27	\$	1,330,709	32	

The following table summarizes accounts receivable from significant customers as of December 31, 2017 and 2016:

	December 31, 2017	December 31, 2016
Customer A	- %	- %
Customer B	2 %	11 %
Customer C	- %	29 %
Customer D	4 %	10 %
Customer E	- %	- %
Customer F	- %	- %
Customer G	80 %	45 %

(14) Income Taxes

On December 22, 2017 (the "Enactment Date"), the U.S. government enacted comprehensive tax legislation commonly referred to as the Tax Cuts and Jobs Act (the "Tax Act"). The Tax Act makes broad and complex changes to the U.S. tax code and key provisions applicable, or that may be applicable, to us or certain of UQM Technologies Inc.'s existing or potential customers for 2018 include the following: (1) reduction of the U.S. federal corporate tax rate from 35 % to 21 % percent; (2) elimination of the corporate alternative minimum tax (AMT); (3) a new limitation on deductible interest expense; (4) limitations on the deductibility of certain executive compensation; (5) limitations on the use of foreign tax credits ("FTCs") to reduce the U.S. income tax liability; (6) limitations on net operating losses ("NOL's") generated after December 31, 2017 to 80 percent of taxable income; and (7) the introduction of the Base Erosion Anti-Abuse Tax ("BEAT") for tax years beginning after December 31, 2017.

Concurrent with the enactment of the Tax Act, in December 2017, the SEC staff issued Staff Accounting Bulletin 118 ("SAB 118"), which provides guidance on accounting for the tax effects of the Tax Act. SAB 118 provides a measurement period that should not extend beyond one year from the Enactment Date for companies to complete the accounting under Accounting Standards Codification 740 - *Income Taxes* ("ASC 740"). In accordance with SAB 118, a company must reflect the income tax effects of those aspects of the Tax Act for which the accounting under ASC 740 is complete. To the extent that an entity's accounting for certain income tax effects of the Tax Act is incomplete but it is able to determine a reasonable estimate, it must record a provisional estimate in the financial statements. If a company cannot determine a provisional estimate to be included in the financial statements, it should continue to apply ASC 740 on the basis of the provisions of the tax laws that were in effect immediately before the enactment of the Tax Act.

Our assessment and accounting for the income tax effects of the Tax Act affecting our consolidated financial statements is generally complete, subject to continued evaluation under SAB 118. The change in federal corporate income tax rate from 35% to 21% was enacted in 2017 and effective January 1, 2018. For 2017, the rate change does not impact the calculation of current income tax liability but does require the future rate to be applied to deferred income tax assets and liabilities that exist at December 31, 2017. An expense of \$13.3 million was recorded to deferred income tax expense for this change. An adjustment to the effective tax rate is also required to reflect the different rates (35% and 21%) applied to currently arising temporary differences for current tax and deferred tax. There is no P&L impact of these adjustments as the valuation allowance will have a corresponding adjustment to offset any changes to the deferred tax asset.

Income tax benefit attributable to loss from operations differed from the amounts computed by applying the U.S. federal income tax rate of 34 percent to December 31, 2017 and to the prior years as a result of the following:

	Year ended December 31, 2017	_	ear ended cember 31, 2016
Computed "expected" tax benefit	\$ (1,608,777)	\$ (4,425,953)
Increase (decrease) in taxes resulting from:			
Increase (decrease) in valuation allowance for net deferred tax assets	(13,303,260)		6,120,293
Change in rate on deferred opening balance	13,289,000		_
Other Adjustments	1,662,208		_
Other, net	(39,171)	(1,694,340)
Income tax expense	\$	\$	_

The components of the Company's federal and state deferred tax assets and liabilities at December 31, 2017 and 2016 are shown below. The tax effects of temporary differences that give rise to significant portions of the net deferred tax asset are:

	1	December 31, 2017	I	December 31, 2016
Deferred tax assets:				
Research and development credit carry-forwards	\$	4,073	\$	4,073
Net operating loss carry-forwards		22,947,741		32,864,500
Deferred compensation		9,443		111,006
Property and equipment		75,545		122,814
Stock Compensation		659,526		985,219
Other		2,033,592		3,157,324
Total deferred tax assets		25,729,920		37,244,936
Deferred tax liabilities:				
Intangible assets		35,211		53,128
Total deferred tax liabilities		35,211		53,128
Net deferred tax assets		25,694,709		37,191,808
Less valuation allowance		(25,694,709)		(37,191,808)
Deferred tax assets, net of valuation allowance	\$	_	\$	_

As of December 31, 2017 and December 31, 2016, respectively, we had net operating loss ("NOL") carry-forwards of approximately \$95.3 million and \$90.3 million for U.S. income tax purposes that expire in varying amounts through 2037. At December 31, 2016, approximately \$5.3 million of the net operating loss carry-forwards are attributable to stock options, the benefit of which will be credited to additional paid-in capital if realized. At December 31, 2017, the new accounting pronouncements (ASU 2016-09) changed the accounting for net operating losses allowing recognition in 2017. However, due to the provisions of Section 382 of the Internal Revenue Code, the utilization of a portion of these NOLs may be limited. Future ownership changes under Section 382 could occur that would result in additional Section 382 limitations, which could further restrict the use of NOLs. In addition, any Section 382 limitation could reduce our ability for utilization to zero if we fail to satisfy the continuity of business enterprise requirement for the two-year period following an ownership change.

The valuation allowance for deferred tax assets of \$25.7 million and \$37.2 million at December 31, 2017 and December 31, 2016, respectively, relates principally to the uncertainty of the utilization of deferred tax assets in various tax jurisdictions. The Company continually assesses both positive and negative evidence to determine whether it is more-likely-than-not that the deferred tax assets can be realized prior to their expiration. Based on the Company's assessment it has determined the deferred tax assets are not currently realizable.

We have not recorded any potential liability for uncertain tax positions taken on our tax returns.

We may, from time to time, be assessed interest or penalties by major tax jurisdictions, although any such assessments historically have been minimal and immaterial to our financial results. Penalties are recorded in selling, general and administrative expenses and interest paid or received is recorded in interest expense or interest income, respectively, in the consolidated statements of operations.

(15) 401(k) Employee Benefit Plan

We have established a 401(k) Savings Plan ("401K Plan") under which eligible employees may contribute up to 15 percent of their compensation. Employees over the age of 18 are eligible immediately upon hire to participate in the 401K Plan. At the direction of the participants, contributions are invested in several investment options offered by the 401K Plan. We currently match 33 percent of participants' contributions, subject to certain limitations. These matching contributions vest ratably over a three-year period. Matching contributions to the 401K Plan were

\$118,512, \$115,746 (unaudited), \$30,265 (unaudited), and \$85,481, for the years ended December 31, 2017 and 2016, three months ended March 31, 2016 and nine months ended December 31, 2016, respectively.

(16) Interim Financial Data (Unaudited)

	March 31,	June 30,	S	eptember 30,	I	December 31,
Year ended December 31, 2017						
Sales	\$ 1,015,045	\$ 1,788,955	\$	2,752,554	\$	2,222,195
Gross profit	\$ 326,132	\$ 701,764	\$	1,281,220	\$	816,445
Net loss	\$ (1,606,026)	\$ (1,348,221)	\$	(543,401)	\$	(1,280,668)
Net loss per common share basic and diluted:	\$ (0.03)	\$ (0.03)	\$	(0.01)	\$	(0.03)

	Quarters Ended								
	March 31,		June 30,	S	eptember 30,	I	December 31,		
Year ended December 31, 2016									
Sales	\$ 1,504,288	\$	1,435,081	\$	1,021,125	\$	1,666,789		
Gross profit	\$ 391,013	\$	439,043	\$	244,521	\$	(6,625,571)		
Net loss	\$ (930,918)	\$	(1,954,030)	\$	(2,368,245)	\$	(8,695,233)		
Net loss per common share basic and diluted:	\$ (0.02)	\$	(0.04)	\$	(0.05)	\$	(0.18)		

ITEM 9. CHANGE IN AND DISAGREEMENTS WITH INDEPENDENT ACCOUNTANTS O N ACCOUNTING AND FINANCIAL DISCLOSURE

Effective November 16, 2017, Hein & Associates LLP (" *Hein*"), the independent registered public accounting firm for the Company, merged with Moss Adams LLP (" *Moss Adams*"). As a result of this transaction, on November 16, 2017, Hein resigned as the independent registered public accounting firm for the Company. Concurrent with such resignation of Hein, the Company's audit committee approved the engagement of Moss Adams as the new independent registered public accounting firm for the Company effective for the year ended December 31, 2017.

ITEM 9A. CONTROLS AND PROCEDURES

Disclosure Controls And Procedures

We conducted an evaluation of the effectiveness of the design and operation of our disclosure controls and procedures as of December 31, 2017 under the supervision and with the participation of management, including our Chief Executive Officer ("CEO") and Chief Financial Officer ("CFO").

Based on their evaluation as of December 31, 2017, our CEO and CFO have concluded that our disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) under the Exchange Act) were effective to ensure that the information required to be disclosed by our management in the reports that it files or submits under the Exchange Act is (i) recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms, and (ii) accumulated and communicated to our management, including our CEO and CFO, to allow timely decisions regarding required disclosure.

Management Report on Internal Control Over Financial Reporting

Our management is responsible for all aspects of the business, including the preparation of the consolidated financial statements in this annual report. Management prepared the consolidated financial statements using accounting principles generally accepted in the United States. Management has also prepared the other information in this annual report and is responsible for its accuracy and consistency with the consolidated financial statements.

Management is responsible for establishing and maintaining an adequate system of internal control over financial reporting (as defined in Rules 13a-15(f) and 15d-15(f) under the Exchange Act), including safeguarding of assets against unauthorized acquisition, use or disposition. This system is designed to provide reasonable assurance to management and

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the board of directors regarding preparation of reliable published financial statements and safeguarding of our assets. This system is supported with written policies and procedures and contains self-monitoring mechanisms. Appropriate actions are taken by management to correct deficiencies as they are identified. All internal control systems have inherent limitations, including the possibility of circumvention and overriding of controls, and, therefore, can provide only reasonable assurance as to the reliability of financial statement preparation and such asset safeguarding.

Management has assessed the effectiveness of our internal control over financial reporting as of December 31, 2017. In making this assessment, it used the criteria described in the 2013 "Internal Control-Integrated Framework" issued by the Committee of Sponsoring Organizations of the Treadway Commission ("COSO"). Based on this assessment, management has concluded that, as of December 31, 2017, our internal control over financial reporting is effective. Management reviewed the results of its assessment with the Audit Committee of our Board of Directors who oversees the financial reporting process.

Attestation Report of the Registered Public Accounting Firm

This Form 10-K does not include an attestation report of our registered public accounting firm regarding internal control over financial reporting. Management's report was not subject to attestation by our registered public accounting firm pursuant to the rules of the Securities and Exchange Commission that permit us to provide only management's report in this Form 10-K.

Changes in Internal Control Over Financial Reporting

There were no changes to our internal control over financial reporting that occurred during the quarter ended December 31, 2017 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

March 20, 2018

/s/JOSEPH R. MITCHELL /s/DAVID I. ROSENTHAL Joseph Mitchell David I. Rosenthal President and Chief Executive Officer Treasurer, Secretary and

Chief Financial Officer

ITEM 9B. OTHER INFORMATION

None.

PART III

ITEM 10. DIRECTORS, EXECUTIVE OFFICERS AND CORPORATE GOVERNANCE

Additional information required by Item 10 is incorporated by reference from and contained under the headings "Election of Directors", "Management" "Section 16(a) Beneficial Ownership Reporting Compliance" and "Code of Ethics" in our Definitive Proxy Statement for the 2018 Annual Meeting of Shareholders.

ITEM 11. EXECUTIVE COMPENSATION

The information required by Item 11 is incorporated by reference from and contained under the headings "Executive Compensation", "Option Grants during Fiscal Year 2017," "Aggregate Option Exercises During Fiscal Year 2017," "Option Values at the End of Fiscal Year 2017," "Director Compensation," "Compensation discussion and Analysis," "Compensation and Benefits Committee Report," and "Compensation Committee Interlocks" in our definitive Proxy Statement for the 2018 Annual Meeting of Shareholders.

ITEM 12. SECURITY OWNERSHIP OF CERTAIN BENEFICIAL OWNERS AND MANAGEMEN T AND RELATED STOCKHOLDER MATTERS

The information required by Item 12 is incorporated by reference from and contained under the heading "Security Ownership of Certain Owners and Management" and "Equity Compensation Plan Information" in our definitive Proxy Statement for the 2018 Annual Meeting of Shareholders.

ITEM 13. CERTAIN RELATIONSHIPS AND RELATED TRANSACTION S AND DIRECTOR INDEPENDENCE

The information required by Item 13 is incorporated by reference from and contained under the headings "Certain Relationships and Related Transactions" in our definitive Proxy Statement for the 2018 Annual Meeting of Shareholders.

ITEM 14. PRINCIPAL ACCOUNTANT FEES AND SERVICES.

The information required by Item 14 is incorporated by reference from and contained under the heading "Ratification of Selection of Independent Auditors" in our definitive Proxy Statement for the 2018 Annual Meeting of Shareholders.

PART IV

ITEM 15. EXHIBITS AND FINANCIAL STATEMENT SCHEDULES

(a) 1. <u>Financial Statements</u>

UQM Technologies, Inc. (included in Part II):

Reports of Independent Registered Public Accounting Firm.

Consolidated Balance Sheets, December, 31, 2017 and 2016.

Consolidated Statements of Operations for the Year Ended December 31, 2017, 2016 (unaudited), Three Months Ended March 31, 2016 (unaudited), and Nine Months Ended December 31, 2016

Consolidated Statements of Stockholders' Equity for the Year Ended December 31, 2017 and Nine Months Ended December 31, 2016

Consolidated Statements of Cash Flows for the Year Ended December 31, 2017, 2016 (unaudited), Three Months Ended March 31, 2016 (unaudited), and Nine Months Ended December 31, 2016

Notes to Consolidated Financial Statements.

2. Financial Statement Schedules:

Valuation and Qualifying Accounts. See note 1(e) to the Consolidated Financial Statements above.

3. Exhibits:

- 3.1 Amended and Restated Articles of Incorporation as further amended, Reference is made to Exhibit 3.1 of our current report on Form 8-K filed on January 10, 2017, which is incorporated herein by reference.
- 3.2 <u>Bylaws, as amended. Reference is made to Exhibit 3.2 of our Annual Report on Form 10-K filed May 30, 2014, which is incorporated herein by reference.</u>
- 4.1 Specimen Stock Certificate. Reference is made to Exhibit 3.1 of our Registration Statement on Form 10 dated February 27, 1980, which is incorporated herein by reference.
- 4.2 Form of Common Stock Purchase Warrant (expiration August 5, 2018). Reference is made to Exhibit 4.1 of our current report on Form 8-K, filed February 5, 2014, which is incorporated herein by reference.
- 4.3 Form of Common Stock Purchase Warrant (expiration October 30, 2020). Reference is made to Exhibit 4.1 of our current report on Form 8-K, filed October 30, 2015, which is incorporated herein by reference.
- 10.1 Credit Agreement dated March 15, 2017 between UQM Properties, Inc. and Bank of the West pertaining to the Company's working capital and cash management non-revolving line of credit. Reference is made to Exhibit 4.4 of our Transition Report on Form 10-KT filed March 30, 2017, which is incorporated herein by reference.
- 10.2 Supply Agreement dated October 20, 2015 by and between ITL and UQM Technologies, Inc. Reference is made to Exhibit 10.1 of our current report on Form 8-K filed on October 26, 2015, which is incorporated herein by reference.
- 10.3 Employment Agreement dated as of July 1, 2017, between UQM Technologies, Inc. and Joseph R. Mitchell.
 ** Reference is made to Exhibit 10.1 of our Current Report on Form 8-K filed on July 6, 2017, which is incorporated herein by reference.

10.4	First Amendment to Employment Agreement, dated as of September 25, 2017, between UQM Technologies, Inc. and Joseph R. Mitchell. ** Reference is made to Exhibit 10.1 of our Current Report on Form 8-K filed on September 29, 2017, which is incorporated herein by reference.
10.5	Employment Agreement dated as of July 1, 2017, between UQM Technologies, Inc. and David I. Rosenthal. ** Reference is made to Exhibit 10.2 of our Current Report on Form 8-K filed on July 6, 2017, which is incorporated herein by reference.
10.6	Employment Agreement dated as of July 1, 2017, between UQM Technologies, Inc. and Adrian P. Schaffer. ** Reference is made to Exhibit 10.3 of our Current Report on Form 8-K filed on July 6, 2017, which is incorporated herein by reference.
10.7	Stock Bonus Plan. ** Reference is made to Exhibit 10.2 of our Current Report on Form 8-K filed on August 12, 2005, which is incorporated herein by reference.
10.8	Amendment to UQM Technologies, Inc. Stock Bonus Plan dated May 9, 2012. ** Reference is made to Exhibit 10.22 of our Annual Report on Form 10-K filed May 24, 2012, which is incorporated herein by reference.
10.9	Amendment to UQM Technologies, Inc. Stock Bonus Plan adopted August 13, 2014.** Reference is made to Appendix B of our Proxy Statement filed July 2, 2014, which is incorporated herein by reference.
10.10	<u>UQM Technologies, Inc. 2012 Equity Incentive Plan adopted April 11, 2012.** Reference is made to Exhibit 10.19 of our Annual Report on Form 10-K filed May 24, 2012, which is incorporated herein by reference.</u>
10.11	Amendment to UQM Technologies, Inc. 2012 Equity Incentive Plan adopted August 13, 2014.** Reference is made to Appendix A of our Proxy Statement filed July 2, 2014, which is incorporated herein by reference.
10.12	Amended and Restated UQM Technologies, Inc. Employee Stock Purchase Plan. ** Reference is made to Appendix A of our Proxy Statement filed October 25, 2017, which is incorporated herein by reference.
10.13	<u>UQM Technologies, Inc. Outside Director Stock Option Plan amended November 2, 2011. ** Reference is made to Exhibit 10.21 of our Annual Report on Form 10-K filed May 24, 2012, which is incorporated herein by reference.</u>
10.14	Form of Incentive Stock Option Agreement. ** Reference is made to Exhibit 10.6 of our Annual Report on Form 10-K, filed on May 22, 2008, which is incorporated herein by reference.
10.15	Form of Non-Qualified Stock Option Agreement. ** Reference is made to Exhibit 10.7 of our Annual Report on Form 10-K, filed on May 22, 2008, which is incorporated herein by reference.
10.16	Form of Restricted Stock Agreement, amended May 9, 2012. ** Reference is made to Exhibit 10.20 of our Annual Report on Form 10-K filed May 24, 2012, which is incorporated herein by reference.
10.17	Stock Purchase Agreement, dated as of August 25, 2017, among UQM and Sinotruk (BVI) Limited, and China National Heavy Duty Truck Group Co., Ltd. Reference is made to Exhibit 10.1 of our Current Report on Form 8-K filed on August 30, 2017, which is incorporated herein by reference.
10.18	Registration Rights Agreement, dated September 25, 2017, between UQM Technologies, Inc. and Sinotruk (BVI) Limited. Reference is made to Exhibit 10.1 of our Current Report on Form 8-K filed on September 28, 2017, which is incorporated herein by reference.

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10.19	Joint Venture Agreement, dated November 30, 2017, among China National Heavy Duty Truck Group Co., Ltd., UQM Technologies, Inc., and Sinotruk Global Village Investment Limited. Reference is made to Exhibit 10.1 of
	our Current Report on Form 8-K filed on December 1, 2017, which is incorporated herein by reference.
10.20	Technology License and Services Agreement, dated November 6, 2017, between UQM Technologies, Inc. and Sinotruk Qingdao Zhongqi New Energy Automobile Co., Ltd. Reference is made to Exhibit 10.1 of our Current Report on Form 8-K filed on December 27, 2017, which is incorporated herein by reference.
16.1	Letter of Hein & Associates LLP. Reference is made to Exhibit 16.1 of our Current Report on Form 8-K filed on November 17, 2017, which is incorporated herein by reference.
21.1	Subsidiaries of the Company.
23.1	Consent of Moss Adams LLP.
23.2	Consent of Hein & Associates LLP.
31.1	Certification of the Chief Executive Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
31.2	Certification of the Chief Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
32.1	Certification Pursuant to 18 U.S.C. Section 1350, as adopted pursuant to section 906 of the Sarbanes-Oxley Act 2002.
101.INS	XBRL Instance Document
101.SCH	XBRL Taxonomy Extension Schema Document
101.CAL	XBRL Taxonomy Extension Calculation Linkbase Document
101.LAB	XBRL Taxonomy Extension Label Linkbase Document
101.PRE	XBRL Taxonomy Extension Presentation Linkbase Document
101.DEF	XBRL Taxonomy Extension Definition Linkbase Document
** managem	ent contract or compensation plan

ITEM 16. FORM 10-K SUMMARY

None.

^{**} management contract or compensation plan.

SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, UQM Technologies, Inc. has duly caused this Annual Report on Form 10-K to be signed on its behalf by the undersigned, thereunto duly authorized, in Longmont, Colorado on the 20 th day of March, 2018.

UQM TECHNOLOGIES, INC., a Colorado Corporation

By: /s/ JOSEPH MITCHELL

Joseph Mitchell President and Chief Executive Officer

Pursuant to the requirements of the Securities Exchange Act of 1934, this Annual Report on Form 10-K has been signed below by the following persons on behalf of UQM Technologies, Inc., in the capacities indicated and on the date indicated.

Signature	Title	Date
/s/ DONALD W. VANLANDINGHAM Donald W. Vanlandingham	Chairman of the Board of Directors	March 20, 2018
/s/JOSEPH R. MITCHELL Joseph R. Mitchell	President and Chief Executive Officer	March 20, 2018
/s/DAVID I. ROSENTHAL David I. Rosenthal	Treasurer and Secretary (Principal Financial and Accounting Officer)	March 20, 2018
/s/STEPHEN J. ROY Stephen J. Roy	Director	March 20, 2018
/s/JOSEPH P. SELLINGER Joseph P. Sellinger	Director	March 20, 2018
/s/JOHN E. SZTYKIEL John E. Sztykiel	Director	March 20, 2018

THE SUBSIDIARIES OF THE REGISTRANT

Incorporation <u>Name</u>

Domestic Subsidiary UQM Properties, Inc. Colorado

Foreign Subsidiary UQM Technologies Asia Limited Hong Kong

CONSENT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

We consent to the incorporation by reference in the Registration Statements (Form S-1 No. 333-221657, Forms S-8 Nos. 333-129251, 333-168999, 333-169000, 333-183786, 333-183788, 333-183796, 333-198227, and 333-198228) of our report dated March 20, 2018, relating to the consolidated financial statements of UQM Technologies, Inc., appearing in this Annual Report (Form 10-K) for the year ended December 31, 2017.

/s/ Moss Adams LLP

Denver, Colorado March 20, 2018

CONSENT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

We consent to the incorporation by reference in the Registration Statements on Form S-1 (No. 333-221657) and Forms S-8 (File No. 333-129251, 333-168999, 333-169000, 333-183786, 333-183788, 333-183796, 333-198227, and 333-198228) of our report dated March 30, 2017, relating to our audit of the consolidated financial statements of UQM Technologies, Inc., which appears in this Annual Report on Form 10-K of UQM Technologies, Inc. for the year ended December 31, 2017.

/s/ Hein & Associates LLP

Denver, Colorado March 20, 2018

Certification

- I, Joseph R. Mitchell, certify that:
- 1. I have reviewed this Annual Report on Form 10-K of UQM Technologies, Inc.;
- 2. Based on my knowledge, this Report does not contain any untrue statement of material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this Report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this Report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this Report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and we have:
 - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this Report is being prepared;
 - Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this Report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this Report based on such evaluation; and
 - d. Disclosed in this Report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal controls over financial reporting.

Date: March 20, 2018 /s/ J OSEPH R. M ITCHELL

Joseph R. Mitchell President and Chief Executive Officer

Certification

- I, David I. Rosenthal, certify that:
- 1. I have reviewed this Annual Report on Form 10-K of UQM Technologies, Inc.;
- 2. Based on my knowledge, this Report does not contain any untrue statement of material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this Report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this Report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this Report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and we have:
 - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this Report is being prepared;
 - Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this Report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this Report based on such evaluation; and
 - d. Disclosed in this Report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal controls over financial reporting.

Date: March 20, 2018 /s/ DAVID I. ROSENTHAL

David I. Rosenthal Treasurer, Secretary and Chief Financial Officer

CERTIFICATE PURSUANT TO 18 U.S.C. SECTION 1350 AS ADOPTED PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

In connection with the Annual Report of UQM Technologies, Inc. (the "Company") on Form 10-K for the twelve months ended December 31, 2017 as filed with the Securities and Exchange Commission on the date hereof (the "Report"), the undersigned Chief Executive Officer and Chief Financial Officer of the Company hereby certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 that: 1) the Report fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended, and 2) the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company as of and for the periods covered in the Report.

/s/ JOSEPH R M ITCHELL

Joseph R. Mitchell President and Chief Executive Officer

/s/ D AVID I . R OSENTHAL

David I. Rosenthal

Treasurer, Secretary and Chief Financial Officer

Date: March 20, 2018