

STAYING POVVER

Summary Annual Report 2004

150 years of growing with our communities

VISIONARY • DEDICATED

ACCOUNTABLE • REPUTABLE

CONNECTED • CONFIDENT



SUPPORTIVE • STRONG

PROACTIVE • PRUDENT

RESPONSIBLE • STEADFAST



INNOVATIVE • COMMITTED

INDEPENDENT • AGILE

RESOURCEFUL • FLEXIBLE



PROMPT • RELIABLE

DEPENDABLE • CARING

DILIGENT • RESPONSIVE



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About the Cover



OUR ROOTS DATE BACK TO 1855,
WHEN A FEW VISIONARY, BOLD
LEADERS LAUNCHED THE MADISON
GAS LIGHT AND COKE CO. TODAY,
WE CELEBRATE OUR FUNDAMENTAL
VALUES THAT HAVE ENERGIZED
GROWTH.

- PRODUCING SOLID FINANCIAL RESULTS
- ENGAGING CUSTOMERS
- PLANNING CAREFULLY
- DELIVERING DEPENDABLE SERVICE
- APPLYING INNOVATIVE SOLUTIONS

THESE ARE HALLMARKS OF OUR
STAYING POWER – FROM THE
FIRST FLICKER OF GAS LIGHT 150
YEARS AGO TO SOLAR TECHNOLOGY
TODAY. WE TAKE SERIOUSLY OUR
RESPONSIBILITY TO BE A GOOD
COMMUNITY MEMBER.



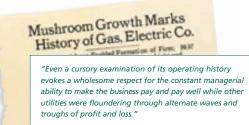
150 years of STAYING POWER

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MGE Energy

MGE Energy is an investor-owned public utility holding company headquartered in Madison, Wis. MGE Energy is the parent company of Madison Gas and Electric Co. The utility provides highly reliable natural gas and electric service and promotes economic development in south-central and western Wisconsin. In 2004, MGE Energy's assets exceeded \$827 million and revenues were nearly \$425 million. See the MGE Energy Corporate Profile on page 21.



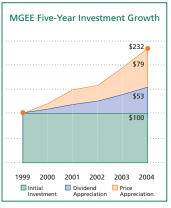
- Wisconsin State Journal, March 1934

MGE Energy (MGEE)

Year at a Glance (Thousands, except per-share amounts)

		Increase/				
	2004		2003	(Decrease)		Change
\$	424,881	\$	402,570	\$	22,311	5.5%
\$	33,840	\$	30,640	\$	3,200	10.4%
\$	1.77	\$	1.71	\$	0.06	3.5%
\$	1.36	\$	1.35	\$	0.01	0.7%
	76.8%		78.9%		-2.1%	-2.7%
	19,119		17,894		1,225	6.8%
	20,390		18,344		2,046	11.2%
	11.4%		12.2%		-0.8%	-6.6%
\$	16.59	\$	14.34	\$	2.25	15.7%
\$	36.03	\$	31.45	\$	4.58	14.6%
\$	734,652	\$	576,919	\$ 157,733		27.3%
\$	827,371	\$	725,158	\$	102,213	14.1%
3	3,144,182	3	3,182,319		(38,137)	-1.2%
	221,612		230,359		(8,747)	-3.8%
	\$ \$ \$ \$ \$	\$ 424,881 \$ 33,840 \$ 1.77 \$ 1.36 76.8% 19,119 20,390 11.4% \$ 16.59 \$ 36.03 \$ 734,652 \$ 827,371 3,144,182	\$ 424,881 \$ 33,840 \$ 1.77 \$ 1.36 76.8% 19,119 20,390 11.4% \$ 16.59 \$ 36.03 \$ 734,652 \$ 827,371 \$ 3,144,182	\$ 424,881 \$ 402,570 \$ 33,840 \$ 30,640 \$ 1.77 \$ 1.71 \$ 1.36 \$ 1.35 76.8% 78.9% 19,119 17,894 20,390 18,344 11.4% 12.2% \$ 16.59 \$ 14.34 \$ 36.03 \$ 31.45 \$ 734,652 \$ 576,919 \$ 827,371 \$ 725,158 3,144,182 3,182,319	2004 2003 (C \$ 424,881 \$ 402,570 \$ \$ 33,840 \$ 30,640 \$ \$ 1.77 \$ 1.71 \$ \$ 1.36 \$ 1.35 \$ 76.8% 78.9% * 19,119 17,894 * 20,390 18,344 * 11.4% 12.2% * \$ 16.59 \$ 14.34 \$ \$ 36.03 \$ 31.45 \$ \$ 734,652 \$ 576,919 \$ \$ 827,371 \$ 725,158 \$ 3,144,182 3,182,319	2004 2003 (Decrease) \$ 424,881 \$ 402,570 \$ 22,311 \$ 33,840 \$ 30,640 \$ 3,200 \$ 1.77 \$ 1.71 \$ 0.06 \$ 1.36 \$ 1.35 \$ 0.01 76.8% 78.9% -2.1% 19,119 17,894 1,225 20,390 18,344 2,046 11.4% 12.2% -0.8% \$ 16.59 \$ 14.34 \$ 2.25 \$ 36.03 \$ 31.45 \$ 4.58 \$ 734,652 \$ 576,919 \$ 157,733 \$ 827,371 \$ 725,158 \$ 102,213 3,144,182 3,182,319 (38,137)





For detailed financial information, see the 2004 MGE Energy Form 10-K.



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We celebrate the

STAYING POWER

of a tenacious community energy company that thrives on fundamental values.



To Our Shareholders

July 2005 marks 150 years since our predecessor company, the Madison Gas Light and Coke Co., introduced gas service in downtown Madison. In this report, we celebrate

the staying power of a tenacious community energy company that thrives on fundamental values. We reflect on past achievements to honor the utility pioneers who laid a solid foundation for growth. And we focus on the values that contributed to our staying power and guide our decisions today.

Gary J. Wolter, Chairman, President and Chief Executive Officer

RESOURCEFUL • FLEXIBLE

INNOVATIVE . VISIONARY

INDEPENDENT . COMMITTED

PROMPT . RELIABLE

DEPENDABLE . CARING

DILIGENT • RESPONSIVE

PROACTIVE . DEDICATED

ACCOUNTABLE • REPUTABLE

CONNECTED • CONFIDENT

SUPPORTIVE . STRONG

UNYIELDING FINANCIAL STRENGTH

Your company's staying power is built on a solid financial base. We responsibly manage resources to meet customers' needs and build long-term value for you, our loyal investors. Our results speak volumes.

MGE Energy produced record earnings of \$1.77 per share in 2004, up 6¢ a share over the previous record set in 2003. For five consecutive years, we have achieved the best financial results in company history. MGE Energy's operations primarily reflect our utility subsidiary, Madison Gas and Electric Co. (MGE).

Our commitment to be a strong income producer has not wavered since we started paying dividends annually in 1909. Our solid financial position allowed your board of directors to increase dividends each year for the past 29 years. Only 120 companies in the nation provided consistent dividend growth for 25 or more years.

PRODUCING EXEMPLARY RESULTS

MGE Energy's stock price hit \$36.03 per share at the closing bell on Dec. 31, up 15% from year-end 2003. Over the last five years, our stock price rose an impressive 79%. Our outstanding market performance surpassed several major indexes. The Dow Jones Utility Average (DJUA) was up only 18% while the Dow Jones Industrial Average (DJIA), Standard & Poor's (S&P) 500 and Nasdaq posted five-year losses.

Consistent dividend growth and significant gains in value produced an exceptional five-year total return. A \$100 investment in 1999 more than doubled to \$232 in 2004, with dividends reinvested. Our five-year compounded annual average return of 18.3% outpaced the Edison Electric Institute (EEI) and Russell 2000 indexes. The EEI Index ranks our five-year total return among the top 15 mid-small cap utilities in the nation.

MGE Energy's financial performance earned one of Value Line's top ratings for financial strength and its highest ranking for a safe investment. MGE maintained the highest S&P bond rating (AA) of all combination gas and electric utilities in the nation. S&P recognizes several company strengths including our "stable customer base, limited unregulated activities and supportive regulatory environment."

ENERGIZING A PROSPEROUS ECONOMY

In 2004, Forbes and Inc. magazines identified Madison as one of the best places in the nation for business. Our customers confirm it. Nonresidential construction in Dane County hit a record \$535 million in 2004. MGE's new commercial service installations increased significantly – up 11.4% for gas and 20% for electric. Low interest rates and a healthy marketplace helped propel Dane County home sales to a record level for the third straight year.

Experts predict our economy will continue its stellar performance. Job growth in Madison is expected to surpass the national average through 2008. And projections show Dane County will add nearly 100,000 residents by 2025. Vibrant economic growth brings new challenges for meeting customers' energy needs and maintaining our exceptional quality of life.



Key gas system projects help meet growing demand – from Madison's east side to western Dane County. MGE Foreman Francis Stanek (left) and Steve Stehling, MGE Manager – Gas Systems Engineering, inspect a new gas main that increases pressure and reliability for fast-growing Mt. Horeb and communities to the west.









MGE

3 150 years of STAYING POWER

FIRING UP A NEW PLANT

MGE is in the final stages of preparing the West Campus Cogeneration Facility (WCCF) to produce up to 150 megawatts (MW) of electricity by the summer of 2005. Located on the University of Wisconsin (UW)-Madison campus, this natural gas-fired plant also will expand the UW's heating and cooling capacity.

Siting WCCF in the heart of Madison required unprecedented collaboration and flexibility. We listened carefully to stakeholders and found solutions. The result is a clean, highly efficient plant that is a vital source of local power.

ANTICIPATING GROWTH

MGE has options to own up to 100 MW of power from two clean-coal plants planned in southeastern Wisconsin. In addition, projections show we need another 200 MW of power by 2014 to meet customers' growing demand.

A recent study also confirmed Dane County urgently needs four high-voltage transmission lines over the next 10 years. Environmentalists, public-interest groups and utilities worked side-by-side to evaluate a wide range of alternatives. This effort revealed that transmission lines are needed even with greater conservation.

ENGAGING CUSTOMERS

With substantial infrastructure improvements on the horizon, we invited all electric customers to *Community Energy Conversations* meetings. Going neighborhood by neighborhood, we explained the area's energy outlook and asked customers to share their ideas.

No other utility in the country has involved customers to this extent in developing a balanced, reliable energy supply. Our customers' priorities and values will help shape the energy future for our children and grandchildren.



MGE is a national leader in engaging customers in planning for a responsible energy future. At neighborhood meetings, Greg Bollom (left), MGE's Assistant Vice President – Energy Planning, explains the growing need for more power and encourages customers to weigh in with their opinions.

HARNESSING MORE WIND POWER

In 2004, we signed a long-term agreement to buy 40 MW of wind energy from a facility proposed in east-central Wisconsin. With this purchase, 5% of MGE's annual energy demand can be met with Wisconsin-based renewable energy sources. Wind farm construction could start in 2005, pending regulatory approval.

GOING BEYOND REGULATIONS

MGE was one of the first companies to enroll in the state's Voluntary Emission Reduction Registry. This Department of Natural Resources (DNR) program recognizes efforts that go beyond regulatory compliance. Our achievements include burning paper-derived fuel (PDF) at Blount, operating compressed-natural gas vehicles, using ultra-low sulfur diesel fuel in generators and reducing emissions at our jointly owned coal plant.

Our employees' tireless efforts resulted in Blount Station receiving ISO 14001 certification. Blount is the first power plant in the state to meet this international standard for environmental management.



Our team already achieved some of the plant's voluntary environmental goals. Blount burned a record 14,640 tons of PDF last year. This reduced emissions by replacing about three weeks' worth of coal and saved

landfill space by burning more than 2 million cubic feet of nonrecyclable material. A new contract for recycling fly ash also should keep more than 20,000 tons of this waste out of the landfill each year.

ACTING NOW FOR CLEAN AIR

MGE helped launch a public-private partnership that is pioneering a voluntary effort to ensure Dane County continues meeting air-quality standards. The alternative could result in mandatory regulations that would cost area businesses and residents millions of dollars.

The partnership seeks to reduce ground-level ozone (smog). The DNR declares a Clean Air Action Day when conditions indicate ozone levels could get high. Businesses, government agencies, schools and citizens then take steps to reduce air pollution.



Burning a record amount of paper-derived fuel (PDF) at Blount Station in 2004 required close coordination between Charles Edwards (left), Madison General Fuels Plant Manager, and C. Ray Phillips, MGE Supervisor – Fuel and Environmental Compliance. PDF is a mixture of pre-consumer paper and plastic wrap that can't be recycled. Since 1993, the PDF burned at Blount saved 91, 800 tons of coal and nearly 22 million cubic feet of landfill space.

Since transportation is the largest source of ozone pollution, MGE encourages employees to car pool, bike or walk to work. We also reduce emissions by conserving energy in our facilities, burning less coal or postponing ash and coal handling.

COMPETING IN A REGIONAL ENERGY MARKET

MGE's new \$4 million energy management and market trading system helps ensure we are ready to compete in a changing wholesale power market. The Midwest Independent Transmission System Operator plans to launch an energy market that will change the way utilities in our region buy and sell electricity.

Over the last three years, MGE joined with other Wisconsin stakeholders to advocate policies that protect customers and investors in this dynamic marketplace. Our voices were heard. The Federal Energy Regulatory Commission granted Wisconsin utilities safeguards against penalty charges for the next five years while our state's overburdened transmission system is improved.

ACHIEVING FINANCIAL GOALS

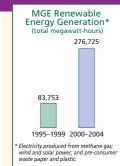
Relentless dedication drives us to work hard every day to improve operations, exceed customers' expectations, be a good neighbor in our communities and provide you with a quality investment.

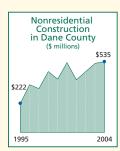
Thank you for trusting MGE Energy to help achieve your financial goals.

Say / Walter

Gary J. Wolter

Chairman, President and Chief Executive Officer









MGE ENERGY

4 5 150 years of STAYING POWER

STAYING POWER

RESPONSIVE

PROACTIVE

NNOVATIVE

ESPONSIBLE

Flip a switch, LIGHTS. Turn up the thermostat, HEAT.

Every minute. Every day of the year.

We're there when customers need us.

When the natural gas-fired West Campus Cogeneration Facility (WCCF) starts operating in 2005, MGE customers will have another 150 megawatts of locally produced power to help meet their growing needs. WCCF also will expand heating and cooling capacity on the University of Wisconsin-Madison campus. This state-of-the-art facility will be one of the cleanest, most efficient plants in the Midwest.

Over the last 15 years, MGE's conservation initiatives helped customers save enough electricity to power more than 57,000 households for one year. But conservation alone won't offset projected growth. MGE has options to own up to 100 MW of clean-coal electric generation planned in southeastern Wisconsin. In addition, we must determine how to meet another 200 MW of electric demand by 2014 to keep pace with growth.

MGE invited all electric customers to Community Energy Conversations meetings to help plan for a responsible energy future. Customers learned about future energy needs – and the tradeoffs involved when choosing different types of generation. MGE gained insights into customers' priorities, which will play an important role in our decision-making process.



Fast action by Madison's Rapid Response team and MGE convinced Schoep's Ice Cream to stay and grow in Madison. Founded in 1928, Schoep's will invest \$8 million in a new refrigerated storage and distribution facility. MGE Business Development Manager John Drury (left), Schoep's President Paul Thomsen and MGE Senior Marketing Representative Bob Maney worked together to help seal the deal.



MGE and contract crews worked nearly around the clock to restore power after a tornado whipped through Madison in June 2004. It was the worst storm to hit this area in 10 years. Workers cleared debris

and replaced damaged equipment. MGE service was restored to all customers within 72 hours.



"It has been the policy of this Company to always be ready and able

to meet the requirements of our customers promptly and adequately at all times."

-1925 MGE newspaper ad

Through decades of significant growth, we have anticipated customers' needs and delivered reliable service. It took careful planning and foresight to install poles, wires and pipes in the right places at the right time to satisfy customers. Our team also worked diligently in emergencies to restore service – day or night, in any weather.



energy company, we also have a long tradition of taking responsibility to help improve the quality of life for everyone

As a community

who lives here. Our employees generously volunteer time to make a difference. Since 1968, the MGE Foundation also has funded thousands of requests from community groups and worthy causes.



150 years of STAYING POWER



STAYING POWER

RESPONSIVE

PROACTIVE

NNOVATIVE

RESPONSIBLE

Bright IDEAS. Responsible ACTION.

Anticipating needs. Partnering for progress.

Investing in solutions. You can count on MGE.

MGE is ready for the new Midwest wholesale power market. Preparing for this industry change required three years of planning, design and renovation. It culminated with the installation of a \$4 million state-of-the-art energy management and market trading system. The new equipment provides better data access and added flexibility for managing energy load and delivery.



MGE is a leading member of the Dane County Clean Air Coalition. Businesses, government agencies, schools and citizens work to curb ozone (smog) when high levels are predicted. Transportation is the biggest source. So MGE employees, like Customer Loyalty Manager Karen Matteoni, will bike to work while MGE takes other steps to reduce emissions.

MGE is working with a broad-based, public-private group to measure the effectiveness of our new stormwater-filtering system – the first privately owned system in the state. MGE teamed up with the Wisconsin Department of Natural Resources, Department of Transportation, State Lab of Hygiene, U.S. Geological Survey and two private firms. We will test runoff from at least 15 storms. The results will help determine how well this system captures debris, toxins and nutrients before they reach Wisconsin's lakes and rivers.



Madison resident Nikky Hoffmaster is a new homeowner who will enjoy greater comfort and lower energy bills – thanks to efficiency improvements funded by MGE grants. Since 1991, MGE has awarded grants surpassing \$375,000 to help ensure the long-term affordability of more than 260 homes for lower-income families.



In 1930, an ambitious program in downtown Madison

replaced overhead poles and wires with underground electric lines. This network system was revolutionary for that era, typically found only in Chicago, New York and other large cities.

The foresight of our utility pioneers has allowed downtown Madison customers to benefit from the most reliable form of utility-supplied power for more than 70 years.

MGE also achieved one of the tightest, leak-proof gas systems in the country in 1983. We were one of the first utilities



MGE recently spearheaded an effort to create the Capital Ideas

Technology Zone, which fostered greater cooperation among five communities and Dane County. As a result, nearly \$1.1 million in state tax credits were awarded to six area firms.



150 years of STAYING POWER



STAYING

POWER

RESPONSIVE

PROACTIVE

INNOVATIVE

RESPONSIBLE

UNCONVENTIONAL thinking. Powerful **RESULTS**.

Caring about people and the environment

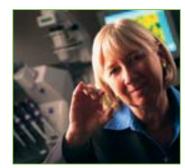
inspires MGE to go beyond what's expected.

"A pioneering company that leads by example." That's how the Wisconsin Department of Natural Resources described MGE when announcing we were one of the first companies to participate in the state's Voluntary Emission Reduction Registry. This program recognizes our efforts to go beyond regulatory compliance where sound science and cost-effective technologies exist.

Blount Station was the first power plant in Wisconsin to receive the internationally recognized ISO 14001 certification for environmental management systems. This voluntary program requires annual goals and recertification every three years.

Blount set a record for paper-derived fuel (PDF) usage in 2004. Burning 14,640 tons of PDF replaced enough coal for about three weeks of operation, reduced emissions and saved more than 2 million cubic feet of landfill space. PDF is a mixture of shredded pre-consumer paper and plastic wrap that can't be recycled.

A new contract for recycling fly ash should save more than 20,000 tons of waste from going to the landfill each year. The fly ash is used as structural fill in an lowa limestone mine.



Nanotechnology breakthroughs come in small packages at Platypus Technologies. In 2000, CEO Barbara Israel, Ph.D., started this firm in the MGE Innovation Center. Today, Platypus' 21 employees have outgrown its incubator space. The company soon "graduates" to the Fitchburg Technology Campus where it will occupy 8,000 square feet.



MGE's wind power capacity will increase by 500% when we start buying 40 megawatts of clean energy from a new wind farm near Waupun, Wis. This new source of renewable energy will produce enough power to serve about 14,000

homes each year. Construction on the wind farm may begin in 2005 if approved by the Public Service Commission of Wisconsin.



"The Company is cognizant of its obligation to generate power with the

lowest possible amount of impurities from its power plant stacks, and has had a continuing program to reduce these emissions since 1945."

-1969 MGE Annual Report

For more than 25 years, MGE has funded research and pilot projects to find cost-effective ways to tap into renewable energy. Today's sources include our wind farm, alternate fuel and photovoltaic installations. We also buy clean electricity generated with methane gas at a Dane County landfill.



Recognizing the value of a "brain-powered" economy, we launched the MGE Innovation Center in 1989. It has nurtured and stimulated

the growth of more than 70 technology-based enterprises.



150 years of STAYING POWER



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RESPONSIBLE

Shared VISION. Traditional VALUES.

Deeply rooted in our communities,

MGE delivers on our responsibility to be a good neighbor.

M GE embarked on a multiyear expansion of Blount Substation to improve electric reliability for Madison's fast-growing downtown and near east side. Over the past five years, about \$466 million was invested in nonresidential construction in downtown Madison. In addition, a renewed interest in downtown living spurred development of about 660 condominiums - more than four times the units built from 1980 to 2000. Another

MGE and the American Transmission Co. built two bike paths in Madison. They increase safety and provide vital links to existing bike paths. The work was part of an underground transmission line project, which supplies electricity to the new Tokay Substation on Madison's west side.

> project in Prairie du Chien, replacing all copper services with plastic pipes. MGE Distribution Fitter LuWayne Mathson (standing) checks on the progress of work at a

Prairie du Chien home. This upgrade improves reliability and safety for our natural gas customers. A business retention and expansion study reached more than 70 firms in Middleton. MGE partnered with the city, local chamber and Wisconsin Department of Commerce to help identify business needs and growth opportunities.

Thousands of people attended Safety Saturday last summer, which featured more than 25 public safety agencies and businesses. This marked the eighth year MGE was a major sponsor of this event in downtown Madison.



MGE recycled enough waste wood, cardboard and paper to save nearly 1,900 trees so far while building the West Campus Cogeneration Facility. About 1,500 tons of concrete and metal also were recovered and reused. With help from WasteCap Wisconsin, Inc., 85% of the construction waste was recycled, surpassing MGE's goal.



"It is our desire and intention to always give a full dollar's worth of service

for every dollar paid us, and to do our work mindful of our obligations to the community of which we are a part."

-1920s MGE newspaper ad

In 2004, MGE received the Neighborhoods USA Notable Award for our long-term support to improve quality of life. MGE invested more than \$500,000 in Neighborhood Revitalization Grants since 1998. The funds helped increase energy efficiency in five major low-income redevelopment projects.



Since 1993, area businesses tapped into nearly \$23 million in MGE's Shared Savings loans for energy-efficient equipment. These measures

saved about 2.1 million therms of gas and 10.5 million kilowatt-hours of electricity.



150 years of STAYING POWER





CONSOLIDATED STATEMENTS OF INCOME

CONSOLIDATED STATEMENTS OF CASH FLOWS



For the years ended December 31 (Thousands, except per-share amounts)	2004 2003		2002	
Operating Revenues				
Regulated	\$422,149	\$401,547	\$347,096	
Nonregulated	2,732	1,023		
Total Operating Revenues	424,881	402,570	347,096	
Operating Expenses				
Fuel for electric generation	43,553	41,557	38,210	
Purchased power	52,052	49,521	44,607	
Natural gas purchased	114,506	104,066	73,412	
Other operations and maintenance	115,185	111,636	92,514	
Depreciation and amortization	24,917	23,344	29,362	
Other general taxes	12,715	11,592	10,861	
Total Operating Expenses	362,928	341,716	288,966	
Operating Income	61,953	60,854	58,130	
Other income, net	3,977	1,500	2,476	
Interest expense	(11,434)	(11,813)	(12,686)	
Income before income taxes	54,496	50,541	47,920	
Income tax provision	(20,656)	(19,901)	(18,727)	
Net Income	\$ 33,840	\$ 30,640	\$ 29,193	
Earnings Per Share of Common Stock – Basic and Diluted	\$ 1.77	\$ 1.71	\$ 1.69	
Dividends Paid Per Share of Common Stock	\$ 1.36	\$ 1.35	\$ 1.34	
Average Shares Outstanding – Basic and Diluted	19,119	17,894	17,311	

For the years ended December 31	2004	2003	2002
(Thousands)	2004	2003	2002
Operating Activities			
Net income	\$ 33,840	\$ 30,640	\$ 29,193
Items not affecting cash:			
Depreciation and amortization	24,917	23,344	29,362
Deferred income taxes	8,832	8,075	4,186
Amortization of investment tax credits	(502)	(516)	(520)
Equity in earnings in ATC*	(4,236)	(3,687)	(3,316)
Amortization of debt issuance costs and bond expense	516	484	368
Other items	639	(514)	(380)
Dividend income from ATC	3,055	2,640	2,714
Prepayments to ATC	_	5,000	(5,000)
Gain on the sale of property	(938)	_	_
Changes in working capital, excluding cash and cash equivalents,			
current long-term debt maturities and short-term debt:			
Increase in current assets	(26,495)	(13,412)	(13,170)
Increase in current liabilities	8,004	5,740	13,336
Special billing projects – ATC	10,657	_	_
Other noncurrent items, net	4,025	9,937	(527)
Cash Provided by Operating Activities	62,314	67,731	56,246
Investing Activities			
Capital expenditures	(95,747)	(82,970)	(77,001)
ATC – capital contribution	(3,475)	_	_
Advance to ATC related to WCCF**	(2,308)	(9,223)	(1,281)
Increase in nuclear decommissioning fund	_	_	(7,804)
Proceeds from sale of property	1,592	_	_
Other	(277)	(410)	(623)
Cash Used for Investing Activities	(100,215)	(92,603)	(86,709)
Financing Activities			
Issuance of common stock, net	63,154	23,162	13,597
Cash dividends paid on common stock	(25,943)	(24,137)	(23,170)
Repayment of long-term debt	(20,000)	(20,000)	(20,000)
Issuance of long-term debt, net	_	50,000	35,000
Increase/(decrease) in short-term debt	21,595	(2,618)	24,798
Other	636	(200)	484
Cash Provided by Financing Activities	39,442	26,207	30,709
Change in Cash and Cash Fortheliants	1 544	1 225	246
Change in Cash and Cash Equivalents	1,541	1,335	246
Cash and cash equivalents at beginning of period	2,020	685	439
Cash and cash equivalents at end of period	\$ 3,561	\$ 2,020	\$ 685

For detailed financial information, see the 2004 MGE Energy Form 10-K.

For detailed financial information, see the 2004 MGE Energy Form 10-K.

^{*} American Transmission Co. ** West Campus Cogeneration Facility



CONSOLIDATED BALANCE SHEETS

CONSOLIDATED STATEMENTS OF CAPITALIZATION



17

ALD 1 24	2004	2002		2004	
At December 31 (Thousands)	2004	2003	At December 31		2003
(THOUSAITUS)			(Thousands)		
Assets			Common Shareholders' Equity		
Current Assets			Common Shareholders Equity		
Cash and cash equivalents	\$ 3,561	\$ 2,020	Common stock – par value \$1 per share:		
Restricted cash	876	764	Authorized 50,000,000 shares		
Accounts receivable, less reserves of \$2,755 and \$2,735, respectively	34,130	30,236	Authorized 30,000,000 shares		
Other accounts receivable	22,910	7,477	Outstanding 20,389,619 and 18,343,913 shares, respectively	\$ 20,390	\$ 18,344
Unbilled revenues	24,880	21,644	Additional paid-in capital	229.682	168.574
Materials and supplies, at lower of average cost or market	9,107	7,851	Additional palu-in capital	223,002	100,374
Fossil fuel, at lower of average cost or market	5,523	5,054	Retained earnings	87,439	79,542
Stored natural gas, at lower of average cost or market	21,712	18,598	Assumulated other comprehensive income (loss)	696	(2.200)
Prepaid taxes	14,510	14,063	Accumulated other comprehensive income (loss)	686	(3,390)
Deferred income taxes		1,206	Total Common Shareholders' Equity	338,197	263,070
Other prepayments	5,029	3,816			
Total Current Assets	142,238	112,729			
Deferred Charges	40,299	43,625	First Mortgage Bonds		
	10/200	10/000	7.70%, 2028 Series	1,200	1,200
Property, Plant and Equipment, Net	480,154	449,022			
Construction work in progress	127,244	88,489			
Total Property, Plant, and Equipment	607,398	537,511	Other Long-Term Debt		
Other Property and Investments	37,436	31,293	7.400/ 1. 2007	45.000	45.000
Total Assets	\$827,371	\$725,158	7.49%, due 2007	15,000	15,000
			6.02%, due 2008	30,000	30,000
Liabilities and Capitalization			4.875% 2012 Series, Industrial Development Revenue Bonds	19,300	19,300
Current Liabilities		£ 20.000	4.073 / 2012 Series, illudstrial Development Neveride Bolids	19,500	19,500
Long-term debt due within one year	\$ —	\$ 20,000	5.875% 2034 Series, Industrial Development Revenue Bonds	28,000	28,000
Short-term debt – commercial paper	53,275	31,680	6.58%, due 2012	15,000	15,000
Accounts payable	42,488	34,103	0.30 /0, due 2012	13,000	13,000
Deferred income taxes	3,101 581	3,028	5.26%, due 2017	20,000	20,000
Other current liabilities	16,116	15.814	7.12%, due 2032	25,000	25,000
Total Current Liabilities	115,561	104,625	7.12 /0, due 2032	23,000	23,000
Other Credits	115,501	104,023	6.12%, due 2028	20,000	20,000
Deferred income taxes	89,627	79,936	5.68%, due 2033	30,000	30,000
Investment tax credit – deferred	4,389	4,891	·		
Regulatory liabilities	28,764	33,623	Total Other Long-Term Debt	202,300	202,300
Accrued pension and other postretirement benefits	42,138	29,947			
Other deferred liabilities	6,438	6,862			
Total Other Credits	171,356	155,259	Unamortized discount and premium on bonds, net	(1,243)	(1,296)
Capitalization					
Common shareholders' equity	338,197	263,070			
Long-term debt	202,257	202,204	Total Long-Term Debt	202,257	202,204
Total Capitalization	540,454	465,274			
Commitments and Contingencies					
Total Liabilities and Capitalization	\$827,371	\$725,158	Total Capitalization	\$540,454	\$465,274

For detailed financial information, see the 2004 MGE Energy Form 10-K.

For detailed financial information, see the 2004 MGE Energy Form 10-K.

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Directors of MGE Energy and MGE



Richard E. Blaney Retired President Richard Blaney Seeds Inc. Age 68 Director since 1974



John R. Nevin
Executive Director, Center for
Product Management; Executive
Director, Grainger Center for
Supply Chain Management;
and Professor, School of Business,
University of Wisconsin-Madison
Age 61
Director since 1998



Gary J. Wolter* Chairman, President and Chief Executive Officer Age 50 Years of Service, 20

Officers of MGE Energy and MGE



Terry A. Hanson* Vice President, Chief Financial Officer and Secretary Age 53 Years of Service, 23



Jeffrey C. Newman* Vice President and Treasurer Age 42 Years of Service, 20



F. Curtis Hastings Chairman J. H. Findorff & Son, Inc. Commercial and industrial general contractors Age 59 Director since 1999



Donna K. Sollenberger President and Chief Executive Officer University of Wisconsin Hospital and Clinics Age 55 Director since 2000



Lynn K. Hobbie Senior Vice President Age 46 Years of Service, 19



Mark T. Maranger Senior Vice President Age 56 Years of Service, 3



James G. Bidlingmaier Vice President – Administration and Chief Information Officer Age 58 Years of Service, 32



Regina M. Millner President R.M.M. Enterprises Inc. Attorney, analyst and broker Age 60 Director since 1996



H. Lee Swanson Chairman of the Board and President, SBCP Bancorp, Inc., and Chairman of the Board, State Bank of Cross Plains Age 66 Director since 1988



Kristine A. Euclide Vice President and General Counsel Age 52 Years of Service, 3



Scott A. Neitzel Vice President – Energy Supply Policy Age 44 Years of Service, 7



Peter J. Waldron Vice President – Energy Supply Operations Age 47 Years of Service, 24



Frederic E. Mohs Partner Mohs, MacDonald, Widder & Paradise, Attorneys at Law Age 67 Director since 1975

Audit Committee Directors Blaney, Hastings, Millner, Mohs, Nevin, Sollenberger and Swanson.

Executive Committee
Directors Blaney, Mohs, Swanson and Wolter.

Note: Ages as of Dec. 31, 2004.



Gary J. Wolter Chairman, President and Chief Executive Officer MGE Energy, Inc., and Madison Gas and Electric Co. Age 50 Director since 2000

Compensation Committee Directors Blaney, Mohs and Swanson.

Personnel Committee Directors Hastings, Millner, Mohs, Nevin and Sollenberger.



Gregory A. Bollom Assistant Vice President – Energy Planning Age 44 Years of Service, 22



Joseph P. Pellitteri Assistant Vice President – Human Resources Age 56 Years of Service, 5



John M. Yogerst
Assistant Vice President –
Gas Operations
Age 47
Years of Service, 24

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* Officers of MGE Energy and MGE. All others are MGE officers. Note: Ages and years of service as of Dec. 31, 2004.

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2005 Annual Shareholder Meeting

Tuesday, May 10, 2005 Marriott Madison West 1313 John Q. Hammons Drive Greenway Center Middleton, Wis.

Stock Listing

- MGE Energy common stock trades on The Nasdaq Stock Market[®]
- Stock symbol: MGEE
- Listed in newspaper stock tables as MGE or MGE Engy

Shareholder Services



Shareholder Services: (from left) Katherine Grunke, Ken Frassetto, Jerilyn Geishirt, Lynne Harper, Linda Carignan.

We welcome calls from shareholders. Please notify us promptly if:

- A stock certificate is lost or stolen.
- A dividend check or statement is not received within 10 days of the scheduled payment date.
- Your name or address changes.

Reports Available

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More financial information is available upon request or on the company's Web site, including:

- Form 10-K (filed with the Securities and Exchange Commission).
- A Statistical Supplement to this annual report.

National Association of Investors Corporation

* MGE Energy is a corporate sponsor of the NAIC and participates in a number of programs including the Low Cost Investment Plan, Investor's Information Report (Green Sheet), Own Your Own Shares of America and regional investor fairs. Web Address: www.betterinvesting.org

Dividend Reinvestment and Direct Stock Purchase Plan

MGE Energy's Dividend Reinvestment and Direct Stock Purchase Plan allows investors to:

- Buy common stock directly through the company.
- Reinvest dividends or receive cash payments.
- Deposit certificates for safekeeping.

2005 Expected Record and Dividend Payment Dates

MGEE Common Stock

 Record Dates
 Payment Dates

 March 1
 March 15

 June 1
 June 15

 September 1
 September 15

 December 1
 December 15

For Assistance and Transfer Agent Inquiries

Contact MGE Energy Shareholder Services by phone, mail or e-mail.

mail or e-mail. E-mail:

E-mail: investor@mgeenergy.com
Web Address: www.mgeenergy.com

Madison Area: (608) 252-4744

Continental U.S.: 1-800-356-6423

Business Hours: 8:00 a.m. to 4:30 p.m.

(Central Time)

Monday through Friday

Mailing Address: MGE Energy Shareholder Services

Post Office Box 1231

Madison, WI 53701-1231
Location: 133 South Blair Street

Madison, WI 53703

Co-Transfer Agent & Registrar

Continental Stock Transfer & Trust Co. 17 Battery Place, 8th Floor New York, NY 10004

Independent Registered Public Accounting Firm

PricewaterhouseCoopers LLP One North Wacker Drive Chicago, IL 60606 MGE Energy is the parent company of Madison Gas and Electric Co.

(MGE), which serves natural gas and electric customers in

south-central and western Wisconsin.

MGE Electric Services

Generation and Distribution

Customers: 134,000 Population: 282,000 Area: 250 square miles

Communities served: Cross Plains, Fitchburg, Madison, Maple Bluff, Middleton, Monona and

Shorewood Hills.

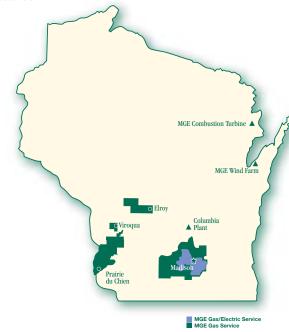
Generating facilities:
Blount Station, West Campus
Cogeneration Facility, combustion
turbines and solar units at
Madison, the Columbia Energy
Center at Portage, a natural gas
combustion turbine at Marinette
and the MGE Wind Farm in
Kewaunee County.

MGE Natural Gas Services

Purchase and Distribution Customers: 133,000 Population: 391,000 Area: 1,350 square miles

Counties served: Columbia, Crawford, Dane, Iowa, Juneau, Monroe and Vernon.

Learn more at www.mgeenergy.com





150 years of STAYING POWER 150 years of STAYING POWER

OUR HISTORY

